



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 14, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

SPENCER ENTERPRISES DBA HUGH SPENCER
P. O. BOX 143

SMITHBURG, WV 264360000

Re: Permit approval for 1
47-041-01950-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1
Farm Name: SMITH, RALPH & BETTY
U.S. WELL NUMBER: 47-041-01950-00-00
Vertical Plugging
Date Issued: 9/14/2026

Promoting a healthy environment.

09/18/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 05/06, 2026
2) Operator's
Well No. Smith #1
3) API Well No. 47-041 - 01950

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow ____
- 5) Location: Elevation 1131 Watershed Raccoon run
District Courthouse County Lewis Quadrangle Burnsville
- 6) Well Operator Spencer Enterprises 7) Designated Agent Ron Spencer
Address PO BOX 143 Address _____
Smithburg, WV 26436
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name R&R Well Service LLC
Address 613 Broad Run Rd Address 42 Lynch Ridge
Jane Lew, WV 26378 Walton, WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED

RECEIVED
Office of Oil and Gas
AUG 12 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Kenneth Greynolds

Date

8-18-26

09/18/2026

Plugging Procedure

Date: 05/11/26

API #: 47-041-01950

Operators Well Number: smith #1

Casing Details				
OD (in.)	ID (in.)	Weight/Grade	Depth (ft)	Hole Size (in)
10		NA	40	NA
8 1/4		NA	210	NA
4 1/2		NA	2114	NA

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well.
3. POOH with Tubing and packer. If unable to pull Packer, Shoot of at top of packer, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead with 6% gel spacer on all cement plugs.
 - a. Note: API Class A will be used for cement plugs.
6. Run tubing into TD. Pump 10 BBL of 6% Gel. Pull Tubing to 2000'.
7. **Plug 1:** Set 500' cement plug from 2000' TO 1500' to cover top of shot hole, gas shows, and salt sand.
8. Free point 4 1/2" casing, rip and pull pipe. If unable to pull casing, Perforate every 100' if unable to pull.
9. **Plug 2:** Set 100' Cement plug 50' in and 50' out of cut.
10. **Plug 3:** Set 175' Cement plug from 1175 to 1075' to cover elevation
- Plug 4:** Set cement plug from 300' to surface
Set Monument 30" above ground with Well Name, API Number, and Plug Date.

Ernest Reynolds

8-10-26

09/18/2026

Combine Plugs to ensure SM is covered.



RECEIVED

APR 19 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary ☒
Spudder ☐
Cable Tools ☐
Storage ☐

Location Burnsville

Permit No. LEW - 1950

WELL RECORD 4

Oil or Gas Well Gas (KIND)

Company Hugh Spencer
Address West Union, W. Va.
Farm Ralph B. Smith Acres 24
Location (waters) Raccoon Run
Well No. Smith # 1 Elev. 1131
District Courthouse County Lewis
The surface of tract is owned in fee by Ralph B. Smith
Address Weston, W. Va.
Mineral rights are owned by Ralph B. Smith
Address Weston, W. Va.
Drilling commenced January 25, 1974
Drilling completed January 31, 1974
Date Shot From To To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 135,000 Cu. Ft.
Rock Pressure Not Taken lbs. hrs.
Oil -- bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS) 37,251 gallon of Water, 460 cwt. of Sand,
1,000 gallon of Acid
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,905,000
ROCK PRESSURE AFTER TREATMENT 800 # 24 HOURS
Fresh Water 43 Feet NONE Feet
Producing Sand Big Injun Depth 2,004 to 2,040

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	272			
Shale			272	295			
Rock	Red		295	320			
Sand			320	332			
Rock	Red		332	380			
Sand			380	395			
Rock	Red		395	430			
Sand			430	487			
Shale			487	609			
Sand			609	672			
Shale			672	740			
Sand			740	907			
Shale			907	917			
Sand			917	974			
Shale			974	987			
Sand			987	1075			
Shale			1075	1088			
Sand			1088	1118			
Shale			1118	1132			
Sand			1132	12275			
Shale			1275	1348			
Sand			1348	1500			
Shale			1500	1566			
Sand			1566	1628			
Rock	Red		1628	1689			
Sand			1689	1750			
Shale			1750	1790			
Sand			1790	1810			

(over)

09/18/2026

06-11-A
1-73 DATE ISSUED 1-24-74 COMMENCED 1-28-74 COMPLETED Lew-1950

DATE ISSUED 1-24-74 COMMENCED 1-28-74 COMPLETED 2-11-74
QUAD. Burnsville DIST. Court House ELEV. 1131 PERMIT
FARM Reph B. Smith LOCATION Section of Terring WELL one
OPERATOR Hugh Spencer AGENT Hugh Bird Spencer
ADDRESS West Union, W. Va. ADDRESS
TEL. NO. TEL. NO. 873-1602
CONTRACTOR Spencer Enterprises DRILLER Jim Adams
EST. DEPTH 2500 FORMATION Gordon TYPE RIG Rotary

CASING			CEMENT		WATER		COAL	
TEN.	ACT.	SIZE	TEN.	ACT.	EXP.	ACT.	EXP.	ACT.
20		10	to surf		50	60	none	
200	213	8 5/8	to surf	755 Ks				
250		1 1/2						

Expenditure Rs 50

[illegible]

09/18/2026

PARTICIPANTS:

DATE:

DEC 4 1979

BUYER-SELLER CODE

WELL OPERATOR:

Hugh Spences

017780

FIRST PURCHASER:

Consolidated Gas Supply

004228

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

A0226-108-041-1950

Use Above File Number on all Communications
Relating to Determination of this WellPurification Section 108 stopper well
Fruit & Lead

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 ☒ Items not completed - Line No. _____
- 2 IV-1 - Agent Hugh Spences
- 3 IV-2 - Well Permit ☒
- 4 IV-6 - Well Plat ☒
- 5 IV-35- Well Record ☒ Drilling ☒ Deepening ☐
- 6 IV-36- Gas-Oil Test: ☒ Gas Only 30 Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 annual Days off line: _____
- 9 IV-48- Application for Certification. Complete? ☒
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete ☒ Affidavit Signed ☒
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Completed: 1-26-74 1-31-74 Deepened ☐
- (5) Production Depth: 2064-2040'
- (5) Production Formation: Bib INJUN
- (5) Final OPEN FLOW: 1905 MCF
- (5) Initial Potential: 800* - 24 MV
- (5) After Frac Static R.P. Initially: 800* - 24 MV
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{11016}{365} = 30.2$ MCF
- (8) Avg. Daily Gas from 90-day ending 1-1-120 days $\frac{2375}{92} = 26.03$ MCF
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? ☒ Notarized? ☒

Does official well record with the Department confirm the submitted information? YESAdditional Information no 90 day Does computer program confirm? yes

Was Determination Objected to? _____ By Whom? _____

09/18/2026

DH 904

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 4 1974

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Lew-1950

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Hugh Spencer</u>	Size			
<u>West Union, W.Va.</u>	16			Kind of Packer
<u>Ralph B. Smith</u>	13			
Well No. <u>one</u>	10			Size of
District <u>Court House</u> County <u>Lewis</u>	8 1/4		<u>213'</u>	<u>75 sacks</u>
Drilling commenced <u>1-28-74</u>	6 3/4			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>60'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Drilling at 1960'

Dusting.

1-31-74

DATE

Robert Bates

09/18/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 26 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Lew-1950Oil or Gas Well
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Hugh Spencer</u>	Size			
<u>West Union WVa.</u>	16			Kind of Packer
<u>Ralph B. Smith</u>	13			
<u>one</u>	10			Size of
<u>Courthouse</u> County <u>Lewis</u>	8 1/4			
<u>Drilling commenced 1-28-74</u>	6 3/8			Depth set
<u>Drilling completed</u> Total depth	5 3/16			
<u>Date shot</u> Depth of shot	3			Perf. top
<u>Initial open flow</u> /10ths Water in <u>Inch</u>	2			Perf. bottom
<u>Open flow after tubing</u> /10ths Merc. in <u>Inch</u>	Liners Used			Perf. top
<u>Volume</u> Cu. Ft.				Perf. bottom
<u>Rock pressure</u> lbs. hrs.	CASING CEMENTED	SIZE	No. FT.	Date
<u>Oil</u> bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
<u>Fresh water</u> feet feet	COAL WAS ENCOUNTERED AT FEET INCHES			
<u>Salt water</u> feet feet	FEET INCHES FEET INCHES			
	FEET INCHES FEET INCHES			
<u>Drillers' Names</u> <u>Everette Ross</u> <u>Jim Adams</u>				

Remarks:

Producing Identified
This well is O.K. to release

4-24-74

DATE

Robert Bates
DISTRICT WELL INSPECTOR

09/18/2026

WW-4A
Revised 6-07

1) Date: 5/06/2026
2) Operator's Well Number
Smith#1

3) API Well No.: 47 - 041 - 01950

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Ralph & Betty Smith
Address PO Box 13146
Charleston WV 25360

(b) Name
Address

(c) Name
Address

5) (a) Coal Operator

Name

Address

(b) Coal Owner(s) with Declaration

Name

Address

Name

Address

6) Inspector

Address

Telephone

Kenneth Greynolds

613 Broad Run Rd

Jane Lew, WV 26378

(681)990-6948

(c) Coal Lessee with Declaration

Name

Address

RECEIVED
Office of Oil and Gas

WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas

21 2026

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Spencer Enterprises LLC

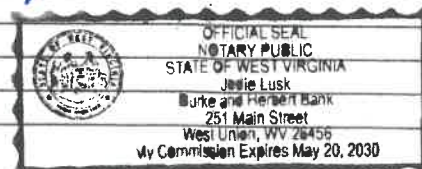
By: Ron Spencer

Its: President

Address PO Box 143

Smithburg, WV 26436

Telephone (304)558-1554



Subscribed and sworn before me this 17th day of August, 2026
Notary Public

My Commission Expires May 20, 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/18/2026

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Patricia + Betty Smith

P.O. Box 13146

Charleston, Wn 25340

2. Article Addressed to:

PS Form 3811, July 2020 PSN 7530-02-000-9053

3. Service Type

☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail Restricted Delivery
☐ Certified Mail Restricted Delivery with Return Receipt
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

4. Domestic Return Receipt

5. Service Type

☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail Restricted Delivery
☐ Certified Mail Restricted Delivery with Return Receipt
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

6. Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Brooks Bodygraphix

70 Brooklyn Dr.

Weston, Wn 24452

2. Article Addressed to:

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent
☒ Registered Mail™
☐ Addressed

B. Received by (Printed Name)

☐ Date of Delivery

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent
☒ Registered Mail™
☐ Addressed

B. Received by (Printed Name)

☐ Date of Delivery

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

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☐ Addressed

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☐ Addressed

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 If YES, enter delivery address below: ☐ No

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☐ Addressed

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☐ Agent
☒ Registered Mail™
☐ Addressed

B. Received by (Printed Name)

☐ Date of Delivery

C. Date of Delivery

D. Is delivery address different from item

5/05/2026
1) Date:
2) Operator's Well Number
Smith#1
044 - 01950
3) API Well No.: 47 -
STATE OF WEST VIRGINIA
MINERAL PROTECTION, OFFICE OF OIL AND GAS
NOTIFICATION TO PLUG AND ABANDON A WELL

17. How should have received this Form and

[illegible]

09/18/2026

Ministry of Public

WW-4B

API No. 47-041-01950

Farm Name _____

Well No. Smith #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

AUG 12 2026

WAIVER

WV Department of
Environmental Protection

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/18/2026

WW-9
(5/16)

API Number 47 - 041 - 01950
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Spencer Enterprises LLC OP Code _____

Watershed (HUC 10) Raccoon Run Quadrangle Burnsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production Fluid and cement returns

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location) RECEIVED
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☒ Other (Explain Spirit Services)

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Will closed loop system be used? If so, describe: Above ground Steel pit

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. WV Department of
Environmental Protection

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Ronald B. Spencer

Company Official (Typed Name) Ron Spencer

Company Official Title President



Subscribed and sworn before me this 10th day of August, 20 26

Jodie Lusk Notary Public

My commission expires May 20, 2030

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Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed Less than a acre Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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WV Department of
Environmental ProtectionSeed Mixtures**Temporary****Permanent**

Seed Type	lbs/acre
Contractors Mix	50

Seed Type	lbs/acre
Contractors Mix	50

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: Above ground steel pit will be usedFollow E&S Control ManualTitle: OIL & GAS INSPECTION Date: 8-10-26Field Reviewed? () Yes (✓) No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Spencer Enterprises LLC

Watershed (HUC 10): Raccoon Run

Quad: Burnsville

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

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3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

raccon run

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: _____

Date: _____

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-041-01950 WELL NO.: 1
FARM NAME: Ralph & Betty smith
RESPONSIBLE PARTY NAME: Spencer Enterprises
COUNTY: Lewis DISTRICT: Courthouse
QUADRANGLE: Burnsville
SURFACE OWNER: Ralph & Betty Smith
ROYALTY OWNER: Unknown
UTM GPS NORTHING: 4316580.87
UTM GPS EASTING: 541249.67 GPS ELEVATION: 1131

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential X

Mapping Grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

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4. Letter size copy of the topography map showing the well location.
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ronald B. Spencer
Signature

Manager/owner
Title

9/14/26
Date

09/18/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704100407, and 01950

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Sep 14, 2026 at 2:11 PM

To: Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, ron.spencer76@gmail.com, Terry Rexroad <var304@aol.com>, jbreen@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4704100407, and 01950.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4704100407.pdf**
1620K**4704101950.pdf**
1279K**09/18/2026**