



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, April 28, 2026
WELL WORK PERMIT
Vertical / Re-Work

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 727
47-041-02579-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: 727
Farm Name: NUTTER, SAREPTA
U.S. WELL NUMBER: 47-041-02579-00-00
Vertical Re-Work
Date Issued: 04/28/2026

Promoting a healthy environment.

05/01/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

05/01/2026

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Eastern Gas Transmission and Storage, Inc. 307048 Lewis Freeman's Creek Big Isaac
Operator ID County District Quadrangle

2) Operator's Well Number: AW-727 3) Elevation: 1397.12

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production _____ / Underground Storage X
Deep _____ / Shallow X

5) Proposed Target Formation(s): Gantz Proposed Target Depth: 2421

6) Proposed Total Depth: 2490 Feet Formation at Proposed Total Depth: Gantz

7) Approximate fresh water strata depths: None denoted in historic records

8) Approximate salt water depths: None denoted in historic records

9) Approximate coal seam depths: 619'-625'

10) Approximate void depths,(coal, Karst, other): None denoted in historic records

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Run new 4-1/2" tubing, cement casing to surface, and return well to gas storage injection/withdrawal service.

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor						
Fresh Water	8.625			Existing	1512	125
Coal						
Intermediate						
Production	7	K-55	20	Existing	2375	90
Tubing	4.5	L-80	11.6		2375	278
Liners	5.5			Existing	135	Stub (139' in bottom of well)

Packers: Kind: _____
Sizes: _____
Depths Set _____

Kenneth Greynolds Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
Date: 2026.04.17 11:09:55 -0400

05/01/2026

STORAGE WELL DATA

N. S. E. W. 22 2 Farm Name Sarepta Nutter Well No. 727
 Input Purchased- 8-24-50-As an Oil Well Fink Storage
~~Drilling Completed~~ Elevation _____
 Changed to Gas well- 9-20-51

Sand	Top	Bottom	Gas	Water
Pgh. Coal	619'	625'		
Salt	1390'	1825'		
Maxon				
L. Lime				
B. Lime	2080'	2140'		
Injun	2140'	2290'		
Squaw				
Berea				
Gantz	2417'	2440'	2420	
Fifty Ft.	2531'	2547'		
Thirty Ft.	2606'	2634'		
Stray	2682'	2718'		
Gordon	2731'	2777'	2734	
Fourth	2820'	2822'	2752	
Fifth	2930'	2941'		
Bavard				
Total Depth		2945'		
Filled -		2490'	-9-21-51	

Casing
 10" 225' Pulled
 8" 1512'
 6-5/8" 2375'
 5-3/16" 2716' Pulled 2577'- left
 139' in bottom hol
 2" In. 2935' -Pulled
 7" & 8" casing set on shoes.
 and Cemented Washover Set
 At _____ Ft.
 Cemented At _____ Ft.
 Shot _____ Gantz Sand
 Sept. 14th. 1951
 20 Qts-Open
 Vol. Before 1,107,000
 Vol. After 2,369,000- 72 hours.
 Listed as Storage
 Well Sept. 25-1951

Thickness of Gantz Sand 23' Ft.
 Original Volume 5,783,400- May 3rd. 1905
 Original Rock Pressure 425#- 60min.
 No. Pays in Gantz Sand ?
 Pre-Storage Pressure OIL WELL
 Pre-Storage Open Flow OIL WELL

Test Taken 2,402,000- 9-20-51

REPAIRS TO WELL

Commenced	Completed	Work Done	Vol. Before	Vol. After	Remarks
Nov.16-50	Sept.21- 51	add. lower hole Make Stor. well	Oil well	2,402,000	

WW-2A
(Rev. 6-14)

1.) Date: 12/11/2025
2.) Operator's Well Number AW-727
State County Permit
3.) API Well No.: 47- 041 - 02579

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name Steven Eugene Chumnev
Address 3251 Haut St. SE
East Sparta, OH 44626-9416
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector
Address _____
Telephone _____

5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name Western Pocahontas Properties
Address Limited Partnership
5260 Irwin Rd
Huntington, WV 25705-3247
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties by:

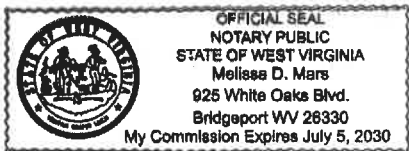
- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

MAR 06 2026

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator: Eastern Gas Transmission and Storage, Inc.
By: John M. Love
Its: Director of Storage
Address: 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone: 681-842-3311
Email: John.m.love@dominionenergy.com john.love@bhejts.com

Subscribed and sworn before me this 4th day of March, 2026

Melisse D. Mars
July 5, 2030

Notary Public

My Commission Expires _____

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

05/01/2026

4704102579W

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Steven Eugene Chumney
3251 Haut St. SE
East Sparta, OH 44626

9590 9402 8711 3310 8544 10

7021 0950 0000 4036 1510

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
- B. Received by (Printed Name) Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? Yes No

3251 Haut St SW
East Sparta, OH 44626

7021 0950 0000 4036 1510

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Western PocaMontas Properties
Limited Partnership
5260 Irwin Rd
Huntington, WV 25705

9590 9402 8711 3310 8541 06

7021 0950 0000 4036 1534

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
- B. Received by (Printed Name) Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? Yes No

175 Irwin Rd.
Huntington WV 25705

7021 0950 0000 4036 1534

Domestic Return Receipt

RECEIVED
Office of Oil and Gas
MAR 06 2026
WV Department of
Commerce, Protection

05/01/2026

4704102579W

7021 0950 0000 4036 1510

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ™.	
East Sparta, OH 44628	
Certified Mail Fee \$ 5.30	0798
Extra Services & Fees (check box, add fee as appropriate)	12
<input type="checkbox"/> Return Receipt (hardcopy) \$ 0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic) \$ 0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ 0.00	
<input type="checkbox"/> Adult Signature Required \$ 0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ 0.00	
Postage \$ 2.17	12/16/2025
Total Postage and Fees \$ 11.87	
Sent To Steven Eugene Chumney Street and Apt. No., or PO Box No. 3251 Haut St. SE City, State, ZIP+4® East Sparta, OH 44626	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7021 0950 0000 4036 1527

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ™.	
Huntington, WV 25705	
Certified Mail Fee \$ 5.30	0798
Extra Services & Fees (check box, add fee as appropriate)	12
<input type="checkbox"/> Return Receipt (hardcopy) \$ 0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic) \$ 0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ 0.00	
<input type="checkbox"/> Adult Signature Required \$ 0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ 0.00	
Postage \$ 2.17	12/16/2025
Total Postage and Fees \$ 11.87	
Sent To Western Pocahontas Properties Limited Partnership Street and Apt. No., or PO Box No. 5260 Irwin Road City, State, ZIP+4® Huntington, WV 25705	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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Office of Oil and Gas
MAR 06 2026
WV Department of
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05/01/2026

SURFACE OWNER WAIVER

County 041

Operator Eastern Gas Transmission and Storage, Inc
Operator well number AW- 727

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Company Name _____
By _____
Its _____
Date _____

Print Name

Signature

Date

05/01/2026

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Lewis

Operator Eastern Gas Transmission and Storage, Inc.

Operator's Well Number AW-727

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature		Date	Company Name By Its		Date
				Signature	Date

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MAR 06 2026
WV Department of
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05/01/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-----------------------	-----------------------	---------	-----------

See Attached WW-2A1 – Exhibit A - Merger

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

MAR 06 2026
 WV Department of
 Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: John M. Love
 By: Its: Eastern Gas Transmission and Storage, Inc.
Director of Storage

05/01/2026

WW-2A1 – Exhibit A

- Hope Natural Gas Company merged with New York State Natural Gas Corporation on April 4, 1965. On the same date, Hope Natural Gas Company changed its name to Consolidated Gas Supply Corporation.
- On January 1, 1984, Consolidated Gas Supply Corporation assigned its leasehold interest to Consolidated Gas Transmission Corporation.
- On January 1, 1998, Consolidated Gas Transmission Corporation changed name to CNG Transmission Corporation.
- As a result of a merger with Dominion Resources, Inc., CNG Transmission Corporation changed name to Dominion Transmission, Inc on May 3, 2000.
- On August 1, 2017, Dominion Transmission, Inc. changed name to Dominion Energy Transmission, Inc.
- As a result of merger with Berkshire Hathaway Energy, Inc., Dominion Energy Transmission, Inc. changed name to Eastern Gas Transmission and Storage, Inc. on November 1, 2020.

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MAR 06 2026
NY Department of
Environmental Protection

WW-2B1
(5-12)

Well No. 4704102579W
AW-727

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name PACE
Sampling Contractor N/A

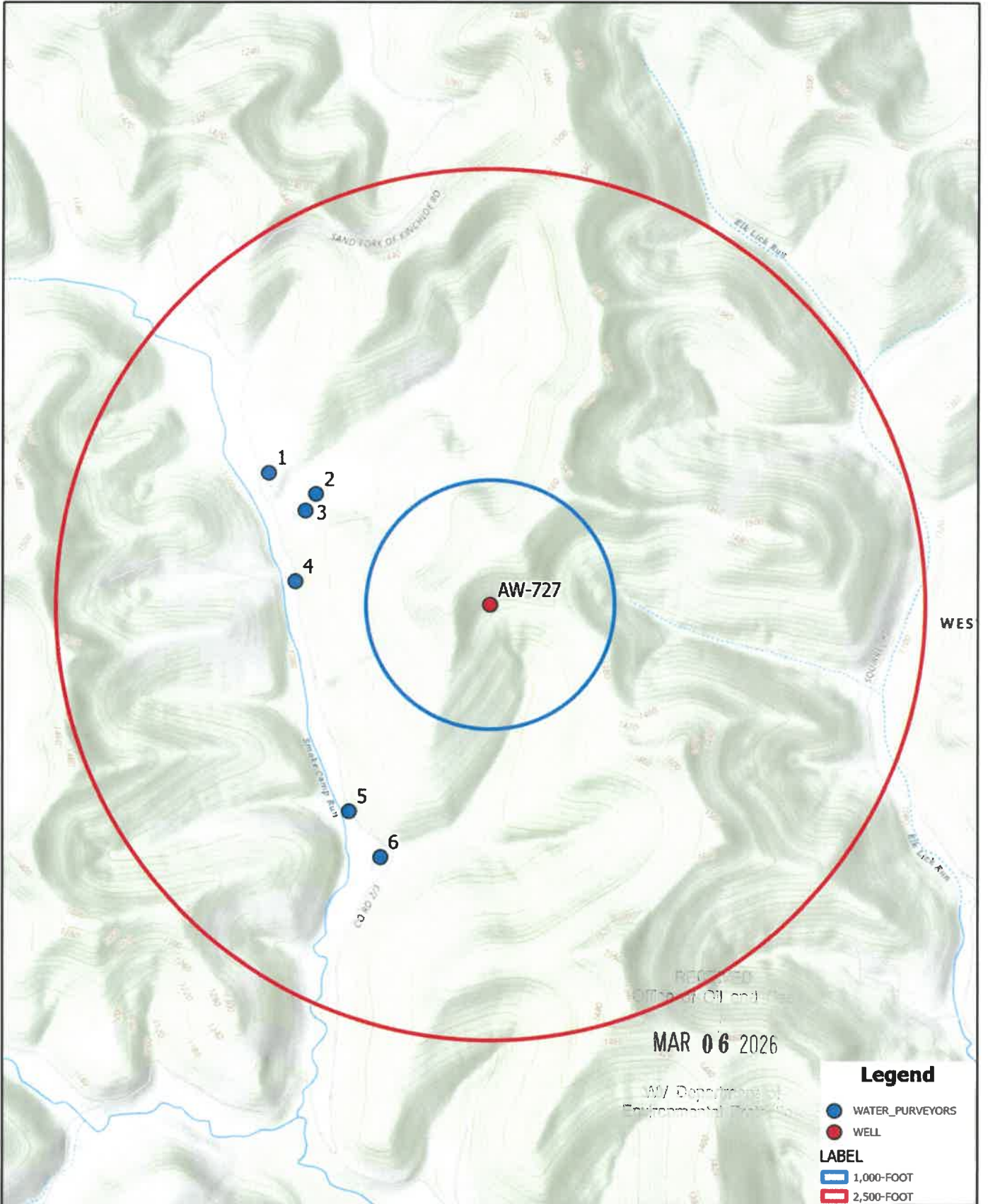
Well Operator Eastern Gas Transmission and Storage, Inc.
Address 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone 681-842-3311

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

***See attached Exhibit B - Map of Potential Water Purveyors**
***See attached Exhibit C - Potential Water Purveyors List**

REC'D
Office of Oil and Gas
MAR 06 2026
WV Department of
Environmental Protection

05/01/2026



Legend

- WATER_PURVEYORS
- WELL

LABEL

- 1,000-FOOT
- 2,500-FOOT

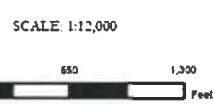


EXHIBIT B
BHE REWORK - AW-727
WATER PURVEYOR MAP
LEWIS COUNTY, WV

DATE: 12/11/2025 DRAWN BY: HET

PROJECT: 45-4 APPROVED BY: AW

1700 ANMOORE ROAD
BRIDGEPORT, WV 26330
WWW.ASCENTWV.COM



Gas Well #AW-727**Water Sources under 2500':**

Source- Well
 Owner Name- PAMELA IVY WORKMAN
 Address- 1094 SMOKE CAMP RD, WESTON, WV 26452
 Lat/Long- Latitude: 39.133186°+/- Longitude: - 80.572638°+/-

Distance from Well #AW-727 - N 60°12'00" W 2076.31'

Source- Well
 Owner Name- RAYMOND D. WORKMAN
 Address- 1040 SMOKE CAMP RD, WESTON, WV 26452
 Lat/Long- Latitude: 39.132730°+/- Longitude: -80.571292°+/-

Distance from Well #AW-727 - N 58°33'29" W 1663.31'

Source- Well
 Owner Name- RAYMOND D. WORKMAN
 Address- 1040 SMOKE CAMP RD, WESTON, WV 26452
 Lat/Long- Latitude: 39.132359°+/- Longitude: - 80.571583°+/-

Distance from Well #AW-727 - N 64°00'18" W 1669.94'

Source- Well
 Owner Name- CLARENCE OWEN FERGUSON
 Address- 10030 ROUND MOUNTAIN RD, BAKERSFIELD, CA 93308
 Lat/Long- Latitude: 39.130804°+/- Longitude: -80.571844°+/-

Distance from Well #AW-727 - N 84°00'03" W 1581.15'

Source- Well
 Owner Name- BERNARD SACHS
 Address- 567 SMOKE CAMP RD WESTON, WV 26452
 Lat/Long- Latitude: 39.125738°+/- Longitude: - 80.570236°+/-

Distance from Well #AW-727 - S 33°25'54" W 2010.56'

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Source-	Well
Owner Name-	DAVID N. HITT
Address-	471 SMOKE CAMP RD WESTON, WV 26452
Lat/Long-	Latitude: 39.124730°+/- Longitude: - 80.569326°+/-

Distance from Well #AW-727 - S 22°31'50" W 2212.74'

Office of
MAR 06 2006
WV Department of
Environmental Protection

4704102579W



Clarence Owen Ferguson
10030 Round Mountain Road
Bakersfield, CA 93308

U.S. POSTAGE PAID
FCM LG ENV
CLARKSBURG, WV 26301
DEC 17, 2025

\$11.87
S2924K305510111

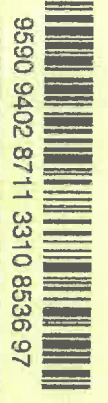
RDC 99
93308

MAR 06 2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Clarence Owen Ferguson
10030 Round Mountain Road
Bakersfield, CA 93308



2. Article Number (Transfer from service label)
7021 1970 0000 3012 3983

PS Form 3811, July 2020 PSN 7530-02-000-9063

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent

B. Received by (Printed Name) Addressee

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Full Restricted Delivery

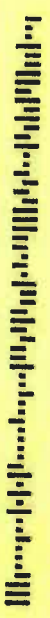
Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

N-1
12-23-25

-R-T-S- 933085008-1N 01/15/26

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD
RETURN TO SENDER



05/01/2026

WW-9
(5/16)

4704102579W
API Number 47 - 041 - 02579
Operator's Well No. AW-727

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage, Inc. OP Code 307048

Watershed (HUC 10) West Fork Quadrangle Big Issac

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Meadowfill Landfill, Bridgeport, WV)

Will closed loop system be used? If so, describe: Yes, open top and closed top tanks will be used to store workover fluid and all returns during the well work.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) John M. Love

Company Official Title Director of Storage

RECEIVED
Office of Oil and Gas
MAR 06 2026
Department of Environmental Protection

Subscribed and sworn before me this 4th day of March, 20 26

Melissa D. Mars Notary Public

My commission expires July 5, 2030



05/01/2026

Proposed Revegetation Treatment: Acres Disturbed 1.00 +/- Prevegetation pH _____

Lime pH Test _____ Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Timothy	4	Timothy	4
Orchard Grass	12	Orchard Grass	12
White Clover	3	White Clover	3

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds
Digitally signed by Kenneth Greynolds
DN: cn = Kenneth Greynolds, email = Kenneth.L.Greynolds@owg.gov, o = AD-G - WVD/EP-OU = Oil and Gas
Date: 2025.03.08 12:01:06 -0400

Comments: _____

MAR 06 2026

Title: _____ Date: _____

Field Reviewed? () Yes () No

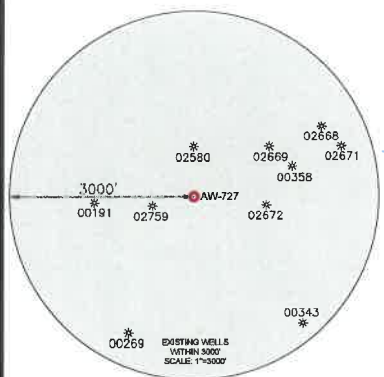
LATITUDE :39°20'00"

4704102579W SURFACE HOLE 390



SURVEYOR/ENGINEER: 1-304-933-3463
1700 ANMOORE RD.
BRIDGEPORT, WV 26330

SURFACE HOLE LOCATION (SHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.130330°
LONGITUDE: -80.566304°
SPCS (NAD83, WV NORTH, FEET):
NORTHING: 776,068.193
EASTING: 2,091,540.030
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,331,329.156
EASTING: 537,485.562



WELL RESTRICTIONS

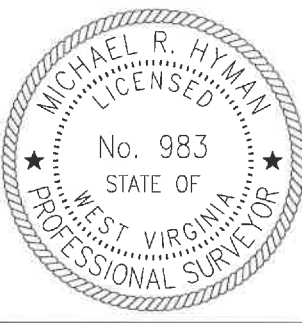
- 1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- 2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- 3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- 4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- 5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- 6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

NOTES ON SURVEY

- 1. TIES TO WELLS AND CORNERS ARE BASED ON SPCS, NAD83 DATUM, WEST VIRGINIA SOUTH, US FT.
- 2. WELL LAT./LONG ESTABLISHED BY DIRECT GPS NAD '83.
- 3. BOUNDARIES SHOWN ARE TAKEN FROM TAX MAPS, DEEDS, AND FIELD SURVEY. THIS DRAWING IS NOT REPRESENTATIVE OF A FULL BOUNDARY SURVEY.
- 4. SURFACE OWNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF BARBOUR COUNTY IN OCTOBER OF 2021.
- 5. WELLS SHOWN ARE TAKEN FROM RECORDS OF WVDEP.

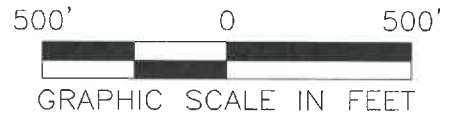
I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Michael R. Hyman
P.S. 983 12-12-2025



1. N/F DAVID N. HILL
D.B. 732, Pg. 27
TAX MAP #21-03-004C-0025-0001

LINE	BEARING	DISTANCE
L1	S 21°28'52" W	2116.98'
L2	S 44°54'28" E	1545.99'
L3	S 74°42'48" E	754.95'
L4	S 71°46'46" E	643.79'



	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	MINIMUM DEGREE OF ACCURACY: 1/200	OPERATOR'S WELL #: AW-727
	WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	PROVEN SURVEY SOURCE OF ELEVATION: GRADE GPS (NAVD 88, US FT)	API WELL #: 47 STATE, 41 COUNTY, 2579 PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW
WATERSHED: WEST FORK ELEVATION: 1397.72
DISTRICT: FREEMANS CREEK COUNTY: LEWIS QUADRANGLE: BIG ISAAC
SURFACE OWNER: STEVEN EUGENE CHUMNEY ACREAGE: ±56.5
OIL & GAS ROYALTY OWNER: REBECCA J LIPP et al ACREAGE: ±56.5
DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)
TARGET FORMATION: GANTZ ESTIMATED DEPTH: TVD, TMD

WELL OPERATOR: Eastern Gas Transmission and Storage, Inc. DESIGNATED AGENT: John M. Love
ADDRESS: 925 White Oaks Blvd. ADDRESS: 925 White Oaks Blvd.
CITY: Bridgeport STATE: WV ZIP CODE: 26330 CITY: Bridgeport STATE: WV ZIP CODE: 26330

LEGEND: ● PROPOSED SURFACE HOLE / BOTTOM HOLE * EXISTING / PRODUCING WELLHEAD ⊙ EXISTING WATER WELL ⊕ EXISTING SPRING	LEGEND: — SURVEYED BOUNDARY - - - DRILLING UNIT - - - LEASE BOUNDARY - - - 500' OFFSET LINE - - - PROPOSED PATH	REVISIONS: DATE: 12-12-2025 FILE NO: DRAWN BY: TMF SCALE: 1" = 500' DRAWING NO: 30-4574 WELL LOCATION PLAT 1
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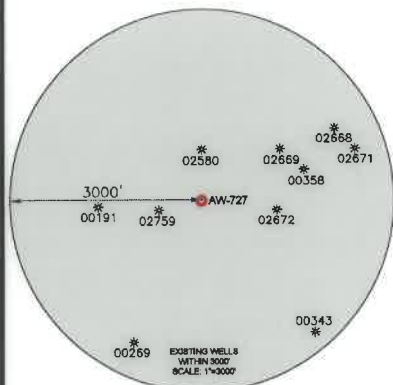
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EASTING: 537,485.562



N/F
CURTIS G. FERGUSON
D.B. 552, Pg. 449
TAX MAP #21-03-004B-0040

N/F
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D.B. 552, Pg. 449
TAX MAP #21-03-004B-0040

N/F
CLARENCE OWEN FERGUSON
D.B. 552, Pg. 612
TAX MAP #21-03-004B-0017

N/F
BERNARD SACHS
D.B. WB34, Pg. 645
TAX MAP #21-03-004C-0033

N/F
STEVEN EUGENE CHUMNEY
D.B. 776, Pg. 131
TAX MAP #21-03-004B-0042

N/F
JEREMY BRYAN & REBECCA KAYE DAY
D.B. 726, Pg. 592
TAX MAP #21-03-004C-0027

1. N/F DAVID N. HILL
D.B. 732, Pg. 27
TAX MAP #21-03-004C-0025-0001

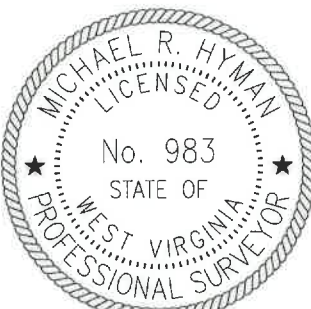
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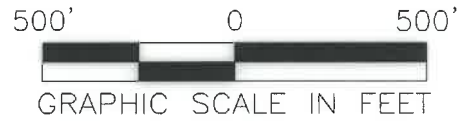
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P.S. 983 *Michael R. Hyman* 12-12-2025

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LONGITUDE: -80°32'30" SURFACE HOLE 13,236'

4704102579w

March 4, 2026

WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304

Chk # 10121
550.00

By U.S. Mail, Certified Delivery
7017 0190 0000 9775 6836

To the Office of Oil & Gas,

Please see the enclosed permit application for reworking Eastern Gas Transmission and Storage, Inc. (EGTS) gas storage well AW-727 (47-041-02579). Included in this permit application are the following documents:

- Fee Payment (Ascent check # 10121 in the amount of \$550.00)
- Certified Mail Receipts – Surface and coal owner notifications
- Form WW-2A (Rev. 6-14)
- Form WW-2A Surface Waiver (4/16) (notice served through certified mail)
- Form WW-2A Coal Waiver (notice served through certified mail)
- Form WW-2A1 (Rev. 1/11)
- Form WW-2A1 – Exhibit A
- Form WW-2B (Rev. 8/10)
- Form WW-2B1 (5-12) (notice served through certified mail)
- Form WW-2B1 – Exhibit B
- Form WW-9 (5/16)
- Form WW-9
- Well Location Plat – Updated to current requirements

If you should have any further questions or comments, please contact me by the below listed methods.

Sincerely,



Jason E. Bach

RECEIVED
Office of Oil and Gas

MAR 06 2026

WV Department of
Environmental Protection

(M): 304.669.4850
(E): jason.bach@bhegts.com

05/01/2026