



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 26, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 4149
47-041-02262-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 4149
Farm Name: POST, G.
U.S. WELL NUMBER: 47-041-02262-00-00
Vertical Plugging
Date Issued: 06/26/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

4704102262P

1) Date APRIL 2, 2026
2) Operator's
Well No. 4149
3) API Well No. 47-041 - 02262

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 1290 Watershed JESSE RUN
District HACKERS CREEK County LEWIS Quadrangle BERLIN

6) Well Operator EASTERN GAS TRANSMISSION AND STORAGE, INC. 7) Designated Agent JOHN M. LOVE
Address 925 WHITE OAKS BLVD Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name KENNETH GREYNOLDS Name STALNAKER ENERGY SERVICES, LLC
Address 613 BROAD RUN ROAD Address P.O. BOX 178
JANE LEW, WV 26378 GLENVILLE, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE STTACHED PLUGGING PROCEDURE

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email =
Kenneth.L.Greynolds@wv.gov C = AD O =
WVDEP OU = Oil and Gas
Date: 2026.06.01 13:20:36 -0400

Date _____

06/26/2026

PLUGGING PROCEDURE**Well # 4149****API #47-041-02262****Elevation 1190'****DATA:**

T.D. – 2448' – Drilled Deeper in 1955

5 ½", 13lb/ft Casing, On Packer – 2182'

7" Casing - 1600', On Packer

8 5/8" Casing – 1035', On Packer

Freshwater – No Record, 55' & 310' Based on Offset 47-041-04466

Gas Shows –2340' to 2350', and 2397'

Gantz Storage – 1829' to 1900'

Well Outside of Storage Zone

PROCEDURE:

1. Check and record pressure on 5 ½", 7", and 8 5/8" casing.
2. Blow well to flat tank. If well will not blow down, perform top kill with approximately 65 bbls of 6% gel.
3. Rig up BOP and JU Head, pressure test equipment.
4. Run 2 3/8" EUE tubing to TD at 2448'. Load hole with 6% gel if not already loaded to flush saltwater, condition hole, and stabilize after casing pull.
5. Set 316' plug from TD to 2132'.
 - a. 68 cu ft, 59 Sacks of Class A with 2% CaCl₂ + 10% excess.
 - b. Displace with 8 bbls of 6% gel to balance plug.
6. Pull tubing to 2050', reverse circulate 8+ bbls of H₂O to clear tubing and ensure cement top will not interfere with casing cut.
7. Trip out, rig up wireline to tag plug, freepoint, and cut 5 ½" casing above packer. Trip out and lay down 5 1/2".
8. Trip back in to tag plug at 2132'. Set 594' Gantz storage plug from 2132' to 1538'.
 - a. 132 cu ft, 115 Sacks of Class A + 10% excess.
 - b. Displace with 5.5 bbls of 6% gel to balance plug
9. Trip out, rig up wireline to tag, freepoint, and cut 7" approximately 10' above plug.
10. Trip in with 2 3/8" EUE to tag plug at 1538' and set 553' plug from 1538' to 985'.
 - a. 6 % gel to circulate.
 - b. 197 cu ft, 172 Sacks of Class A + 10% excess.
 - c. Displace with 3 bbls of 6% gel to balance plug.
11. Trip out, rig up wireline to tag plug and perforate 8 5/8" using 10 holes in two feet with 60° phase, hollow steel carriers, 10' above existing plug, approximately 975' to 973'.
12. Trip in to tag plug at 985' and set 500' plug from 985' to 485'.

- a. 6 % gel with 2" by 8 5/8" annulus closed to circulate up open hole.
 - b. Open annulus, 262 cu ft, 227 Sacks of Class A + 10% excess.
 - c. Displace with 1.5 bbls of 6% gel to balance plug.
13. Trip pipe to 300' above plug, reverse circulate to clear, shut in, chain down pipe, and pressure up to max 500 psi to squeeze cement, if necessary, while controlling annular valves to ensure even circulation.
14. Trip out, rig up wireline to tag plug and perforate through 8 5/8" using 10 holes in two feet with 60° phase, hollow steel carriers, 10' above existing plug, approximately 475' to 473'.
15. Trip in to tag plug at 485' and set 485' plug from 485' to surface, making sure cement returns up 8 5/8" annulus to surface.
 - a. 259 cu ft, 225 Sacks of Class A.
16. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.
17. Rig out, move off, reclaim.

Kenneth
Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.
L Greynolds@wv.gov C = AD O = WVDE® OU
= Oil and Gas
Date: 2026.06.01 13:22:00 -04'00'

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

06/26/2026

Hope Natural Gas Company REPAIR RECORD

4704102262P

Well No. 4149

Farm Name G. M. Post

Date First Work Done 5-4-55

Commenced:

Cleaning Out 5-9-55

Drilling Deeper

Abandoning

Kanawha

District

N. S. 26 E. 14 W.

Nature of Work Move in machine

Completed:

Cleaning Out 8-3-55

Drilling Deeper

Abandoning

CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
8 5/8	1035	✓	✓				1035	✓	
7"	1600	✓	✓				1600	✓	
5 1/2"	None	✓	✓		2204	2182	2204	2182	13#
3 1/2"	2465	✓	2465	✓	None		None	✓	

SHOOTING RECORD (Show if Open Shot or Tamped Shot)

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
			Not shot	this time.									

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at	Size	Kind	Set At (Steel Line)
Commenced drilling at depth of					7x5	B?H.	2182
Cleaned out							
Total Depth	2448						

PACKER RECORD

PACKER FULLED

OIL PRODUCTION

CLARKSBURG OFFICE ENTRIES

Repair Card

Well Card

Memo Book

Well Map

Map Sheets

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
5-9-55	F.M.	24/10	Water	1/2"	9.2	4th. & 5th. ?	

AFTER CLEANING OUT

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
7-28-55	F.M.	14/10	Water	3/4"	15.84	4th. & 5th. ?	

AFTER DRILLING DEEPER

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Has Rock
8-3-55	5 1/2" casing	0	0	0	1	1 1/2	2	3	4	4 1/2	5 1/2	11	23	24 112
	" Tubing													

Remarks: Shut in on 5 1/2" Casing.

ORIGINAL-For Land Dept. Only

R. F. K...
District Superintendent

06/26/2026

Well No. 4144 G. M. Post District Lawson Farm 2009
 Located on Section 5, T. 10 N., R. 2 E., S. 24 County Lewis State MO
 Location Made 2-16-16 First Work Done Mar 9-1916
 Rig Commenced Mar 9-1916 Rig Completed Mar 18-1916
 Drilling Commenced Mar 14-16 Drilling Completed Apr 28-16
 Rig Contractor Hope Drilling Co. Drilling Contractor Hope Drilling Co.
 Drillers Andy Bony H. B. Co. Tools String No. Edwards Metz
 Tool Dressers Francis Fisher H. B. Co. H. B. Co.

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Inting Coal							100' - 196'
Pittsburg Coal							860' - 1026'
Little Dunkard	280	295	SL				640' - 1026'
Big Dunkard	390	420	"				
Sas Sand	490	515	"				
First Salt	600	650	"				
Second Salt	738	805	"				
Maxon	1090	1180	"				
Little Lime	1475	1509	"				
Pencil Cave							
Big Lime	1509	1575	"				
Big Injun	1575	1710	"				
Squaw							
Berea							
Gantz	1829	1900	"				
Fifty Foot	1940	2000	"				
Thirty Foot	2029	2060	"				
Gordon Stray	2169	2183	"				
Gordon							
Fourth	2339	2352	"				
Fifth	2397	2400	"				
Bayard							
Total Depth		2552					filled up to 2435 Hole reduced at 2174

SIZE	Charged to Well		Put in Wall		Pulled Out		Left in Wall		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Cag.													
10" "	233	10	197	6			197	6			36	4	
8 1/2" "	1116	10	1035	-			1035	-			81	10	
6 5/8" "	1678	1	1588	-			1588	-			90	1	
5 3/16" "													
2 Tbg.	2475	4	2376	-			2376	-			99	4	
3 "	68	1	68	1			68	1					

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
8 1/2"	Casing	on Bot 8 1/2"	Casing	2" R.H. Nipph
8 1/2" x 6 1/2"	BK	on Bot 6 1/2"	Casing	ant collar at 2021
6 1/2" x 2"	Aug	389	2043	

SHOOTING RECORD (If shot before or upon completion of drill)													
DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot - No. Heavy	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
4/9-16	10	2397 1/2	2400	5"	SL	1 1/2	Mar	2	1 1/2	Mar	2	74	MJC

CEMENTING RECORD

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....
 Top Pittsburg Coal..... Top Cementing..... Amount Cement Used.....
 Bottom Pittsburg Coal..... Bottom Cementing..... Amount Sand Used.....
 Mr. of Coal Company on ground when coal was cemented
 Remarks: Not Cemented Signature of persons who cemented well
 Well Book GEC. A. J. D.
 Lease Book.....
 Well Map MAY 31 1916 A.J.D.
 Line Map.....
 Sheets MAY 31 1916 M.R.R.

Approved by M. J. D. Foreman **06/26/2026**

HOPE NATURAL GAS COMPANY

LOCATION FOR WELL No. 4149

DISTRICT

On

Y M Post Kanawha

Farm on water of

Jesse Rogers Run

District

Lease No. 23088

Acres 240

N

S

20

E

14

W

Scale one inch equals 80 Poles

Location made in Pittsburgh

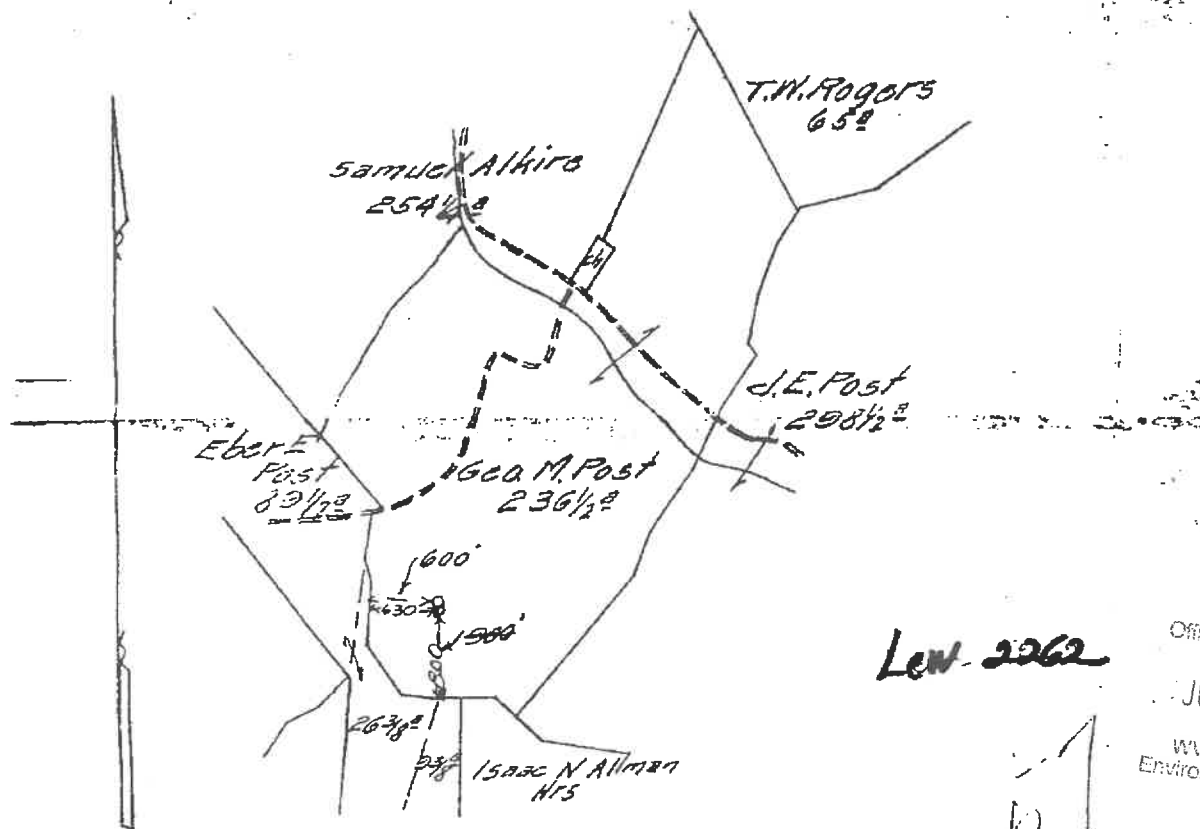
July 12, 1916

Sent to Clarksburg

July 14, 1916

Location to be 600 and 900 feet respectively from Ebor E. Post

from line of said run plat.



Lew. 2262

RECEIVED
Office of Oil and Gas

JUN 05 2026

WV Department of
Environmental Protection

TITLE

RESERVE

Two hundred feet around

the dwelling house

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE May 2, 1916 -

Same Lease on which

Located Well No.

Location made 2-16-16

by J. D. Graham

As per plat, except as noted. On field map.

2-17-16

Returned to Pittsburgh 2-17-16

Location changed on account of deep ravine

Authorized by

J. B. Carr

Date 2-17-16

Signed

J. H. Bradley

06/26/2026



Select County: (041) Lewis ☒ Select datatypes: ☐ (Check All)

Enter Permit #: 02262

☒ Location ☒ Production ☒ Plugging

☒ Owner/Completion ☒ Stratigraphy ☒ Sample

☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 41 Permit = 02262 [Link to all digital records for well](#)

Report Time: Friday, June 26, 2026 10:17:48 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX	DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4704102262	Lewis	2262	Hackers Creek	Berlin	Weston		39.082993	-80.340958	557001.1	4326193.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4704102262	4/28/1916		Original Loc	Completed	G Post			4149		Consolidated Gas Supply Corp.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BE	G_AFT	O_BE
4704102262	4/28/1916	3/14/1916			Weston-Jane Lew	Hampshire Grp	Fifth	unclassified	unclassified	Gas	Cable Tool	Shot	2552		2552		492	516	

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BE	G_AFT	O_BE	O_AFT	WATER_QNTY
4704102262	4/28/1916	Pay	Gas	Vertical	2340	Fourth	2350	Fourth	0	0	0	0	
4704102262	4/28/1916	Pay	Gas	Vertical	2397	Fifth	2400	Fifth	492	516			

Production Gas Information: (Volumes in Mcf) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102262	Consolidated Gas Supply Corp.	1979	2,013	316	308	319	267	0	132	0	0	0	223	234	214
4704102262	Consolidated Gas Supply Corp.	1980	1,318	217	209	273	240	0	0	0	77	78	0	0	224
4704102262	Consolidated Gas Supply Corp.	1981	2,300	248	207	422	363	282	246	152	0	0	233	147	0
4704102262	Consolidated Gas Supply Corp.	1982	1,211	226	132	177	103	0	106	180	143	144	0	0	0
4704102262	Consolidated Gas Supply Corp.	1983	805	130	0	0	150	0	129	127	0	129	0	0	140
4704102262	Consolidated Gas Transmission Corp.	1984	1,649	140	108	146	180	3	148	186	175	129	162	174	98
4704102262	Consolidated Gas Transmission Corp.	1985	2,119	96	116	127	130	96	115	145	124	190	329	258	393
4704102262	Consolidated Gas Transmission Corp.	1986	2,317	62	238	273	294	351	307	0	175	0	0	242	375
4704102262	Consolidated Gas Transmission Corp.	1987	3,750	299	309	295	320	307	150	461	301	339	330	309	330
4704102262	Consolidated Gas Transmission Corp.	1988	3,720	311	289	311	299	307	327	310	325	294	316	308	323
4704102262	Consolidated Gas Transmission Corp.	1989	990	222	30	0	0	0	0	0	0	0	70	330	338
4704102262	Consolidated Gas Transmission Corp.	1990	2,764	318	198	287	287	287	102	16	176	262	276	276	279
4704102262	Consolidated Gas Transmission Corp.	1991	2,937	289	258	262	257	261	292	89	253	254	242	234	246
4704102262	Consolidated Gas Transmission Corp.	1992	2,365	224	195	196	209	42	184	242	220	213	228	201	211
4704102262	Consolidated Gas Transmission Corp.	1993	2,418	203	190	207	111	209	210	199	208	205	224	226	226
4704102262	Consolidated Gas Transmission Corp.	1994	2,252	215	200	217	205	200	166	181	170	184	200	198	116
4704102262	Consolidated Gas Transmission Corp.	1995	1,709	149	161	182	183	192	180	173	68	106	124	99	92
4704102262	Consolidated Gas Transmission Corp.	1996	2,070	811	132	102	84	95	96	187	105	115	124	89	130
4704102262	Consolidated Gas Transmission Corp.	1997	1,045	58	80	80	85	75	157	84	91	51	79	72	133
4704102262	Consolidated Gas Transmission Corp.	1998	876	81	83	87	90	95	70	70	80	75	85	60	0
4704102262	Consolidated Gas Transmission Corp.	1999	879	67	66	59	79	63	64	90	84	90	92	60	65
4704102262	Consolidated Gas Transmission Corp.	2000	1,045	62	72	93	90	78	81	85	167	129	68	60	60
4704102262	Dominion Transmission, Inc.	2001	233	62	56	58	57	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2003	887	121	110	121	117	121	103	38	39	39	43	24	11
4704102262	Dominion Transmission, Inc.	2004	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102262	Dominion Transmission, Inc.	2005	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102262	Dominion Transmission, Inc.	2006	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102262	Dominion Transmission, Inc.	2007	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102262	Dominion Transmission, Inc.	2008	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102262	Dominion Transmission, Inc.	2009	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102262	Dominion Transmission, Inc.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2013	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102262	Dominion Transmission, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2016	1,371	114	128	106	106	152	148	145	151	154	167	0	0
4704102262	Dominion Energy Transmission, Inc.	2017	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102262	Dominion Energy Transmission, Inc.	2018	167	0	0	0	0	0	155	0	0	12	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2019	373	0	0	129	0	0	30	0	0	214	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2020	135	0	0	135	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2021	64	0	64	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2023	279	18	17	12	11	10	5	3	12	43	46	59	
4704102262	Eastern Gas Transmission and Storage, Inc.	2024	262	28	29	8	46	22	24	21	20	25	20	7	12

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102262	Consolidated Gas Supply Corp.	1979	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Supply Corp.	1980	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Supply Corp.	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Supply Corp.	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Supply Corp.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1985	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1988	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1991	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1994	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Consolidated Gas Transmission Corp.	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0

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4704102262	Dominion Transmission, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2016	0													
4704102262	Dominion Energy Transmission, Inc.	2017	0	0												
4704102262	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0

4704102262P

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102262	Dominion Transmission, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Transmission, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2016	0												
4704102262	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102262	Dominion Energy Transmission, Inc.	2016	0												
4704102262	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102262	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

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4704102262P

WW-4A
Revised 6-07

1) Date: April 2, 2026
2) Operator's Well Number
4149

3) API Well No.: 47 - 041 - 02262

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>RICHARD L. & WANDA J. WILSON</u> Address <u>3782 JESSE RUN ROAD</u> <u>JANE LEW, WV 26378</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>KENNETH GREYNOLDS</u> Address <u>613 BROAD RUN ROAD</u> <u>JANE LEW, WV 26378</u> Telephone <u>681-990-6948</u>	5) (a) Coal Operator Name <u>N/A</u> Address _____ (b) Coal Owner(s) with Declaration Name _____ Address _____ (c) Coal Lessee with Declaration Name _____ Address _____
--	--

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Office of Oil and Gas

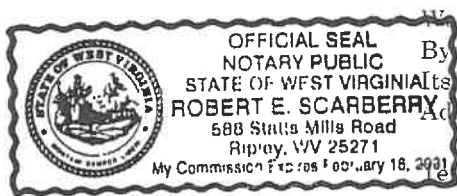
JUN 05 2026

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents from the WV Department of Environmental Protection

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator EASTERN GAS TRANSMISSION AND STORAGE, INC.
By JOHN M. LOVE
Address DIRECTOR OF STORAGE OPERATIONS
925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330
Telephone 681-842-3311

Subscribed and sworn before me this 17th day of April 2026
Robert E. Scarberry Notary Public
My Commission Expires FEBRUARY 16, 2031

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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SURFACE OWNER WAIVER

Operator's Well
Number

4149

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION.

X 

Signature

Date

5-11-2026

Name

By

Its

Date

Signature

Date

06/26/2026

N/A

4704102262

WW-4B

API No. _____

Farm Name _____

Well No. _____

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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06/26/2026

WW-9
(5/16)

4704102262P

API Number 47 - 041 .02262
Operator's Well No. 4149

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EASTERN GAS TRANSMISSION AND STORAGE, INC. OP Code _____

Watershed (HUC 10) JESSE RUN Quadrangle BERLIN

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: YES. FLUIDS STORED IN TANKS, CUTTINGS TAKEN TO LANDFILL ✓

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. REMOVED OFF-SITE TO LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowfill Landfill SWF-1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) JOHN M. LOVE

Company Official Title DIRECTOR OF STORAGE OPERATIONS

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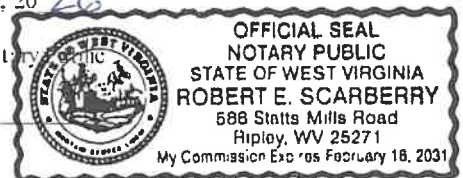
JUN 05 2026

WV Department of
Environmental Protection

Subscribed and sworn before me this 17th day of APRIL, 20 26

My commission expires FEBRUARY 16, 2031

Notary



06/26/2026

Form WW-9

Operator's Well No. 4149Proposed Revegetation Treatment: Acres Disturbed 1-ACRE Prevegetation pH 5Lime 2 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporary

Seed Type lbs/acre

Annual Ryegrass 40Field Brome Grass 40Permanent

Seed Type lbs/acre

Tall Fescue 30Timothy / Alfalfa / Clover Mix*or mixture requested by surface owner

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

 Plan Approved by: Kenneth Greynolds
Digitaly signed by: Kenneth Greynolds
 DN: cn = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
 Date: 2026.06.01 13:23:31 -0400

Comments: _____

Title: _____

Date: _____

Field Reviewed? () Yes () No

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JUN 05 2026

 WV Department of
 Environmental Protection

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: _____

Watershed (HUIC 10): _____ Quad: _____

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - _____
Operator's Well No. _____

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

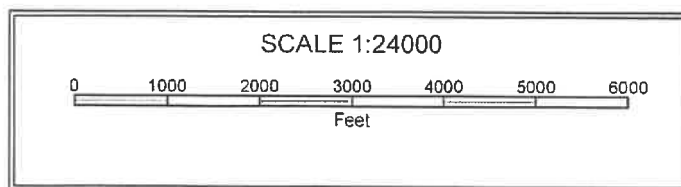
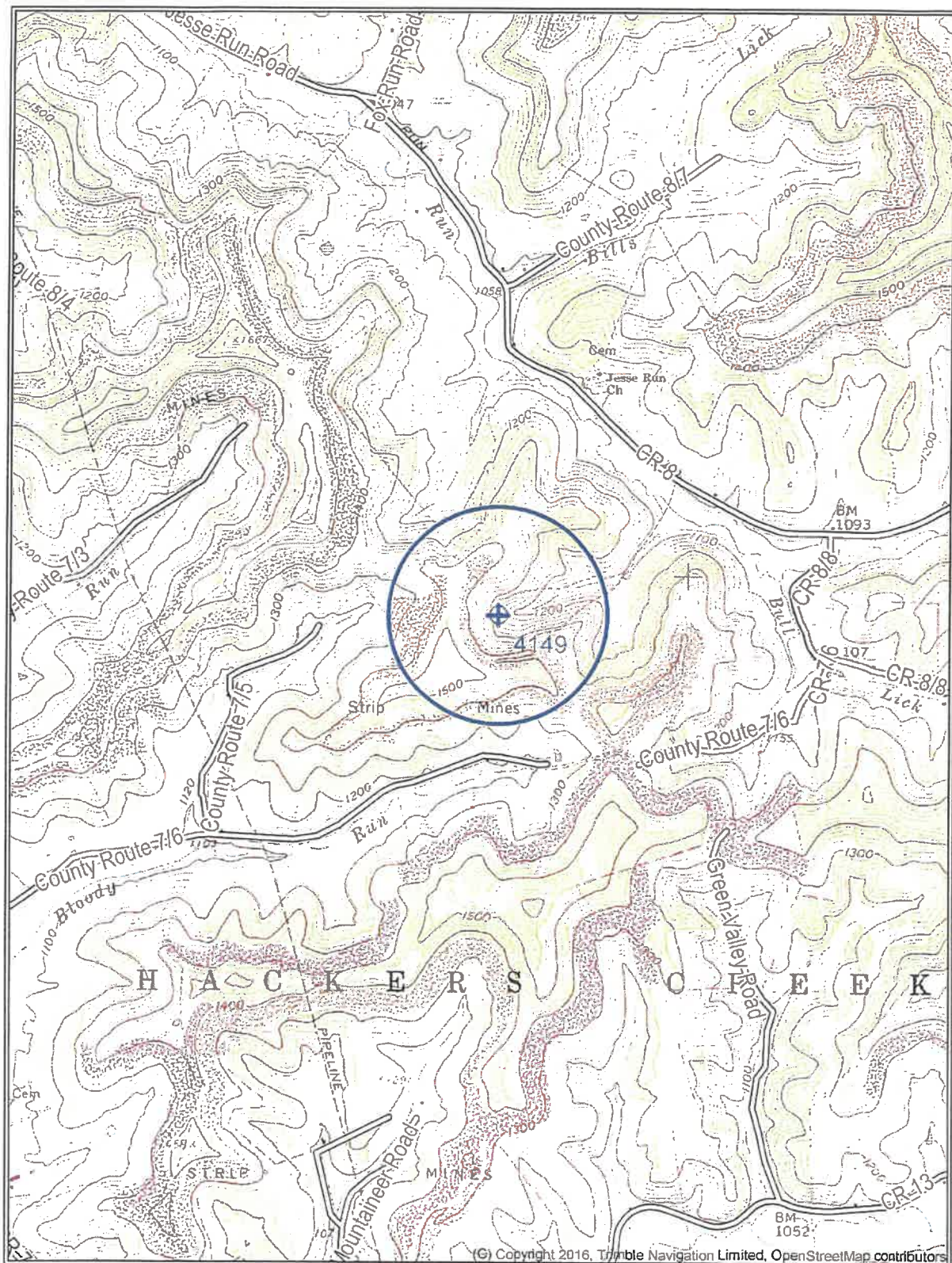
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WELL LOCATION FORM: GPS

FARM NAME: GEORGE M. POST

COUNTY: **LEWIS** DISTRICT: **HACKERS CREEK**

QUADRANGLE: BERLIN

SURFACE OWNER: RICHARD L. & WANDA J. WILSON

ROYALTY OWNER: HG ENERGY II APPALACHIA LLC

UTM GPS NORTHING: 4326067

UTM GPS EASTING: 470556886 GPS ELEVATION: 1290
556886

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential

Mapping Grade GPS X: Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Title

Date _____

JUN 05 2026

WV Department of
Environmental Protection

06/26/2026



4704102262

Stalnak Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakenergy.com

June 1, 2026

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

**Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 4149
API 47-041-02262, Tax Map 10D, Parcel 14, Hackers Creek District, Lewis County, WV**

To Whom It May Concern:

Stalnak Energy, on behalf of Eastern Gas Transmission and Storage, Inc will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit pertaining to this well. Stalnak and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Scarberry', written over a horizontal line.

Robert E. Scarberry, RPL
Land Manager
Stalnak Energy Corporation

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JUN 05 2026
WV Department of
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