



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 14, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 5072
47-041-02283-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 5072
Farm Name: ALKIRE, E.
U.S. WELL NUMBER: 47-041-02283-00-00
Vertical Plugging
Date Issued: 9/14/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date MAY 1, 2026
2) Operator's
Well No. 5072
3) API Well No. 47-041 - 02283

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____
- 5) Location: Elevation 376.57M / 1235' Watershed JESSE RUN
District HACKERS CREEK County LEWIS Quadrangle BERLIN
- 6) Well Operator EASTERN GAS TRANSMISSION AND STORAGE, INC. 7) Designated Agent JOHN M. LOVE
Address 925 WHITE OAKS BLVD Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name KENNETH GREYNOLDS Name STALNAKER ENERGY SERVICES, LLC
Address 613 BROAD RUN ROAD Address P.O. BOX 178
JANE LEW, WV 26378 GLENVILLE, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED PLUGGING PROCEDURE

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

8-6-26

09/18/2026

PLUGGING PROCEDURE

Well # 5072

API #47-041-02283

1235'

DATA:

T.D. – 2370'

2" Tubing - 2382', Packer Set @ 2188'

6 5/8" Casing - 1584', On Packer

Freshwater - 340', 400' From Offsets

Saltwater – 740', 1085'

Gas Shows – 1568' to 1580', 2275' to 2300', 2330

Gantz Storage – 1783' – 1816'

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PROCEDURE:

1. Check and record pressure on 2" and 6 5/8" casing.
2. Blow well down to flat tank. If well will not blow down, perform top kill with 6% gel. Approximately 9 bbls.
3. Rig up BOP and JU head, pressure test equipment. Attempt to release packer and pull production string of 2". If tubing will not pull, consult with WVDEP Inspector to possibly freepoint and cut 2". Trip out production tubing
4. Load hole with 6% gel if not already loaded. Rig up wireline, make gauge ring run under lubricator to bottom of 6 5/8" casing, pull bond long.
5. Run 2 3/8" EUE tubing to TD or tubing cut.
6. Set 637' Cement Plug from TD to 1733'.
 - a. 147 cu ft, 128 Sacks of Class A + 10% excess.
 - b. Displace with 8 bbls of 6% gel to balance plug.
7. Slowly pull out to 300' above plug, reverse circulate, wait to tag cement.
8. Tag plug and set 200' plug from 1733' to 1533'.
 - a. 45 cu ft, 40 Sacks of Class A + 10% excess.
 - b. Displace with 5.5 bbls of 6% gel to balance plug.
9. Trip out, rig up wireline to tag plug and perforate 6 5/8" casing, using 10 holes in two feet with hollow steel carriers, approximately 10' above plug at 1523' to 1521'.
10. Trip in, gel with annular valve closed to circulate up backside, and set 500' plug from 1533' to 1033'.
 - a. Open annular valve, 169 cu ft, 147 Sacks of Class A + 10% excess.
 - b. Displace with 3.5 bbls of 6% gel to balance plug
11. Trip tubing back to 300' above plug, reverse circulate to clear, pressure up to max 500 psi if necessary.
12. Trip out, rig up wireline to tag plug and perforate 6 5/8" casing, using 10 holes in two feet with hollow steel carriers, approximately 10' above plug at 1023' to 1021'

Ernest S. [Signature] 8-6-26
09/18/2026

13. Trip in, gel with annular valve closed to circulate up backside, and set 500' plug from 1033' to 533'.
 - a. Open annular valve, 169 cu ft, 147 Sacks of Class A + 10% excess.
 - b. Displace with 1.5 bbls of 6% gel to balance plug
14. Trip tubing back to 300' above plug, reverse circulate to clear, pressure up to max 500 psi if necessary.
15. Trip out, rig up wireline to tag plug and perforate 6 5/8" casing, using 10 holes in two feet with hollow steel carriers, approximately 10' above plug at 523' to 521'
16. Trip in, gel with annular valve closed to circulate up backside, and set 500' plug from 533' to surface.
 - a. Open annular valve, 169 cu ft, 147 Sacks of Class A + 10% excess.
 - b. Displace with 1.5 bbls of 6% gel to balance plug
17. Slowly pull tubing to 120', for 120' Surface plug. From 120' to 0'. Making sure cement circulates up the backside to surface.
 - a. 179 cu ft, 156 Sacks of Class A.
18. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.
19. Rig out, move off, reclaim.

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Samuel L. Reynolds
8-6-26

09/18/2026

Well No. 5072

Kanawha

District

Located on

Ed Alkire

Farm

District Hackers Creek

County

Lawie

State West Va.

Location Made 9-19-18

First Work Done 11-13-18

Rig Commenced 11-16-18

Rig Completed 11-23-18

Drilling Commenced 11-28-18

Drilling Completed 1-3-19

Rig Contractor H. N. G. Co.

Drilling Contractor Hope Drilling Dept.

Drillers Hearly Davis and Chas. Moss

Tool Driscoll Fred Harlock and John Moore

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurement	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal								
Pittsburgh Coal								
Little Dunkard	Hard	250	275					
Big Dunkard	"	350	375					
Gas Sand	"	544	584					
First Salt	"	600	652					
Second Salt	"	640					640	
Third Salt	"	710	962	1085			1085	
Little Lime		1060	1110					
Pencil Cave		1365	1385					
Big Lime		1385	1420					
Big Injun	"	1420	1490					
Squaw		1490	1612	1565-1580			Gas-1565-1580	
Dees								
Gantz Close-hard		1783	1816					
Fifty Feet	"	1834	1930					
Thirty Feet	"	1955	1985					
Gordon Stray		2145	2158					
Gordon		2163	2206	2163				
Fourth		2273	2303					
Fifth		2328	2335	2328				
Bayard								
Total Depth		2370						

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Environmental Protection2275 to 2300 (50/10 W.-2"
8/10 Mercury.

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completion		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings.
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Reg.													
10" "	218	10	180	7	180	7	None		None		218	10	
8 1/2" "	1776	6	970	3	970	3	"		770	6	1006		
6 1/2" "	1624		1571	6	None		1584		None		60		
5 1/2" "													
2" Thick	2484	8	2382		None		2382		None		102	8	
2" Part	7	6	7	6	None		7	6	None		None		

PACKER RECORD

SIZE	TYPE	Amount Added	Amount Shown	REMARKS
8 1/2"	Shoe			
8 1/2" x 6 1/2"	Puller			
6 1/2" x 2	Anchor	182	2188	B. H. Packer on bottom of 6 1/2" casing.

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quartz	Top of Shot	Bottom of Shot	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom
						Reading	Liquid	Spinning	Reading	Liquid	Spinning		

CEMENTING RECORD

Date Cemented NOT CEMENTED Size Hole Cemented _____ Size Casing Cemented _____
 Top Pittsburgh Coal _____ Top Cementing _____ Amount Cement Used _____
 Bottom Pittsburgh Coal _____ Bottom Cementing _____ Amount Sand Used _____
 Air _____ of _____ Coal Company on ground when coal was cemented
 Remarks: _____ Signature of persons who cemented well _____

09/18/2026

APE-041-2283

Approved by (Signed) W. J. Dropplemar

WELL OPERATOR

Consolidated Gas Supply Corp.

004203

FIRST PURCHASER:

General System Purchasers

N/A

OTHER:

W. Va. Department of Mineral Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790227-108-041-2283

Use Above File Number on all Communications
Relating to Determination of this Well

Purchased as shown in the original well.

P. L. L. L.

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CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 - FERC-121 ☒ Items not completed - Line No. _____
- 2 - IV-1 - Agent ☒ J. W. Hendrickson
- 3 - IV-2 - Well Permit ☒
- 4 - IV-6 - Well Plat ☒
- 5 - IV-35 - Well Record: ☒ Drilling ☒ Deepening _____
- 6 - IV-36 - Gas-Oil Test: Gas Only ☒ Was Oil Produced? _____ Ratio _____
- 7 - IV-39 - Annual Production ☒ 3 years
- 8 - IV-40 - 90 day Production ☒ 90 Days off Line: _____
- 9 - IV-48 - Application for Certification. Complete? ☒
- 10 - 17 - IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete ☒ Signed ☒ Affidavit
- 18 - 28 - Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE COMMENCED 11-28-18
Date Completed: 01-03-19 Deepened _____
- (5) Production Depth: 1060-1110', 1490-1492', 2273-2303', 2328-2335'
- (5) Production Formation: 3rd SAH, Big dijun, Fourth, Fifth
- (5) Final OPEN FLOW: 465 mcf (from prod. sheet)
- (5) OFRE 1: 1620#
- (5) R.P. 1620#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{7337}{3105} = 2.01$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1942}{90} = 21.5$
- (8) Line Pressure: 25# PSIG from Daily Rep
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? ☒ Notarized? ☒

Does official well record with the Department confirm the submitted information? YES

Additional Information _____ Does computer program confirm _____

09/18/2026

HOPE NATURAL GAS COMPANY

LOCATION FOR WELL No. 5072

Instructions

On

Ed Allaire

Farm, or waters of

Jesse Hughes Run

DISTRICT

County, West Virginia.

Lease No.

Acres

N

S

E

W.

Scale one inch equals

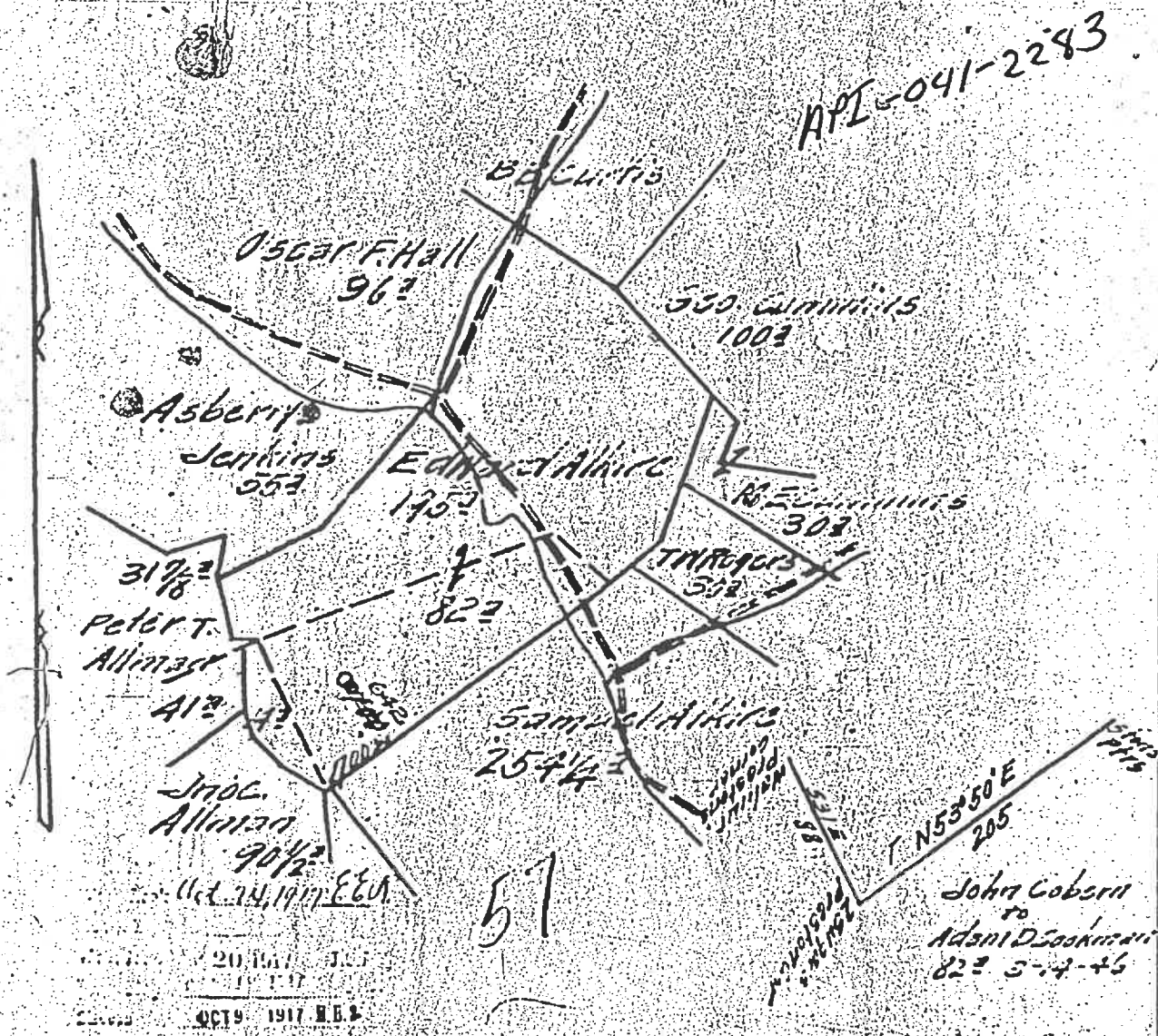
80 ft.

Location made in Pittsburgh

Sent to Clarksburg

Location to be

700 ft. from Samuel Allaire farm at a point 700 feet from Samuel Allaire corner.



TITLE

RESERVE

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Same Lease on which

Located Well No.

Location made

9-15-17

by

Roy Custer

As per plat, except as noted.

On field map

9-19-17

Returned to Pittsburgh

9-19-17

Location changed on account of

Deep ravine

Authorized by

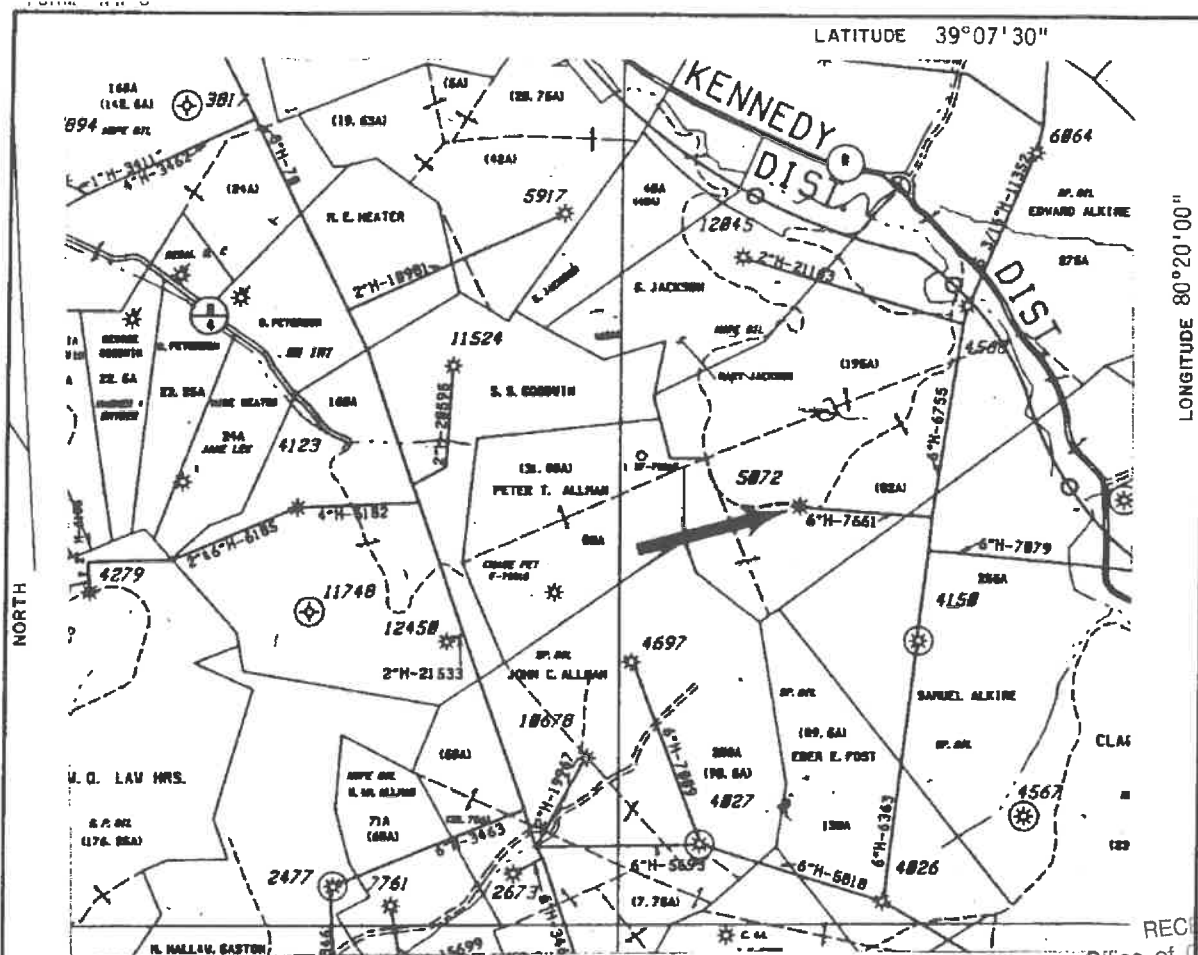
Geo B. Corbin

Date

9-18-17

Signed

09/18/2026

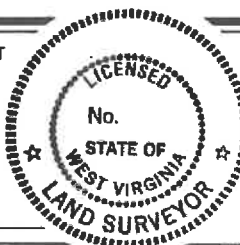


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FOR REFERENCE ONLY
NO PLAT AVAILABLE

WV Department of
Environmental Protection

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE May 14, 1994

OPERATORS WELL NO. 5072

API WELL NO. 47 - 041 - 2283
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200
PROVEN SOURCE OF ELEVATION

FILE NO. SCALE 1"=1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION WATERSHED Hackers Creek

DISTRICT Hackers Creek COUNTY Lewis QUADRANGLE Berlin

SURFACE OWNER ACREAGE

ROYALTY OWNER E. Alkire LEASE ACREAGE

PROPOSED WORK: LEASE NO.

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION

ESTIMATED DEPTH

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT
ADDRESS ADDRESS

09/18/2026

COUNTY NAME PERMIT

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION													
WELL NUMBER	5072	DATE COMPLETED	1/3/1919	ORIG OPEN FLOW	455 MCF								
COMPANY	WESTON	DATE INTO LINE	1/19/19	ORIG ROCK PRES	620 PSI								
COUNTY	41	SPUD DATE	0/0/0	PCT INTEREST	100.0000								
ENTER NUMBER	44199999			TOWNSHIP	4								
ROCK PRESSURE	0 IN 0/0			PRE 10/07/67 LEASE	25								
PERMIT NUMBER	2203			LAST LINE PRESSURE	25								
GROSS MONTHLY PRODUCTION IN MCF													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
976 PROD	0	0	0	0	0	0	0	0	0	0	663	670	1333
DAILY AVG	0	0	0	0	0	0	0	0	0	0	22	21	23
PECC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.730	64.731	
977 PROD	713	549	601	624	624	621	651	626	513	561	526	620	7233
DAILY AVG	23	19	19	20	20	20	21	20	17	18	17	20	19
PECC. GRAV.	64.731	64.728	64.731	64.730	64.731	64.730	64.731	64.731	64.730	64.731	64.730	64.731	
978 PROD	560	566	642	593	671	663	1032	710	615	679	648	0	7337
DAILY AVG	18	20	20	19	19	22	33	22	20	21	21	0	21
PECC. GRAV.	64.731	64.728	64.731	64.730	64.731	64.730	64.731	64.731	64.730	64.731	64.730	0.0	

6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978

Operator's
Well No. 5072

API Well
No. 47 - 041 2283
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

MGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation

ADDRESS 445 West Main Street

Clarksburg, W. Va.

Watershed JESSE HUGHES RUN

Dist. HACKERS County LEWIS Quad. HACKERS CREEK

Gas Purchase Contract No. N/A

GAS PURCHASER None; gas is de-

ADDRESS livered into applicant's

Meter Chart Code N/A

interstate pipeline system

Date of Contract N/A

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

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Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

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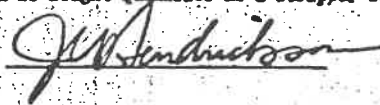
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Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No Y . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



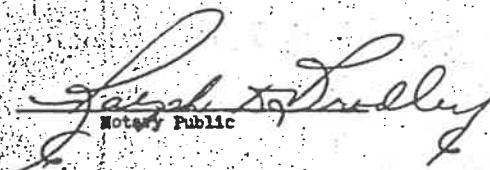
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the day of DEC 31 1978, 19 , has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.


Notary Public

(NOTARIAL SEAL)

09/18/2026

1.0 API well number. (If not available, leave blank. 14 digits.)	47- 041 2283		
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	feet 1140		
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg W. Va. 26301 City State Zip Code		004228 Seller Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name)	West Virginia Other A-85772 Field Name LEWIS W. Va. County State		RECEIVED Oil and Gas AUG 12 2026 U.S. Department of Environmental Protection
(b) For OCS wells	Area Name Block Number Date of Lease Mo Day Yr OCS Lease Number		
(c) Name and identification number of this well. (35 letters and digits maximum.)	E.D. ALKIRE 5072		
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name Buyer Code		
(b) Date of the contract	Mo Day Yr		
(c) Estimated annual production	MMcf.		
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224		
9.0 Person responsible for this application:	J. W. Hendrickson V.P. Gas Supply Name Title <i>J. W. Hendrickson</i> Signature DEC 31 1978 304-623-3611 Date Application is Completed Phone Number		

Agency Use Only
Date Received by Juris. Agency
FEB 27 1979
Date Received by FERC

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

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**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

WV Department of
Environmental Protection

PLEASE READ BEFORE COMPLETING THIS FORM

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts

Contract Date
(Mo. Day Yr.)

Purchaser

Buyer Code

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

08/18/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

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WV Department of
Environmental ProtectionWell Operator ☒ / Owner ☒ Consolidated Gas Supply CorporationAddress 445 West Main StreetClarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. HendricksonAddress 445 West Main StreetClarksburg, West Virginia 26301Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

☒ all wells owned or operated by the undersigned in West Virginia☐ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

☐ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

☐ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

☒ The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

☐ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____

Address _____

NOT - 041-2283

Consolidated Gas Supply Corp.
Well Owner or OperatorBy: J. W. Hendrickson

Its: Vice President, Appl. Gas Supply

ACCEPTED this January 17, 19 79J. W. Hendrickson
(Signature of designated agent)Taken, subscribed and sworn to before me this 17th day of January, 19 79Notary Public J. W. Hendrickson My commission expires September 13, 19 86

09/18/2026

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

WW-4A
Revised 6-07

1) Date: MAY 1, 2026
2) Operator's Well Number
5072
3) API Well No.: 47 - 041 - 02283

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

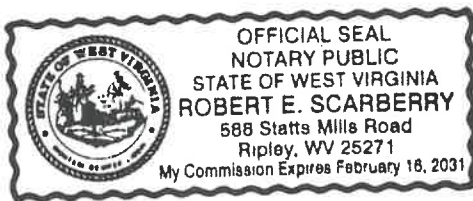
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name: HOWARD A. MEARNIS	Name: N/A
Address: 1229 STEWART RN	Address:
MORGANTOWN, WV 26501	
(b) Name:	(b) Coal Owner(s) with Declaration
Address:	Name: RECEIVED
	Address: Office of Oil and Gas
(c) Name:	Name: AUG 12 2026
Address:	Address: WV Department of
	Environmental Protection
6) Inspector: KENNETH GREYNOLDS	(c) Coal Lessee with Declaration
Address: 613 BROAD RUN ROAD	Name:
JANE LEW, WV 26378	Address:
Telephone: 681 990 6948	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: EASTERN GAS TRANSMISSION AND STORAGE, INC.
By: JOHN M. LOVE
Its: DIRECTOR OF STORAGE OPERATIONS
Address: 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330
Telephone: 681 842 3311

Subscribed and sworn before me this 22ND day of MAY 2026
My Commission Expires FEBRUARY 16, 2031
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/18/2026

SURFACE OWNER WAIVER

Operator's Well
Number

5072

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,



Signature

Date

7-28-26

Name

By

Its

Date

Signature

09/18/2026

WW-4B

API No. _____
Farm Name _____
Well No. _____

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**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

WV Department of
Environmental Protection

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/18/2026

Operator's Well No. 5072Proposed Revegetation Treatment: Acres Disturbed 1 ACRE Prevegetation pH 5Lime 2 Tons/acre or to correct to pH 6.5Fertilizer type 10 20 20Fertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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WV Department of
Environmental ProtectionSeed Mixtures**Temporary****Permanent**Seed Type lbs/acre
ANNUAL RYEGRASS 40

FIELD BROME GRASS 40

Seed Type lbs/acre
MEADOW MIX 100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:



Comments:

Title: OIL & GAS INSPECTOR

Date:

8-6-26

Field Reviewed?

() Yes

(☒) No

09/18/2026

WW-9
(5/16)

API Number 47 - 041 - 02283
Operator's Well No. 5072

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EASTERN GAS TRANSMISSION AND STORAGE, INC. OP Code _____

Watershed (HUC 10) JESSE RUN Quadrangle BERLIN

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application (if selected provide a completed form WW-9-GPP)
____ Underground Injection (UIC Permit Number _____)
____ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
____ Other (Explain _____)

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Will closed loop system be used? If so, describe: YES. FLUIDS STORED IN TANKS, CUTTINGS TAKEN TO LANDFILL

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. REMOVED OFF SITE TO LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? MEADOWFILL LANDFILL SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

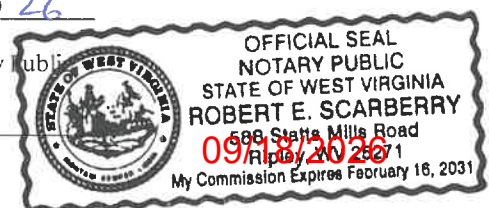
Company Official (Typed Name) JOHN M. LOVE

Company Official Title DIRECTOR OF STORAGE OPERATIONS

Subscribed and sworn before me this 22ND day of MAY, 20 26

Notary Public

My commission expires FEBRUARY 16, 2031



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

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AUG 12 2026

WV Department of
Environmental Protection

Operator Name: _____
Watershed (HUC 10): _____ Quad: _____
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

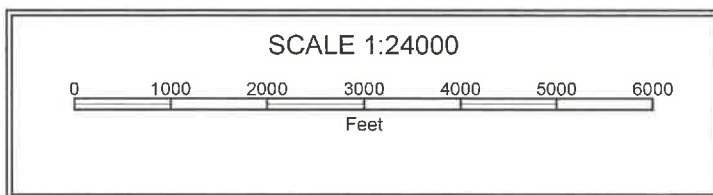
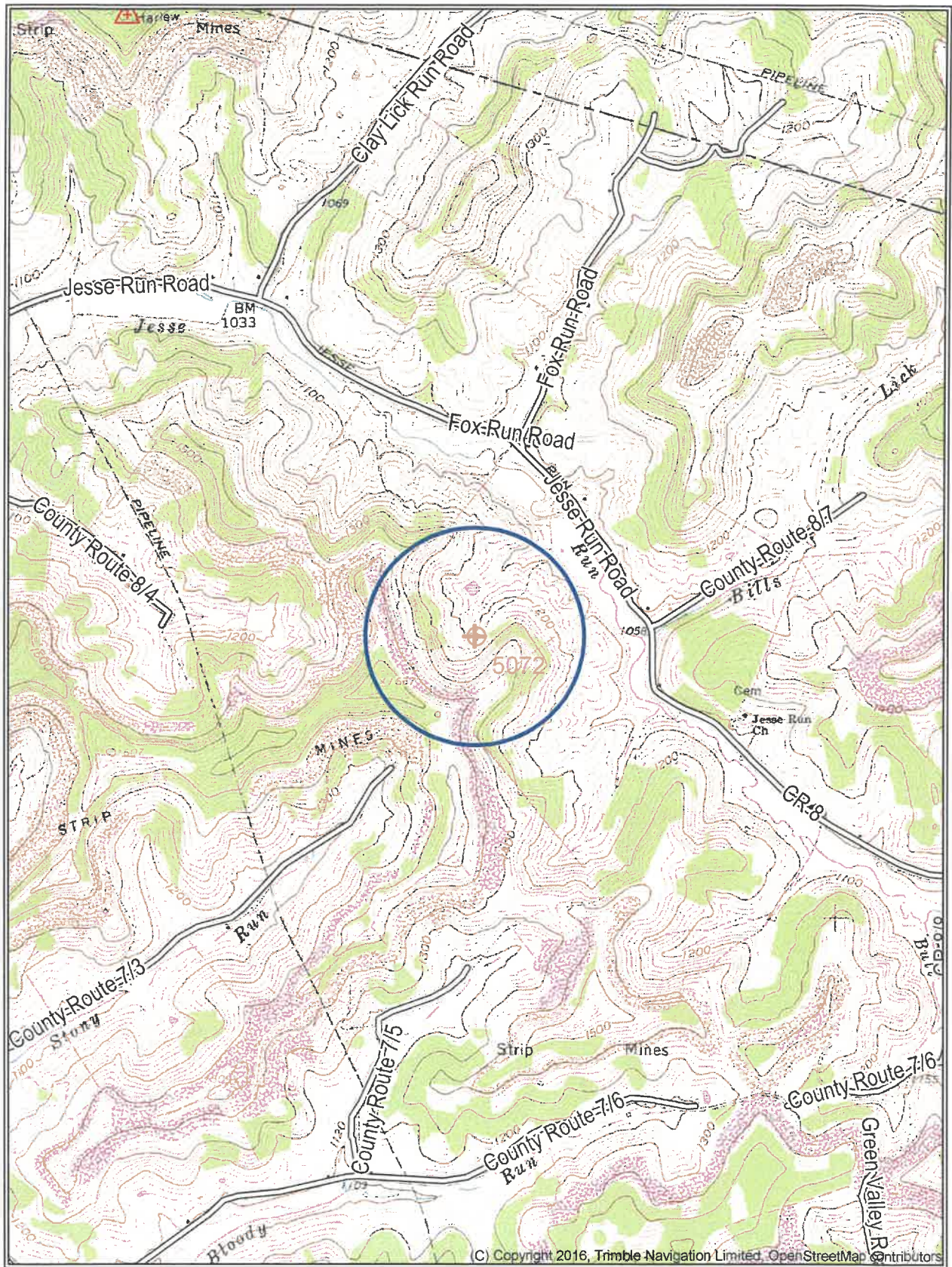
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WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

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WV Department of
Environmental Protection

09/18/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47 041 02283 WELL NO.: 5072
FARM NAME: ALKIRE
RESPONSIBLE PARTY NAME: EASTERN GAS TRANSMISSION AND STORAGE, INC.
COUNTY: LEWIS DISTRICT: HACKERS CREEK
QUADRANGLE: BERLIN
SURFACE OWNER: HOWARD A. MEARNES
ROYALTY OWNER: CHARLES G. YOCHYM
UTM GPS NORTHING: 4327405.81
UTM GPS EASTING: 556167.29 GPS ELEVATION: 376.57M / 1235'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____
Mapping Grade GPS X : Post Processed Differential ____
Real-Time Differential ____

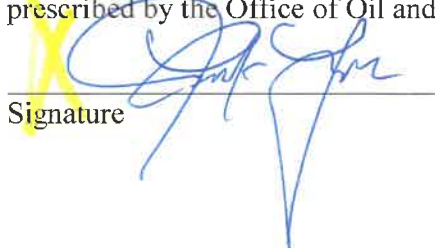
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AUG 12 2026

WV Department of
Environmental Protection

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature


Title

5-22-2026
Date

09/18/2026



Stalnak Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakenergy.com

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Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

August 10, 2026

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

**Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 5072
API 47-041-02283, Tax Map 10D, Parcel 1, Hackers Creek District, Lewis County, WV**

To Whom It May Concern:

Stalnak Energy, on behalf of Eastern Gas Transmission and Storage, Inc will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit pertaining to this well. Stalnak and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Scarberry', written over a circular stamp.

Robert E. Scarberry, RPL
Land Manager
Stalnak Energy Corporation

09/18/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4704102283

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Sep 14, 2026 at 10:55 AM

To: John.M.Love@dom.com, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, jbreen@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4704102283.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4704102283.pdf**
2719K

09/18/2026