



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 26, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 7922
47-041-02310-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 7922
Farm Name: KNICELEY, CHARLES
U.S. WELL NUMBER: 47-041-02310-00-00
Vertical Plugging
Date Issued: 06/26/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4704102310P

WW-4B
Rev. 2/01

1) Date APRIL 2, 2026
2) Operator's
Well No. 7298 7922
3) API Well No. 47-041 - 02310

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 1010 Watershed WEST FORK RIVER
District HACKERS CREEK County LEWIS Quadrangle WEST MILFORD

6) Well Operator EASTERN GAS TRANSMISSION AND STORAGE, INC 7) Designated Agent JOHN M. LOVE
Address 925 WHITE OAKS BLVD Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name KENNETH GREYNOLDS Name STALNAKER ENERGY SERVICES, LLC
Address 613 BROAD RUN ROAD Address P.O. BOX 178
JANE LEW, WV 26378 GLENVILLE, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED PLUGGING PROCEDURE

RECEIVED
Office of Oil and Gas

JUN 01 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
Date: 2026.05.22 09:16:02 -0400

Date _____

06/26/2026

PLUGGING PROCEDURE**Well # 7922****API #47-041-02310****Elevation 1007'****DATA:**

2" Tubing - 2720', Packer Set @ 1832'
 5 3/16" Casing - 1752', On Packer
 6 5/8" Casing - 1211', On Packer
 Freshwater - 340', 400'
 Perforations - 1970' to 1990'
 Gas Shows - 1580', 1974' to 1980'
 Gantz Storage - 1460' to 1485'
 Fifty Foot - 1575' to 1620'
 Big Injun - 1190' to 1250'

PROCEDURE:

1. Check and record pressure on 2", 5 3/16", and 6 5/8" casing.
2. Blow well down to flat tank. If well will not blow down, perform top kill with 6% gel. Approximately 10 bbls.
3. Rig up BOP and JU Head, attempt to release packer and pull production string of 2". If tubing will not pull, consult with WVDEP Inspector to possibly freepoint and cut 2". Trip out production tubing
4. Load hole with 6% gel if not already loaded in preparation to bond log.
5. Rig up wireline under lubricator and make gauge ring run to bottom of 5 3/16", pull bond log.
6. Run 2 3/8" EUE tubing to TD at 2720', or tubing cut.
7. Set 500' Cement Plug from TD to 2220'.
 - a. 107 cu ft, 93 Sacks of Class A.
 - b. Displace with 8 bbls of 6% gel to balance plug.
8. Slowly pull tubing out to 2220', reverse circulate with 10+ bbls of 6% gel to ensure correct cement top and set 518' plug from 2220' to 1702'.
 - a. 107 cu ft, 93 Sacks of Class A.
 - b. Displace with 6 bbls of 6% gel to balance plug.
9. Slowly pull tubing to 1702', reverse circulate 8+ bbls of 6% gel to ensure correct cement top.
10. Trip out, rig up wireline to tag plug and cut 5 3/16" at best spot indicated on bond log, minimum 50' below Fifty Foot formation bottom at 1620'. Trip out and lay down 5 3/16".
11. Trip in with 2 3/8" EUE to tag plug at 1702' and set 541' plug from 1702' to 1161'.
 - a. 6 % gel to circulate.
 - b. 108 cu ft, 94 Sacks of Class A + 10% excess.
 - c. Displace with 4 bbls of 6% gel to balance plug.

RECEIVED
Office of Oil and Gas

JUN 01 2026

WV Department of
Environmental Protection

Kenneth Greynolds

Digitally signed by: Kenneth Greynolds
 DN: CN = Kenneth Greynolds email = Kenneth.L.
 Greynolds@wv.gov C = AD O = WVDEP OU =
 Oil and Gas
 Date: 2026.05.22 09:16:40 -04'00'

06/26/2026

12. Trip out, rig up wireline to tag plug and perforate 6 5/8" using 10 holes in two feet with 60° phase, hollow steel carrier, 10' above existing plug, approximately 1151' to 1149'.
13. Trip in to tag plug at 1161' and set 600' plug from 1161' to 561'.
 - a. 6 % gel with 2" by 6 5/8" annulus closed to circulate up open hole.
 - b. Open annulus, 202 cu ft, 176 Sacks of Class A + 10% excess.
 - c. Displace with 2 bbls of 6% gel to balance plug
14. Trip pipe to 300' above plug, reverse circulate to clear, shut in and pressure up to max 500 psi to squeeze cement if necessary.
15. Trip out, rig up wireline to tag plug and perforate 6 5/8" using 10 holes in two feet with 60° phase, hollow steel carrier, 10' above existing plug, approximately 551' to 549'.
16. Trip in to tag plug at 561' and set a 561' plug from there to surface, making sure cement circulates up annulus.
 - a. 6 % gel with 2" by 6 5/8" annulus closed to circulate up open hole.
 - b. Open annulus, 189 cu ft, 165 sacks of Class A + 10% excess.
17. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.
18. Rig out, move off, reclaim.

Kenneth
Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email =
Kenneth.L.Greynolds@wv.gov C = AD O =
WVDEP OU = Oil and Gas
Date: 2026.05.22 09:17:11 -0400

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06/26/2026

Form R 180 10 Bks-10-19

Well No. 300 J. A. J. Lightbourn Farm Nov 11 1921
District Lebanon Commenced Aug 30 - 1921
N 23 S 7 E 9 W **REPAIRS** Completed Nov 10 - 1921

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
6 ³ / ₈	1205	—	6	1215	
5 ⁵ / ₁₆	1752	—	—	1752	
2"	2067	2067	2720	2720	
3"	—	—	41	41	

BEFORE REPAIRS					AFTER REPAIRS				
Reading	Liquid	Opening	Rock or Minute Pressure	Pounds	Reading	Liquid	Opening	Rock or Minute Pressure	Pounds
20/10	W	1"	G	70	16/10	W	1"	G	70

Formation	Top	Bottom
Commenced drilling at depth of		2040
Hard Limestone	2505	2575
Shale layer	2680	2687
Gass		2682
Total Depth		2705

[illegible]

Size	Kind	Anchor	Amount Above Anchor
5 ³ / ₁₆ x 2	Anchor	887 ¹ / ₂	1832 ¹ / ₂
RECEIVED Office of Oil and Gas			

Oil at	WV Department of Environmental Protection	Sands
Gas at 2682	ft. in. 4000	Sands

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	Shot by
						Reading	Liquid	Opening	Reading	Liquid	Opening		
1/20/1915	60	1992	1995	4	5 1/2	5 1/10	10 1"	9 1/10	10	5 3/16	2 1/2	M. E. Geo	
11/4/1921	20	2630	2687	4	20	9 1/10	10 1"	10 1/10	10	1"	7 1/2	M. E. Geo	

E. J. Kelly Foreman

06/26/2026

KENNEDY POOL

47-041-02310
SPECIAL WELL ANALYSIS

(7922)

KENNEDY DISTRICT

WELL NO. 7922

FARM JA. Light Farm

MAP SQUARES N S23 E 9 W

GAS

Date of Last Repair 11-10-21



Storage



Production



Re-Abandonment

PR

Formation

CASING RECORD &

SCHEMATIC DRAWING OF WELL
(Cementing shown in red)

DATA AND REMARKS:

Top Btm. Gas

Pgh. Coal

Salt

Salt

Maxon

L. Lime

B. Lime

Injun

Gantz

Fifty Ft.

Thirty Ft.

Stray

Gordon

Fifth

SPECIAL

Orig. T. D.

100

200

300

400

500

600

700

800

900

1000

1100

1200

1300

1400

1500

1600

1700

1800

1900

2000

2100

2200

2300

2400

2500

2600

2700

Ft. Csg.

1211 Ft. 650 Csg.

1752 Ft. 534 Csg.

1705 Ft. 238 Csg.

REMARKS: 6 7/8" and 5 1/2" Csg. SET ON

B.H. PACKER'S.

2 3/8" Tub. SET ON ANCHOR Packer

@ 1832' = 41' 3 1/2" Tub. in

ANCHOR.

INJUN, GANTZ, 50', 30', STRAY,

AND GORDON TOGETHER.

Depth Prod. Stg. Top of Gantz Interval Ft.

CASING CEMENTING RECORD

Csg. Size Number Did Cement
Sacks SurfaceRECEIVED
Office of Oil and Gas

SUMMARY

JUN 01 2026

WV Department of
Environmental Protection

Plugged back to _____ Ft. (Final T.D.)

_____ Ft. Filled solid

with _____

sack cement

(Cementing method ☐ Tbg. ☐ Railer

Pump

REDRILLED TO _____ Ft.

Prepared by DPM Reviewed by

06/26/2026

06/26/2026

Record of *Reserve Gas* *Lewis* Company
 Well No. *300* *7022* District *Lewis* Farm *State*
 Located on *Hacker's Creek* County *W.Va.*
 Location made *7-16-10* First work done *7-22-10*
 Rig Commenced *7-28-10* Rig Completed *8-1-10*
 Drilling Commenced *8-10-10* Drilling Completed *9-20-10*
 Drilling Contractor *Reserve Gas* (Drilling Contractor *J.S. Young*
H.A. Pickens and S.C. Childers 1914 N. E. Co. Tools, Boring No.)
 Drillers *H.A. Pickens and S.C. Childers*
 Tool Dressers *C.C. Kelly* *A.C. Smith*

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found	Gas or Oil	REMARKS
Active Coal			202			conductor 26 ft.
Pittsburgh Coal			310			
Little Dunkard	145	182	290			
Big Dunkard	202	269	1000	340 feet		
Gas Sand	390	450	1070	400		
First Salt			1110			
Second Salt	590	700	1140			
Masson	1040	1030	1285			
Little Lime	1070	1080	1430			
Pencil Cave	1080	1100	1570			
Big Lime	1100	1190	1580			
Big Injun	1190	1250	1715			
Squaw	1285	1300	1973			
Berea			1974			
Gantz	1460	1485	1980			1580. Showing Gas
Fifty Foot	1575	1620	1996			
Thirty Foot						
Gordon Stray						
Gordon	1715	1825				
Fourth						
Fifth	1973	1996				1974 to 1800 1/2" more thru 5 7/8" casing
Bayard						6 7/8" casing 2 1/2" more 1190- 5 7/8" casing 1731- 2" tubing 2015- Anchor 216 ft. Perforation 1970 to 1990
TOTAL DEPTH		2023				

CASING RECORD										PACKER RECORD							
Size		Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred before Completing		Left at Well Not in Use		Size	KIND	Depth Set	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.			Feet	In.
10	429	11	373	-	373	-	-	-	-	429	11	-	-				
8 1/2	1098	5	724	-	724	-	-	-	-	1098	5	-	-				
6 7/8	1534	3	1255	-	-	-	1255	3	77	-	-	-	-	1 1/2 x 6 1/2	B.H.	1190	
5 7/8	1878	1	1746	-	-	-	1746	-	127	-	-	-	-	5 7/8 x 1 1/2	"	1731	
2	2058	-	2023	-	-	-	2023	-	35	-	-	-	-	2 x 5 3/8	Anchor	1800	

Note.—If 10" casing cemented, so state, and at what depth.

If tubed note size and amount of tubing

If more than two strings of casing are left in hole give reasons for leaving additional strings

* Steel line measurements should be made of Top and Bottom of Pittsburgh Coal and all the principal sands.

Under Remarks note if any of principal sands are not found and if any peculiarities in sands, as looser or harder than ordinary, etc.

If any coal other than native or Pittsburgh be found, give steel line measurements of Top and Bottom and nature of coal.

Note if water found is fresh or salt.

Approved by

J. J. Logue

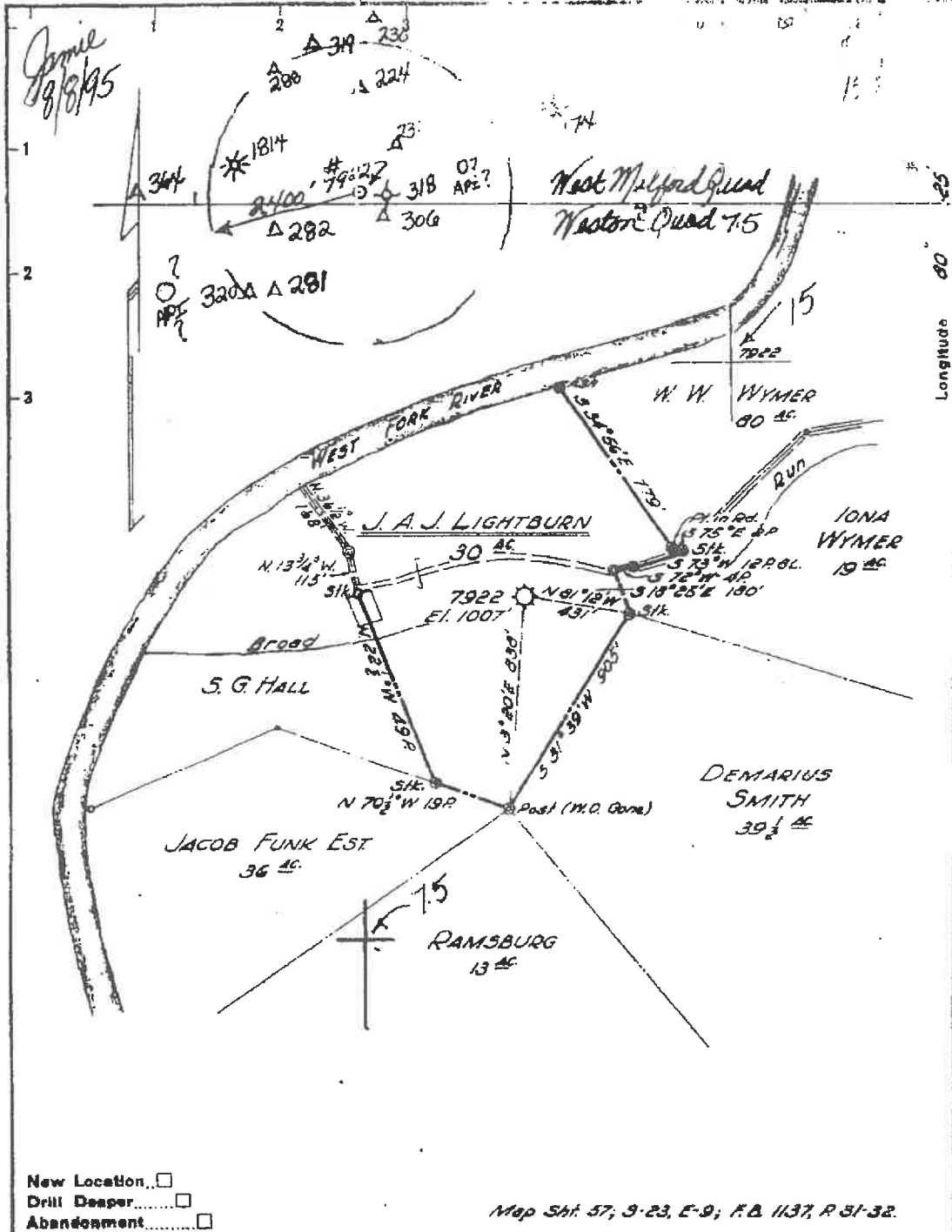
Foreman

ENTERED
 NOV 4 - 1910 G.A.R.
 WELL BOOK
 LOG RECORD
 CASE BOOK
 WALL MAP
 TIME MAP
 LOCATION BOOK
 CONTRACTORS' PLAT
 CONTRACTOR

API-041-2310

06/26/2026

4704102310P



Company CNG Transmission Corporation
 Address 445 W. Main St-Clarksburg, WV. 26302
 Surface Owner: Charles Kniceley # 7922
 Farm _____
 Tract _____ Acres 30 Lease No. 52857
 Well (Farm) No. _____ Serial No. 7922
 Elevation (Spirit Level) 1007
 Quadrangle WESTON 15 / West Milled 7.5
 County LEWIS District HACKERS CO.
 Engineer Ray H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OIL & GAS DIVISION
 NITRO, WEST VIRGINIA 25143

WELL LOCATION MAP

Rev. Cancelled
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 1929
 Denotes one inch spaces on border line of original tracing. 60422, 7444, 8444.

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 Office of Oil and Gas
 JUN 01 2026
 WV Department of Environmental Protection

06/26/2026



Select County: (041) Lewis Select datatypes: ☐ (Check All)

Enter Permit #: 02310

☒ Location ☒ Production ☒ Plugging

☒ Owner/Completion ☒ Stratigraphy ☒ Sample

☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

4704102310P

[Table Description](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 41 Permit = 02310 [Link to all digital records for well](#)

Report Time: Friday, June 26, 2026 12:13:44 PM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
41	70670	41	2310

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4704102310	Lewis	2310	Hackers Creek	West Milford	Weston	39.12612	-80.448344	547684.1	4330917.3

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4704102310	--	--	Worked Over	Permitted	Charles Knically	7922				CNG Transmission Corp.			
4704102310	--	--	Original Loc	Completed	J A Lightburn	7922				Hope Natural Gas Company			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_I
4704102310	--	--						unclassified	unclassified	not available	unknown	unknown							
4704102310	--	--			1007 Ground Level	Unnamed		unclassified	unclassified	not available	Cable Tool	unknown	2023		2023			0	0

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102310	Consolidated Gas Supply Corp.	1979	3,047	0	0	0	0	663	756	0	0	0	0	810	818
4704102310	Consolidated Gas Supply Corp.	1980	5,405	682	0	0	0	676	771	766	582	354	0	864	710
4704102310	Consolidated Gas Supply Corp.	1981	5,702	0	384	459	780	787	0	613	0	642	809	527	701
4704102310	Consolidated Gas Supply Corp.	1982	4,861	735	692	670	255	0	735	639	688	447	0	0	0
4704102310	Consolidated Gas Supply Corp.	1983	9,633	0	0	773	840	0	0	724	898	2,402	788	3,208	
4704102310	Consolidated Gas Transmission Corp.	1984	6,680	0	0	0	244	845	862	509	899	873	973	601	874
4704102310	Consolidated Gas Transmission Corp.	1985	9,139	959	824	828	712	533	716	802	886	791	844	591	653
4704102310	Consolidated Gas Transmission Corp.	1986	8,356	599	578	702	619	815	606	685	662	903	878	529	780
4704102310	Consolidated Gas Transmission Corp.	1987	8,946	1,005	715	758	739	722	176	872	841	843	826	664	785
4704102310	Consolidated Gas Transmission Corp.	1988	8,060	809	774	791	587	613	544	472	598	788	814	561	709
4704102310	Consolidated Gas Transmission Corp.	1989	7,947	718	673	491	623	670	724	570	731	629	671	612	835
4704102310	Consolidated Gas Transmission Corp.	1990	7,296	750	631	601	514	759	656	671	743	624	249	431	667
4704102310	Consolidated Gas Transmission Corp.	1991	3,950	834	671	731	202	675	607	230	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1992	3,573	0	0	0	0	0	0	0	219	912	835	763	844
4704102310	Consolidated Gas Transmission Corp.	1993	8,305	728	726	797	413	632	635	660	734	698	791	718	773
4704102310	Consolidated Gas Transmission Corp.	1994	9,203	744	679	717	709	711	620	924	633	866	877	838	885
4704102310	Consolidated Gas Transmission Corp.	1995	9,628	881	821	922	807	804	809	847	413	685	907	864	868
4704102310	Consolidated Gas Transmission Corp.	1996	9,088	755	765	869	787	759	716	882	461	711	812	799	772
4704102310	Consolidated Gas Transmission Corp.	1997	8,506	825	719	682	598	565	626	626	739	698	812	793	823
4704102310	Consolidated Gas Transmission Corp.	1998	9,092	809	748	795	803	789	589	647	717	745	860	786	804
4704102310	Consolidated Gas Transmission Corp.	1999	9,522	860	665	752	861	780	670	750	855	797	858	816	858
4704102310	Dominion Transmission, Inc.	2000	9,584	819	810	878	774	792	807	862	799	620	775	852	796
4704102310	Dominion Transmission, Inc.	2001	9,666	840	780	864	805	806	734	777	818	792	826	797	827
4704102310	Dominion Transmission, Inc.	2002	8,792	779	654	687	727	727	703	757	788	749	824	767	630
4704102310	Dominion Transmission, Inc.	2003	7,510	602	605	676	667	687	635	666	650	671	671	573	407
4704102310	Dominion Transmission, Inc.	2004	5,331	306	479	452	442	478	496	527	477	370	363	409	532
4704102310	Dominion Transmission, Inc.	2005	6,193	518	449	432	448	605	572	479	562	518	551	560	499
4704102310	Dominion Transmission, Inc.	2006	5,404	508	424	496	448	448	481	483	435	355	342	496	488
4704102310	Dominion Transmission, Inc.	2007	5,942	428	355	386	654	584	458	471	508	523	512	514	549
4704102310	Dominion Transmission, Inc.	2008	4,947	460	580	575	536	504	455	517	334	254	396	336	0
4704102310	Dominion Transmission, Inc.	2009	3,911	80	99	318	326	378	371	408	418	377	399	382	355
4704102310	Dominion Transmission, Inc.	2010	3,261	354	301	323	2	301	271	283	353	326	419	328	0
4704102310	Dominion Transmission, Inc.	2011	3,202	223	279	303	233	229	236	245	309	296	216	347	286
4704102310	Dominion Transmission, Inc.	2012	3,803	348	341	323	313	355	303	279	315	308	293	316	309
4704102310	Dominion Transmission, Inc.	2013	3,090	284	195	232	224	281	263	273	306	296	278	227	231
4704102310	Dominion Transmission, Inc.	2014	2,875	186	227	303	267	264	259	257	270	253	248	160	181
4704102310	Dominion Transmission, Inc.	2015	2,790	98	64	280	268	284	283	296	296	253	225	214	229
4704102310	Dominion Energy Transmission, Inc.	2016	6,929	617	739	793	793	721	561	479	563	651	697	175	140
4704102310	Dominion Energy Transmission, Inc.	2017	1,889	143	141	137	165	159	151	187	189	174	167	165	111
4704102310	Dominion Energy Transmission, Inc.	2018	1,705	95	133	156	155	161	164	159	15	219	169	140	139
4704102310	Dominion Energy Transmission, Inc.	2019	1,727	105	133	146	157	144	165	157	160	158	156	125	121
4704102310	Dominion Energy Transmission, Inc.	2020	1,532	134	110	81	150	160	146	154	141	88	135	117	116
4704102310	Eastern Gas Transmission and Storage, Inc.	2021	1,453	119	73	132	138	138	129	133	130	127	122	112	100
4704102310	Dominion Energy Transmission, Inc.	2022	794	61	60	2	0	0	0	63	139	130	140	109	90
4704102310	Eastern Gas Transmission and Storage, Inc.	2023	1,317	117	100	113	93	102	101	96	123	131	122	109	110
4704102310	Eastern Gas Transmission and Storage, Inc.	2024	981	69	96	92	87	81	38	67	84	96	108	101	62

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DECM
4704102310	Consolidated Gas Supply Corp.	1979	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Supply Corp.	1980	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Supply Corp.	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Supply Corp.	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Supply Corp.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1985	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1988	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1991	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1994	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Consolidated Gas Transmission Corp.	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0

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4704102310	Dominion Transmission, Inc.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2016	0													
4704102310	Dominion Energy Transmission, Inc.	2017	0	0												
4704102310	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102310	Dominion Transmission, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Transmission, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2016	0												
4704102310	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704102310	Dominion Energy Transmission, Inc.	2016	0												
4704102310	Dominion Energy Transmission, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Dominion Energy Transmission, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704102310	Eastern Gas Transmission and Storage, Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

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4704102310P

WW-4A
Revised 6-071) Date: April 2, 2026
2) Operator's Well Number
7299 7922

3) API Well No.: 47 - 041 - 02310

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

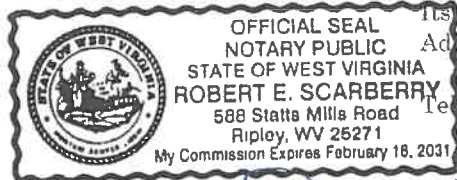
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>CHARLES C. & MARGARET A KNICELEY</u>	Name <u>N/A</u>
Address <u>168 BROAD RUN ROAD</u>	Address _____
<u>JANE LEW, WV 26378</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>KENNETH GREYNOLDS</u>	(c) Coal Lessee with Declaration
Address <u>613 BROAD RUN ROAD</u>	Name _____
<u>JANE LEW, WV 26378</u>	Address _____
Telephone <u>681-990-6948</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator EASTERN GAS TRANSMISSION AND STORAGE
By: JOHN M. LOVE
Address DIRECTOR OF STORAGE OPERATIONS
925 WHITE OAKS BLVD
Telephone BRIDGEPORT, WV 26330
681-842-3311

Subscribed and sworn before me this 17th day of APRIL 2026
ROBERT E. SCARBERRY Notary Public
My Commission Expires FEBRUARY 18, 2031

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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4704102310P

SURFACE OWNER WAIVER

Operator's Well
Number~~7299~~ 7922INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304
 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
 ETC.

FOR EXECUTION BY A CORPORATION.

Signature

Date 5/18/26

Name

By

Its

Date

Signature

Date

06/26/2026

4704102310P

WW-4B

API No. _____

Farm Name _____

Well No. _____

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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WW-9
(5/16)API Number 47 - 041 _02310
Operator's Well No. 7922STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name EASTERN GAS TRANSMISSION AND STORAGE, INC. OP Code _____Watershed (IUC 10) WEST FORK RIVER Quadrangle WEST MILFORDDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: YES. FLUIDS STORED IN TANKS, CUTTINGS TAKEN TO LANDFILL

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. REMOVED OFF-SITE TO LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

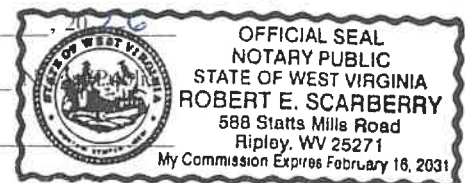
-Landfill or offsite name/permit number? Meadowfill Landfill SWF-1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____ RECEIVED
Office of Oil and Gas
Company Official (Typed Name) JOHN M. LOVE
Company Official Title DIRECTOR OF STORAGE OPERATIONS JUN 01 2026

Subscribed and sworn before me this 17TH day of AprilMy commission expires FEBRUARY 16, 2031

06/26/2026

Form WW-9

Operator's Well No. 7922Proposed Revegetation Treatment: Acres Disturbed 1-ACRE Prevegetation pH 5Lime 2 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type lbs/acre

Seed Type lbs/acre

Annual Ryegrass 40TALL FESCUE 30Field Brome Grass 40*OR MIXTURE REQUESTED BY SURFACE OWNER

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

 Plan Approved by: Kenneth Greynolds
Digitally signed by: Kenneth Greynolds
 DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
 Date: 2026.05.22 09:18:19 -0400

Comments: _____

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 Environmental Protection

Title: _____ Date: _____

Field Reviewed? () Yes () No

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WW-9- GPP
Rev. 5/16

Page 1 of 2
API Number 47 - _____
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: _____
Watershed (HUC 10): _____ Quad: _____
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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WW-9- GPP
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Page 2 of 2
API Number 47 - _____
Operator's Well No. _____

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

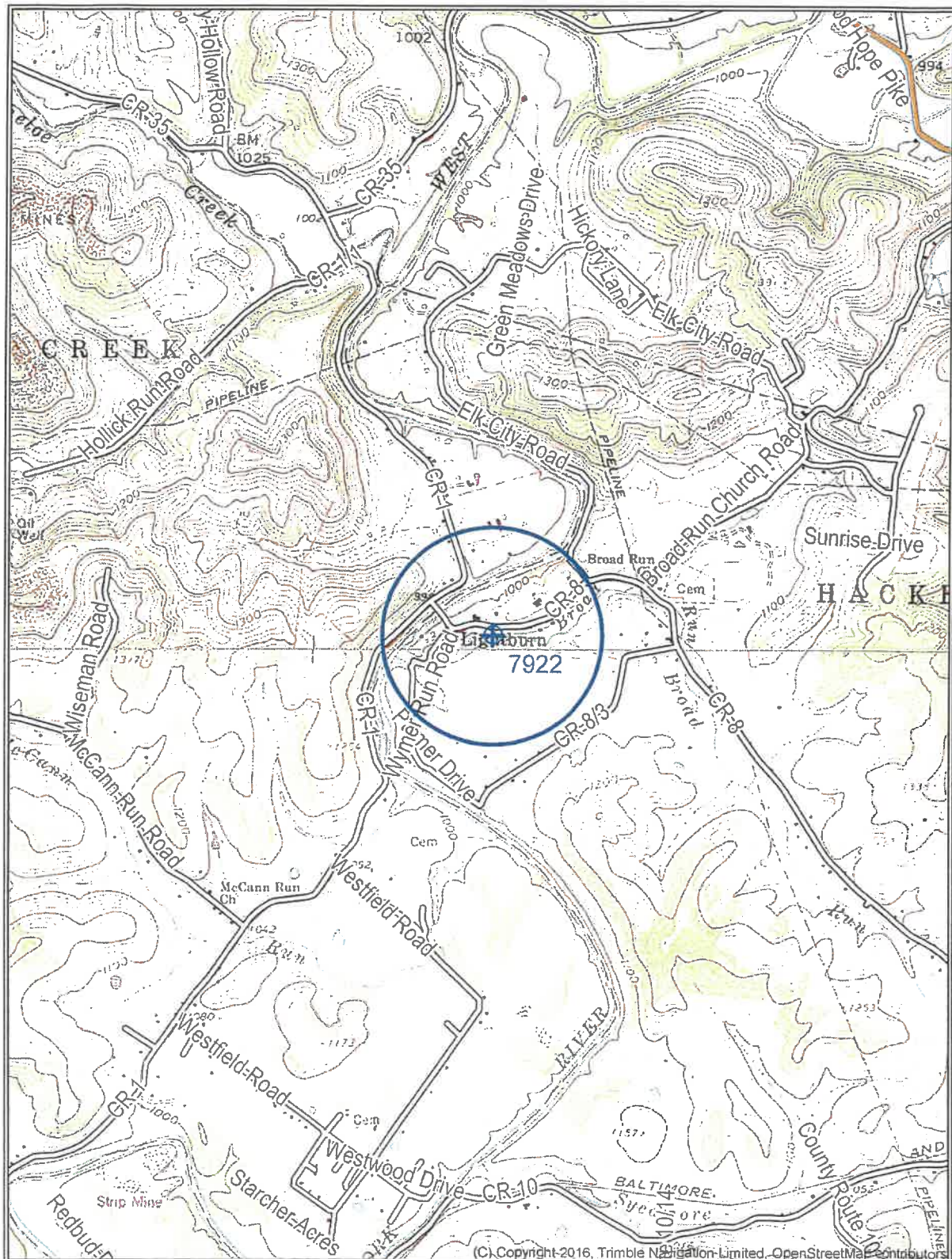
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

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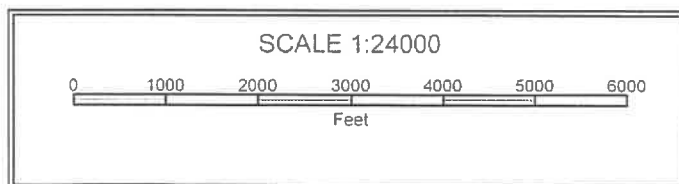
Signature: _____

Date: _____

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(C) Copyright 2016, Trimble Navigation Limited, OpenStreetMap Contributors
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WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-041-02310 WELL NO.: 7922
~~7299~~

FARM NAME: J.A.LIGHTBURN

RESPONSIBLE PARTY NAME: EASTERN GAS TRANSMISSION AND STORAGE, INC.

COUNTY: LEWIS DISTRICT: HACKERS CREEK

QUADRANGLE: WEST MILFORD

SURFACE OWNER: CHARLES C. & MARGARET A. KNICELEY

ROYALTY OWNER: Mary Virginia Rinehart, Frances L. Cressman, Jason Stern, Joshua E. Stern, Jeff Stern

UTM GPS NORTHING: 433085 4330917

UTM GPS EASTING: 170547597 GPS ELEVATION: 1010'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Title

Date

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4704102310P

Stalnaker Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakerenergy.com

May 27, 2026

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

**Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 7922
API 47-041-02310, Hackers Creek District, Lewis County, WV**

To Whom It May Concern:

Stalnaker Energy, on behalf of Eastern Gas Transmission and Storage, Inc., will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit pertaining to this well. Stalnaker and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakerenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Robert E. Scarberry', with a long horizontal flourish extending to the right.

Robert E. Scarberry, RPL
Land Manager
Stalnaker Energy Corporation

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Office of Oil and Gas

JUN 01 2026

WV Department of
Environmental Protection

06/26/2026

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~~11/10/2016~~
5/19/2026

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7 w/ topo
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☒ CHECK FOR \$100 IF PIT IS USED

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