



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, July 7, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 5933
47-041-02291-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 5933
Farm Name: HAY, OSCAR
U.S. WELL NUMBER: 47-041-02291-00-00
Vertical Plugging
Date Issued: 07/07/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date May 1, 2026
2) Operator's
Well No. 5933
3) API Well No. 47-041 - 02291

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____") Deep ____/ Shallow ____

5) Location: Elevation 1177' Watershed Jessie Run
District Hackers Creek County Lewis Quadrangle Berlin

6) Well Operator Eastern Gas Transmission and Storage, Inc. 7) Designated Agent John M. Love
Address 925 White Oaks Blvd. Address 925 White Oaks Blvd.
Bridgeport, WV 26330 Bridgeport, WV 26330

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name Stalnaker Energy Services, LLC
Address 613 Broad Run Road Address P.O. Box 178
Jane Lew, WV 26378 Glenville, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED PLUGGING PROCEDURE

RECEIVED
Office of Oil and Gas
JUN 08 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date _____

Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.
Greynolds@wv.gov C = AD O = WVDEP OU = Oil
and Gas
Date: 2025.06.05 08:33:19 -0400

07/10/2026

PLUGGING PROCEDURE**Well # 5933****API #47-041-02291****Elevation 1177'****DATA:**

T.D. – 2327'

7" Casing - 1410', On Packer

5 1/2" Casing - 2321', On Packer

Freshwater – 56'

Gas Shows – 2293'

Gantz Storage – 1680' to 1747'

RECEIVED
Office of Oil and Gas

JUN 08 2026

WV Department of
Environmental Protection**PROCEDURE:**

1. Check and record pressure on 5 1/2" casing.
2. Blow well down to flat tank. Load hole with 6% gel in preparation of bond log. Approximately 56 bbls.
3. Rig up BOP and JU head, pressure test equipment.
4. Rig in wireline under lubricator to make gage ring to bottom of 5 1/2", pull bond log. Attempt to unseat packer and pull 5 1/2". If packer will not unseat, cut and pull 5 1/2" based on bond log and freepoint, minimum 50' below the Gantz. If freepoint is not at packer, trip in with 2 3/8" EUE tubing and set bottom plug to freepoint before cutting and pulling.
5. Run 2 3/8" EUE tubing to TD.
6. Set 400' Cement Plug from TD to 1927'.
 - a. 54 cu ft, 47 Sacks of Class A + 10% excess.
 - b. Displace with 7 bbls of 6% gel to balance plug.
7. Slowly pull tubing to 1927', reverse circulate 8+ bbls to ensure correct cement top.
8. Gel to circulate and set 567' plug from 1927' to 1360'.
 - a. 125 cu ft, 109 Sacks of Class A + 10% excess.
 - b. Displace with 5 bbls of 6% gel to balance plug.
9. Trip out, rig up wireline, tag plug and perforate 10 holes in two feet in 7" casing using hollow steel carriers from 1350' to 1348'.
10. Trip in with 2 3/8" EUE to plug at 1360', gel to circulate with 2 3/8" by 7" annular valve closed to circulate up open hole. Set 500' plug from 1360' to 860'.
 - a. Open valve, 152 cu ft, 132 Sacks of Class A + 10% excess.
 - b. Displace with 3 bbls of 6% gel to balance plug
11. Trip back to 300' above plug, reverse circulate to clear tubing, pressure up to max 500 psi to squeeze cement if necessary.
12. Trip out, rig up wireline, tag plug and perforate 10 holes in two feet in 7" casing using hollow steel carriers from 850' to 848'.

Kenneth Greynolds

Digitally signed by: Kenneth Greynolds
 DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
 Date: 2026.06.05 08:33:56 -0400

07/10/2026

4704102291P

13. Trip in with 2 3/8" EUE to plug at 860', gel to circulate with 2 3/8" by 7" annular valve closed to circulate up open hole. Set 500' plug from 860' to 360'.
 - a. Open valve, 152 cu ft, 132 Sacks of Class A + 10% excess.
 - b. Displace with 1 bbls of 6% gel to balance plug
14. Trip back to 300' above plug, reverse circulate to clear tubing, pressure up to max 500 psi to squeeze cement if necessary.
15. Trip out, rig up wireline, tag plug and perforate 10 holes in two feet in 7" casing using hollow steel carriers from 350' to 348'.
16. Trip in with 2 3/8" EUE to plug at 360', gel to circulate with 2 3/8" by 7" annular valve closed to circulate up open hole. Set 360' plug from there to surface.
 - a. Open valve, 110 cu ft, 96 Sacks of Class A + 10% excess.
17. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.
18. Rig out, move off, reclaim.

Kenneth
Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email =
Kenneth.L.Greynolds@wv.gov C = AD O =
WVDEP OU = Oil and Gas
Date: 2026.06.05 08:34:28 -04'00'

RECEIVED
Office of Oil and Gas
JUN 08 2026
WV Department of
Environmental Protection

07/10/2026



Reset

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

Report Time: Tuesday, July 7, 2026 2:52:18 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4704102291	Lewis	2291	Skin Creek	Berlin	Weston	39.104211	-80.351197	556098.7	4328541.4

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4704102291	-/-	Original Loc	Completed	O Hall		5933				Consolidated Gas Supply Corp.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_E
4704102291	--	--			Weston-Jane Lew			Development Well	Development Well	Gas	Cable Tool	unknown				0		0	0

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
4704102291	Consolidated Gas Supply Corp.	1979	4,827	412	448	326	438	304	483	0	437	462	493	531	493
4704102291	Consolidated Gas Supply Corp.	1980	2,754	360	363	0	327	347	219	350	297	271	0	0	220
4704102291	Consolidated Gas Supply Corp.	1981	3,766	434	563	623	393	350	339	248	384	0	0	432	0
4704102291	Consolidated Gas Supply Corp.	1982	1,167	0	403	338	426	0	0	0	0	0	0	0	0
4704102291	Consolidated Gas Supply Corp.	1983	1,663	0	0	0	0	0	0	0	276	273	243	372	495
4704102291	Consolidated Gas Transmission Corp.	1984	4,045	382	360	304	358	354	277	283	421	291	414	294	307
4704102291	Consolidated Gas Transmission Corp.	1985	2,759	307	220	217	288	212	197	228	235	210	219	162	264
4704102291	Consolidated Gas Transmission Corp.	1986	3,407	236	208	230	217	193	177	378	359	381	402	239	387
4704102291	Consolidated Gas Transmission Corp.	1987	4,566	448	365	369	340	371	399	485	369	376	382	288	375
4704102291	Consolidated Gas Transmission Corp.	1988	2,931	358	341	365	63	1	4	407	367	357	357	270	341
4704102291	Consolidated Gas Transmission Corp.	1989	3,147	354	318	197	183	10	238	318	342	328	344	185	330
4704102291	Consolidated Gas Transmission Corp.	1990	2,409	292	298	121	13	358	207	41	0	94	365	289	331
4704102291	Consolidated Gas Transmission Corp.	1991	2,377	340	299	339	254	66	339	285	103	9	0	105	288
4704102291	Consolidated Gas Transmission Corp.	1992	2,891	336	313	310	309	137	4	0	335	347	340	172	288
4704102291	Consolidated Gas Transmission Corp.	1993	3,636	313	289	324	171	334	328	339	344	312	323	249	310
4704102291	Consolidated Gas Transmission Corp.	1994	3,544	273	275	172	308	313	311	325	318	307	327	322	293
4704102291	Consolidated Gas Transmission Corp.	1995	3,504	297	277	301	268	304	313	327	189	288	329	301	310
4704102291	Consolidated Gas Transmission Corp.	1996	3,798	305	288	260	272	327	329	360	358	321	340	310	328
4704102291	Consolidated Gas Transmission Corp.	1997	2,934	316	288	291	302	311	326	327	73	119	70	235	276
4704102291	Consolidated Gas Transmission Corp.	1998	3,380	276	258	293	304	310	304	163	196	329	296	311	311
4704102291	Consolidated Gas Transmission Corp.	1999	3,363	309	277	310	304	302	284	295	290	261	278	208	245
4704102291	Dominion Transmission, Inc.	2000	3,303	288	255	269	239	285	268	300	342	297	291	260	249
4704102291	Dominion Transmission, Inc.	2001	3,063	259	235	259	257	262	261	274	251	288	272	248	197
4704102291	Dominion Transmission, Inc.	2002	2,692	217	146	278	323	287	251	255	249	237	240	203	6
4704102291	Dominion Transmission, Inc.	2003	3,293	276	250	263	256	267	273	336	291	257	288	282	254
4704102291	Dominion Transmission, Inc.	2004	2,882	241	231	218	280	231	211	240	237	271	255	223	244
4704102291	Dominion Transmission, Inc.	2005	2,542	250	236	172	222	224	189	199	220	190	239	233	178
4704102291	Dominion Transmission, Inc.	2006	1,940	184	156	114	160	167	220	120	190	161	153	150	65
4704102291	Dominion Transmission, Inc.	2007	1,598	187	137	49	110	175	156	169	147	129	132	114	93
4704102291	Dominion Transmission, Inc.	2008	1,098	69	79	48	116	115	89	111	111	105	101	81	73
4704102291	Dominion Transmission, Inc.	2009	702	30	58	36	23	17	9	73	81	91	121	101	62
4704102291	Dominion Transmission, Inc.	2010	728	92	84	44	2	81	56	77	80	74	1	68	69
4704102291	Dominion Transmission, Inc.	2011	585	68	56	67	58	50	61	55	44	33	35	34	24
4704102291	Dominion Transmission, Inc.	2012	391	9	29	31	34	36	39	30	50	38	38	31	26
4704102291	Dominion Transmission, Inc.	2013	25	25	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Transmission, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Transmission, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2016	2,699	247	168	229	229	352	360	377	346	156	235	0	0
4704102291	Dominion Energy Transmission, Inc.	2017	60	5	5	5	5	5	5	5	5	5	5	5	5
4704102291	Dominion Energy Transmission, Inc.	2018	66	0	0	43	3	1	15	0	0	4	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2019	53	0	0	40	0	0	11	0	0	2	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2020	85	0	0	38	0	0	0	0	0	47	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2021	37	0	0	37	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2023	114	24	23	17	12	4	2	1	2	2	2	8	8
4704102291	Eastern Gas Transmission and Storage, Inc.	2024	8,681	700	714	722	768	792	738	715	637	714	703	752	776

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

[illegible]

07/10/2026

4704102291	Dominion Energy Transmission, Inc.	2017	0	0																
4704102291	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

4704102291P

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102291	Dominion Transmission, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Transmission, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Transmission, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2016	0												
4704102291	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102291	Dominion Energy Transmission, Inc.	2016	0												
4704102291	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102291	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

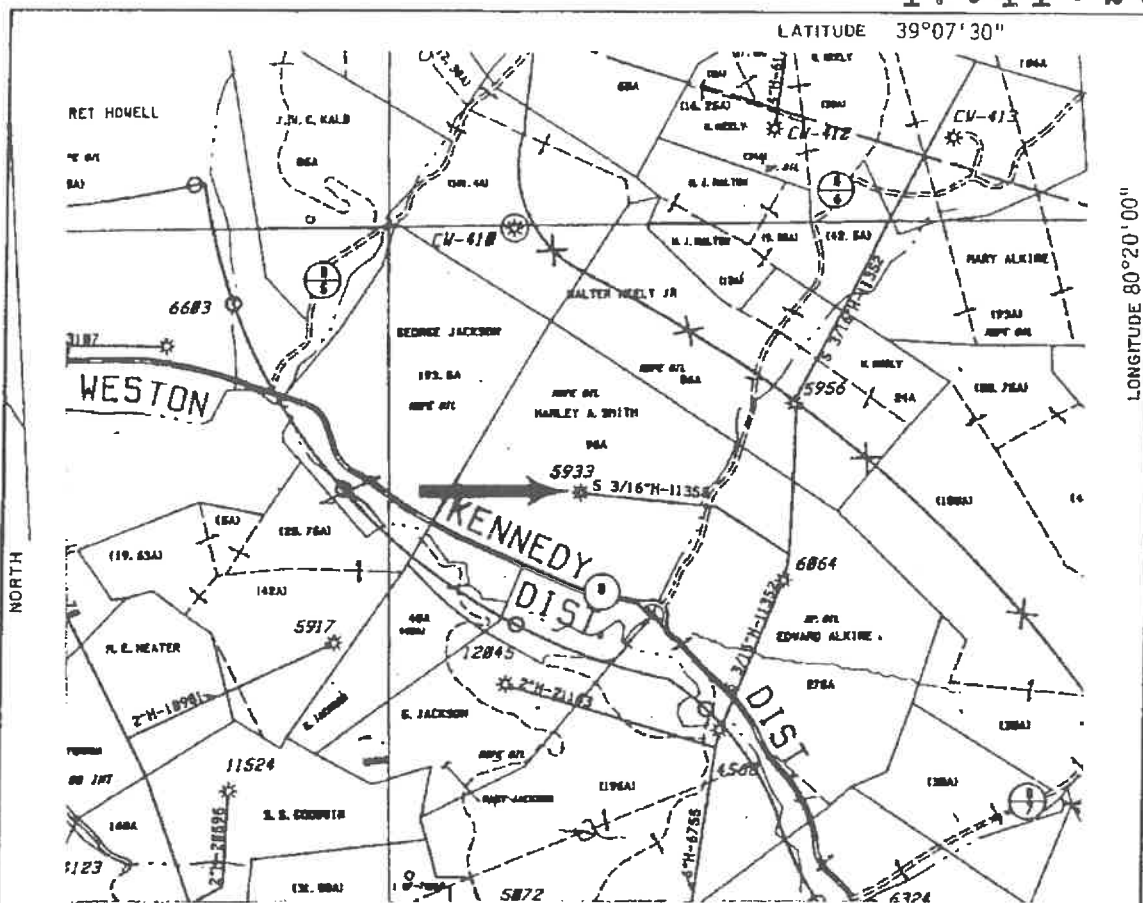
* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

07/10/2026

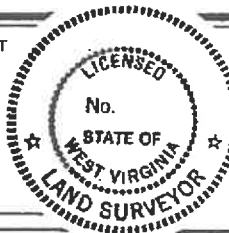
4704102291



RECEIVED
Office of Oil and Gas

JUN 08 2026 FOR REFERENCE ONLY
NO PLAT AVAILABLE
WV Department of Environmental Protection

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE May 14, 19 94

OPERATORS WELL NO. 5933

API WELL NO. 47 - 041 - 2291
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION
FILE NO. SCALE 1"=1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION WATERSHED Jesse Run

DISTRICT Hackers Creek COUNTY Lewis QUADRANGLE Berlin

SURFACE OWNER ACREAGE

ROYALTY OWNER O. Hall LEASE ACREAGE

PROPOSED WORK: LEASE NO.

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD

FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION

ESTIMATED DEPTH

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT

ADDRESS ADDRESS

ope Natural Gas Company

REPAIR RECORD

Well No. 5933

Farm Name Oscar Ball

Date First Work Done 11-13-47

Commenced:

Cleaning Out 11-25-47

Drilling Deeper.

Abandoning

Kanavha

District

N 25 E 14 W

Nature of Work Moving in rig.

Completed:

Cleaning Out 1-27-48

Drilling Deeper

Abandoning

CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Size
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
7"	1410	✓	None	✓	None	✓	1410	✓	7"
5½"	None	✓	None	✓	2347.6	✓ 2321 ✓	2347.6	✓ 2321 ✓	5½"
2 3/8"	2198	✓	2198	✓	None	✓	None	✓	2 3/8"
3½"	149.1	✓	149.1	✓	None	✓	None	✓	3½"

SHOOTING RECORD (Show if Open Shot or Tamped Shot)

[illegible]

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of				
Cleaned out				
Total Depth	2527			

PACKER RECORD

Size	Kind	Set At (Steel Line)
6x5 ✓	Ans	2100 ✓

PACKER PULLED

Size 6x2 ✓ Kind Anc

OIL PRODUCTION

Estimated	bbl. per day	San
-----------	--------------	-----

CLARKSBURG OFFICE ENTRIES

Repair Card	RECEIVED Office of Oil and Gas
Wall Card	
Memo Book	JUN 08 2026
Wall Map	
Map Sheets	WV Dept. of Int. & Environmental Protection

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

VOLUME TEST

Date of Test	Flow Meter: or Open Flow	PITOT TUBE			CUBIC FEET	Sands Car From	Time Blown
		Reading	Liquid Used	Opening			
		Drowned out.					

AFTER CLEANING OUT

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PILOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
1-26-48	F.M.	11/10	Water	1"	24.677	Fifth-Bayard.	

AFTER DRILLING DEEPER

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

PRESSURE TEST

[illegible]

Remarks. Run- stg. 5 $\frac{1}{2}$ ' 1st. Perf. on bottom- 2nd. perf. 36' off bottom
3rd. perf. 127' off bottom. Shut in on 5 $\frac{1}{2}$ " casing.

ORIGINAL—For Land Dept. Only

District Superintendent

07/10/2026

4704102291P

Form 194 50 H-5-19	Record of	HOPE NATURAL GAS		Company	S. 25 E. 14	
Well No.	5933		Located on	Oscar Hay		District
District	Hackers Creek		County	Lewis		State
				W. Va.		Farm
Location Made	1-14-21		First Work Done	1-22-21		
Rig Commenced	1-22-21		Rig Completed	1-28-21		
Drilling Commenced	2-7-21		Drilling Completed	3-23-21		
Rig Contractor	J. E. Scott		{ Drilling Contractor }	F. W. Porter		
Drillers	F. W. Loudin and O. I. Pratt					
Tool Dressers	P. G. Loudin and Gainer Pratt					

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal					56			
Pittsburgh Coal	open	340	372					
Little Dunkard								
Big Dunkard	open	400	425					
Gas Sand	"	474	560					
First Salt	hard	581	710					
Second Salt	hard	718	1023				720	
Maxon		1242	1273					
Little Lime	hard	1282	1309					
Pencil Cave	soft	1309	1325					
Big Lime	hard	1325	1385					
Big Injun	hard	1385	1500	1389				
Squaw	close	1508	1546					
Berea	shell							
Gantz	hard	1680	1747					
Fifty Feet	hard	1760	1860	1770			1766	
Thirty Feet	hard	1883	1937				1929	
Red Rock		1927	1970	1931				
Gordon Stray	open	1970	1984					
Gordon	hard	2000	2017					
Fourth	hard	2072	2145					
Fifth	close	2202	2221	2210			2208	
Bayard		2290	2298				2293	
Total Depth		2327						

SIZE	Charged to Well		Pul in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.	80N.	10											
10" "	244	10	210		none		210		none		34	10	To be pulled
8 1/2" "	1006	5	800		none		817		"		189	5	
6 3/4" "	1700	7	1397		none		1410		"		290	7	
5 1/2" "													
2 Tbg.	2437	9									2437	9	Not run yet

PACKER RECORD				
SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
8 1/2"	Steel shoe		810	
8 1/2 x 6 3/8"	B.H. Packer	B.H.	1397	

SHOOTING RECORD (If shot before or upon completion of well)													
DATE	Gauges	Top of Shot	Bottom of Shot	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
3-25-21	20	2291	2296	5	Bayard	9/10	W.	2"	64/10	W.	2	48	M.T.Co.
"	40	2205	2215	5	5th	"	"	"	"	"	"	"	"

CEMENTING RECORD			
Date Cemented	Not cemented	Size Hole Cemented	Size Casing Cemented
Top Pittsburgh Coal		Top Cementing	Amount Cement Used
Bottom Pittsburgh Coal		Bottom Cementing	Amount Sand Used
Mr.		of	Coal Company on ground when coal was cemented
Remarks:	Signature of persons who cemented well		

Approved by	W. J. DROPPLEMAN	Foreman
-------------	------------------	---------

07/10/2026

4704102291P

WW-4A
Revised 6-07

1) Date: May 1, 2026
2) Operator's Well Number
5933

3) API Well No.: 47 - 041 - 02291

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	Robert Arbogast, Jr.	Name	N/A
Address	2751 Jessie Run Road Jane Lew, WV 26378	Address	Office of Oil and Gas
(b) Name		(b) Coal Owner(s) with Declaration	JUN 08 2026
Address		Name	WV Department of Environmental Protection
(c) Name		Address	
Address		Name	
		Address	
6) Inspector	Kenneth Greynolds	(c) Coal Lessee with Declaration	
Address	613 Broad Run Road Jane Lew, WV 26378	Name	
Telephone	681-990-6948	Address	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

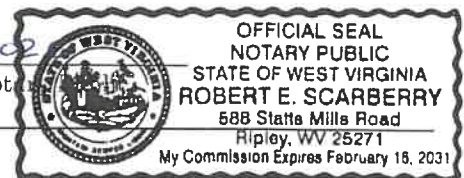
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Eastern Gas Transmission & Storage, Inc.
By: John M. Love
Its: Director of Storage Operations
Address 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone 681-842-3311

Subscribed and sworn before me this 22ND day of MAY 2026
My Commission Expires FEBRUARY 16, 2031



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/10/2026

SURFACE OWNER WAIVER

Operator's Well
Number

5933

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304
 (304) 926-0450

RECEIVED
 Office of Oil and Gas

JUN 08 2026

WV Department of
 Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

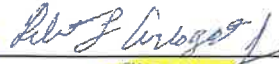
VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
 ETC.

FOR EXECUTION BY A CORPORATION,

 Date 5-29-26
 Signature

Name
 By
 Its

Date

Signature

Date

07/10/2026

WW-4B

4704102291f

API No. _____

Farm Name _____

Well No. _____

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

JUN 08 2026

WAIVER

WV Department of
Environmental Protection

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

07/10/2026

4704102291 P

WW-9
(5/16)API Number 47 - 041 02291
Operator's Well No. 5933STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name Eastern Gas Transmission & Storage, Inc. OP Code _____Watershed (HUC 10) Jesse Run Quadrangle BerlinDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes. Fluids stored in tanks. Cuttings taken to landfillRECEIVED
Office of Oil and GasDrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. JUN 08 2026

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

WV Department of
Environmental ProtectionDrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed off-site to landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

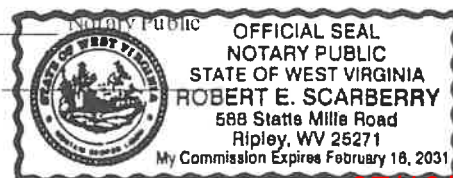
-Landfill or offsite name/permit number? Meadowfill Landfill SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) John M. LoveCompany Official Title Director of Storage OperationsSubscribed and sworn before me this 22nd day of MAY, 2026My commission expires FEBRUARY 16, 2031

07/10/2026

Form WW-9

Operator's Well No. 5933Proposed Revegetation Treatment: Acres Disturbed 1 Acre Prevegetation pH 5Lime 2 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch 2 Tons/acre

RECEIVED
Office of Oil and Gas
JUN 08 2026
WV Department of
Environmental Protection

Seed MixturesTemporaryPermanent

Seed Type	lbs/acre
Annual Ryegrass	40
Field Brome Grass	40

Seed Type	lbs/acre
Meadow Mix	100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds

Digitally signed by Kenneth Greynolds
DN: cn = Kenneth Greynolds email = Kenneth.L.
Greynolds@wv.gov, c = AD, o = WVDEP OU = Oil and Gas
Date: 2026.06.05 09:35:45 -0400

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No

WW-9- GPP
Rev. 5/16

Page 1 of 2
API Number 47 - _____ - _____
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: _____
Watershed (HUC 10): _____ Quad: _____
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

RECEIVED
Office of Oil and Gas
JUN 08 2026
WV Department of
Environmental Protection

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

4704102291^P

WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - _____
Operator's Well No. _____

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

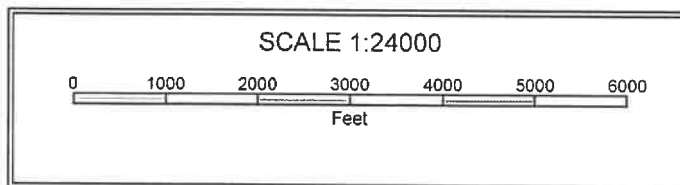
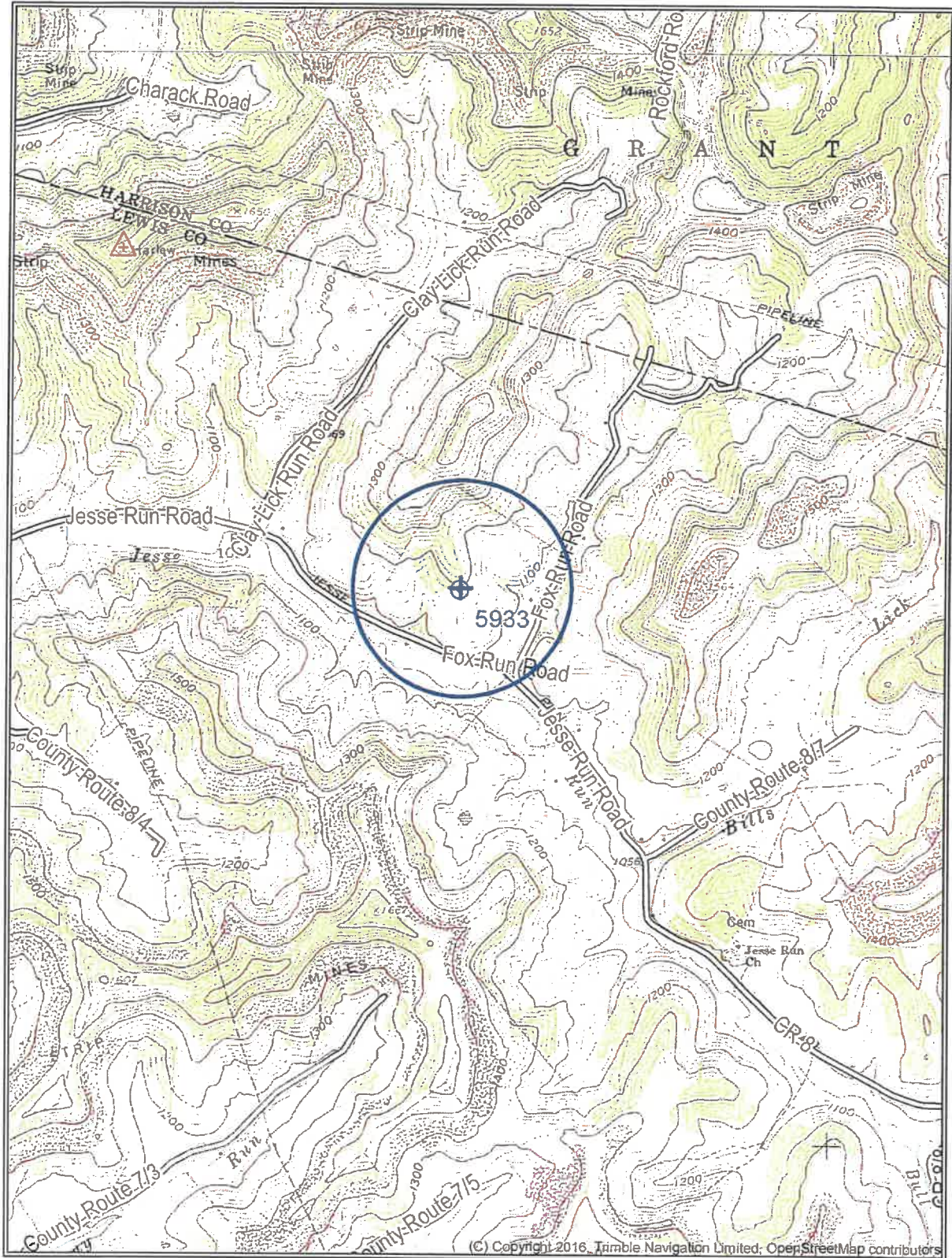
RECEIVED
Office of Oil and Gas
JUN 08 2026
WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

07/10/2026



RECEIVED
Office of Oil and Gas

JUN 08 2026

WV Department of
Environmental Protection

07/10/2026

4704102291P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-041-02291 WELL NO.: 5933
 FARM NAME: Oscar F. Hall
 RESPONSIBLE PARTY NAME: Eastern Gas Transmission & Storage, Inc.
 COUNTY: Lewis DISTRICT: Hackers Creek
 QUADRANGLE: Berlin
 SURFACE OWNER: Robert Arbogast, Jr.
 ROYALTY OWNER: Crystal D. Davis, Robert L. Arbogast, Jr., Leisha A. Hitt
 UTM GPS NORTHING: 4328573.90
 UTM GPS EASTING: 556111.86 GPS ELEVATION: 358.62M / 1177'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Title

Date

RECEIVED
Office of Oil and Gas

JUN 08 2026

WV Department of
Environmental Protection

07/10/2026



4704102291P

Stalnak Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakenergy.com

June 5, 2026

RECEIVED
Office of Oil and Gas

JUN 08 2026

WV Department of
Environmental Protection

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

**Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 5933
API 47-041-02291, Tax Map 10D, Parcel 40, Hackers Creek District, Lewis County, WV**

To Whom It May Concern:

Stalnak Energy, on behalf of Eastern Gas Transmission and Storage, Inc will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit pertaining to this well. Stalnak and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. E. Scarberry', written over a horizontal line.

Robert E. Scarberry, RPL
Land Manager
Stalnak Energy Corporation

07/10/2026