



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 26, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102723, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 7044

Farm Name: FINSTER, JOHN/BEALL, W.

API Well Number: 47-4102723

Permit Type: Plugging

Date Issued: 02/26/2015

Promoting a healthy environment.

02/27/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

4102723A

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: December 9, 2014
Operator's Well
Well No. 607044 (John Finster #7044)
API Well No.: 47 041 - 02723

CK
18769
100⁰⁰

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil Gas Liquid Injection Waste Disposal
If Gas, Production Or Underground storage Deep Shallow
- 5) Elevation: 1173 ft Watershed: Crooked Fork
Location: Courthouse County: Lewis Quadrangle: Peterson
District: _____
- 6) Well Operator EQT Production Company 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place Address: 120 Professional Place
Bridgeport, WV 26330 Bridgeport, WV 26330
- 8) Oil & Gas Barry Stollings 9) Plugging Contractor:
Name: 28 Conifer Drive Name: HydroCarbon Well Service
Address: Bridgeport, WV 26330 Address: PO BOX 995
Buckhannon, WV 26201

- 10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 12/18/2014

02/27/2015

PLUGGING PROGNOSIS - Weston

Finster, John #7044 (607044)

Lewis Co., West Virginia

API # 47-041-02723

Quad: Courthouse

BY: Craig Duckworth

DATE: 11/03/14 corrected 2/10/15

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Office of Oil and Gas

FEB 10 2015

WV Department of
Environmental Protection**CURRENT STATUS:**

10" csg @ 146'
 8 5/8" csg @ 954
 7" csg @ 1923'
 4 1/2" csg @ 2112' (cem.35 sks.to 1723'
 3" tbg @ 2721' (pulled 430' left in hole)

TD @ 2721' (plugged back to 2112')**Fresh Water @ None reported****Salt Water @ None reported****1st Salt Sand @ 1048'****Coal @ 95'-100'****Gas Shows @ 2028' 2038'- Big Injun****Oil Shows @ None reported****Stimulation: perfs. @ 2028'-2038'****Elevation: 1165'**

1. Notify State Inspector, **Barry Stollings 304-552-4194**, 24 hrs. Prior to commencing operations.
2. TIH w/ tbg @ 2107'; Set 200' C1A Cement Plug @ 2107' to 1907' (Gas Show @ 2028'-2038' Big Injun)
3. TOOH w/ tbg @ 1907'; gel hole @ 1907' to 1700'
4. TOOH w/ tbg, Free Point 4 1/2", cut 4 1/2" @ free point, TOOH w/ 4 1/2" csg
5. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 4 1/2" cut. Do not omit any plugs
6. TIH w/ tbg @ 1700'; Set 100' C1A Cement Plug @ 1700' to 1600' (4 1/2" csg cut @ 1700')
7. TOOH w/ tbg @ 1600'; gel hole @ 1600' to 1400'
8. TOOH w/ tbg, Free Point 7", cut 7" @ free point, TOOH w/ 7" csg
9. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 7" cut. Do not omit any plugs
10. TIH w/ tbg @ 1400'; Set 100' C1A Cement Plug @ 1400' to 1300' (7" csg cut)
11. TOOH w/ tbg @ 1300'; gel hole @ 1300' to 1165'
12. TOOH w/ tbg, Free Point 8 5/8", cut 8 5/8" @ free point, TOOH w/ 8 5/8" csg
13. TIH w/ tbg @ 1165'; Set 260' C1A Cement Plug @ 1165' to 905'(Elevation @ 1165' & Salt Sand @ 1048 & 8 5/8" csg @ 954')
14. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 5/8" cut. Do not omit any plugs
15. TOOH w/ tbg @ 905'; gel hole @ 905' to 600'.
16. TOOH w/ tbg @ 600'; Set 100' C1A Cement Plug @ 600' to 500'(Safety Plug)
17. TOOH w/ tbg @ 500'; gel hole @ 500' to 200'.
18. TOOH w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to Surface (10" csg @ 146' & Coal @ 95'-100')
19. Top off as needed
20. Set Monument to WV-DEP Specifications

OK gwm

02/27/2015

4102723 P

21. Reclaim Location & Road to WV-DEP Specifications

RECEIVED
Office of Oil and Gas

FEB 10 2015

WV Department of
Environmental Protection

02/27/2015



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

4102723P

RECEIVED

JUL 8 - 1976

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Burnsville NE 2³
Permit No. Lew-42-Frac - 2723

Rotary _____ Oil _____
Cable XX Gas XX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Equitable Gas</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Pittsburgh, Pa. 15219</u>				
Farm <u>John Finster</u> Acres <u>178</u>				
Location (waters) <u>Crooked Fork</u>	Size			
Well No. <u>7044</u> Elev. <u>1165</u>	<u>20-16</u>			
District <u>Courthouse</u> County <u>Lewis</u>	Cond.			
The surface of tract is owned in fee by _____	<u>3-10"</u>	<u>146</u>	<u>146</u>	
<u>Mrs. Wheeler Beall</u>	<u>9 5/8</u>			
Address <u>Rt. 1, Orlando, W. Va. 26412</u>	<u>8 5/8</u>	<u>954</u>	<u>954</u>	
Mineral rights are owned by <u>A. Clyde Clark</u>	<u>7</u>	<u>1934</u>	<u>1934</u>	
Address <u>Rt. 3, Weston, W. Va.</u>	<u>5 1/2</u>			
Repair <u>Drilling</u> Commenced <u>4-26-76</u>	<u>4 1/2</u>	<u>2112</u>	<u>2112</u>	<u>35 sks. to 1723,</u>
Repair <u>Drilling</u> Completed <u>6-21-76</u>	<u>3</u>			<u>gel to surface</u>
Initial open flow <u>100 m</u> cu. ft. _____ bbls.	<u>2</u>			
Final production _____ cu. ft. per day _____ bbls.	Liners Used			
Well open <u>24</u> hrs. before test <u>321#</u> RP.				

Well treatment details: Attach copy of cementing record.
4 1/2" perforated 2028-34 & 2036-38. Fractured on 6-1-76 with 1,000 gals. acid,
871 bbls. water and 50,000# 20/40 sand.

Coal was encountered at 95-100 Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
<u>Coal</u>			<u>95</u>	<u>100</u>		
Sand			<u>409</u>	<u>429</u>		
Big Dunkard Sand			<u>636</u>	<u>672</u>		
Homewood Sand			<u>900</u>	<u>997</u>		
Salt Sand			<u>1048</u>	<u>1412</u>		
Rosedale Gas Sand			<u>1442</u>	<u>1456</u>		
Rosedale Salt Sand			<u>1532</u>	<u>1546</u>		
Little Lime			<u>1818</u>	<u>1842</u>		
Blue Monday Sand			<u>1856</u>	<u>1882</u>		
Big Lime			<u>1882</u>	<u>1920</u>		
<u>Big Injun Sand</u>			<u>1923</u>	<u>2052</u>	<u>Gas 2028-38</u>	
Squaw Sand			<u>2126</u>	<u>2178</u>		
Cement Inside <u>4 1/2"</u> to Completed Total Depth				<u>2107</u>		
				<u>2107</u>		

Note: Gamma Log from 1000 to 2192.

(over)

* Indicates Electric Log tops in the remarks section.

Received
Office of Oil & Gas
DEC 17 2014

02/27/2015

4102723P

WW-4-A
Revised 6/07

1) Date: December 9, 2014
2) Operator's Well Number
607044 (John Finster #7044)
3) API Well No.: 47 041 - 02723
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name John F. and Gayle H. Gaul
Address 1703 Rancocas Road
Burlington, NJ 08016

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Barry Stollings
Address 28 Conifer Drive
Bridgeport, WV 26330
Telephone (304) 552-4194

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name Edward Lee Clark
c/o Douglas Clark
Address 40 Pine Lane
Weston, WV 26452

Name _____
Address _____

(c) Coal Lessee with Declaration
Name None
Address _____

Name _____
Address _____

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator:
By: Misty S. Christie
Address: 1207 Briarhill Rd
Bridgeport, WV 26330
Telephone: _____

EQT Production Company
Victoria J. Roark
Permitting Supervisor
PO Box 280
Bridgeport, WV 26330
(304) 848-0076

Subscribed and sworn before me this 11th day of December, 2014
Misty S. Christie Notary Public
My Commission Expires: 2/20/15

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/27/2015

4102723P

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12/15/2014
US POSTAGE
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ZIP 26330
041L 10228892

CERTIFIED MAIL
7014 2120 0003 6756 8990
7014 2120 0003 6756 8990

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For delivery information, visit our website at www.usps.com™.

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	

Postmark Here

Sent To: Edward Lee Clark
 c/o Douglas Clark
 Street 1 or PO E: 40 Pine Lane
 City, St: Weston, WV 26452

PS Form 3811, July 2013
 See Reverse for Instructions

Vicki R.

Plug Permit #607044

40 PINE LANE
Weston, WV 26452
Plug Permit #607044

Edward Lee Clark
 c/o Douglas Clark
 40 Pine Lane
 Weston, WV 26452

Plug Permit #607044

3. Service Type
 Certified Mail®
 Priority Mail Express™
 Registered
 Return Receipt for Merchandise
 Insured Mail
 Collect on Delivery

4. Restricted Delivery? (Extra Fee)
 Yes
 No

2. Article Number
 (Transfer from service label)
 7014 2120 0003 6756 8990

PS Form 3811, July 2013

Domestic Return Receipt

02/27/2015

John F. and Gayle H. Gaul
1703 Rancocas Road
Burlington, NJ 08016

Plug Permit #607044

3. Service Type
- Certified Mail®
 - Registered
 - Insured Mail
 - Priority Mail Express™
 - Return Receipt for Merchandise
 - Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
(Transfer from service label)

7014 2120 0003 6756 9003

PS Form 3811, July 2013

Domestic Return Receipt

PS Form 3800, July 2013

City, State, ZIP+4
Burlington, NJ 08016

Street & Apt. No.
or PO Box No.
1703 Rancocas Road

Sent To
John F. and Gayle H. Gaul

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	

Postmark Here

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For delivery information, visit our website at www.usps.com

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Plug Permit #607044

7014 2120 0003 6756 9003



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Office of Oil & Gas
DEC 17 2014

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\$07615

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FIRST-CLASS MAIL
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\$01.61⁹



ZIP 26330
04 1L10228892

Barry Stollings
28 Conifer Drive
Bridgeport, WV 26330

Plug Permit #607044

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DEC 17 2014

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02/27/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: Crooked Fork Quadrangle: Peterson

Elevation: 1173 ft County: Lewis District: Courthouse

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X

Will synthetic liner be used in the pit? Yes Is so, what ml.? 20 ml

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- ____ Underground Injection - UIC Permit Number _____
- ____ Reuse (at API Number) _____
- ____ Offsite Disposal Permit #. _____
- ____ Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

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Office of Oil & Gas

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

DEC 17 2014

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____

Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

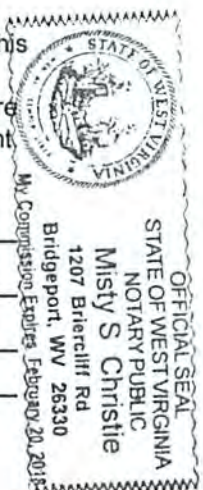
Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 11th day of December, 2014

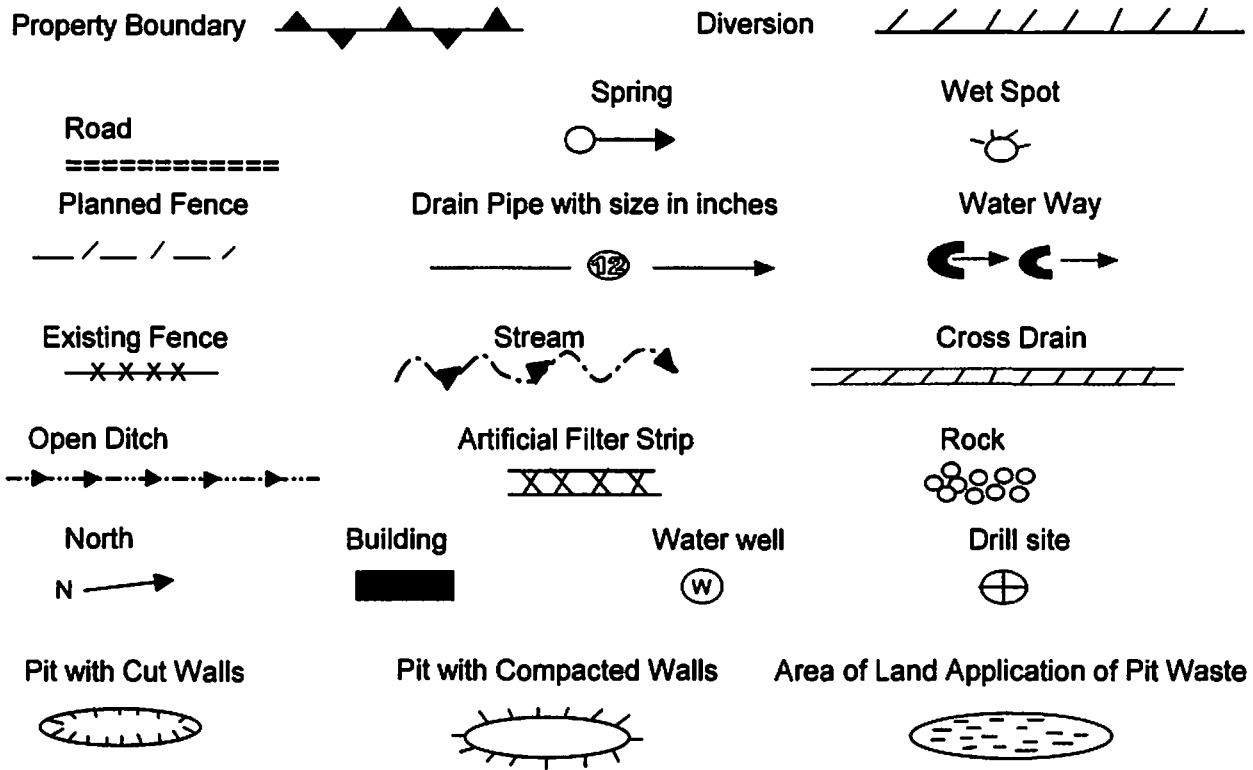
[Signature] Notary Public

My Commission Expires 2/20/18



OPERATOR'S WELL NO.:
607044 (John Finster #7044)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: _____

Comments: _____

Title: _____ Date: _____

Field Reviewed? Yes No

4102723P

Topo Quad: Peterson 7.5'

Scale: 1" = 2000'

County: Lewis

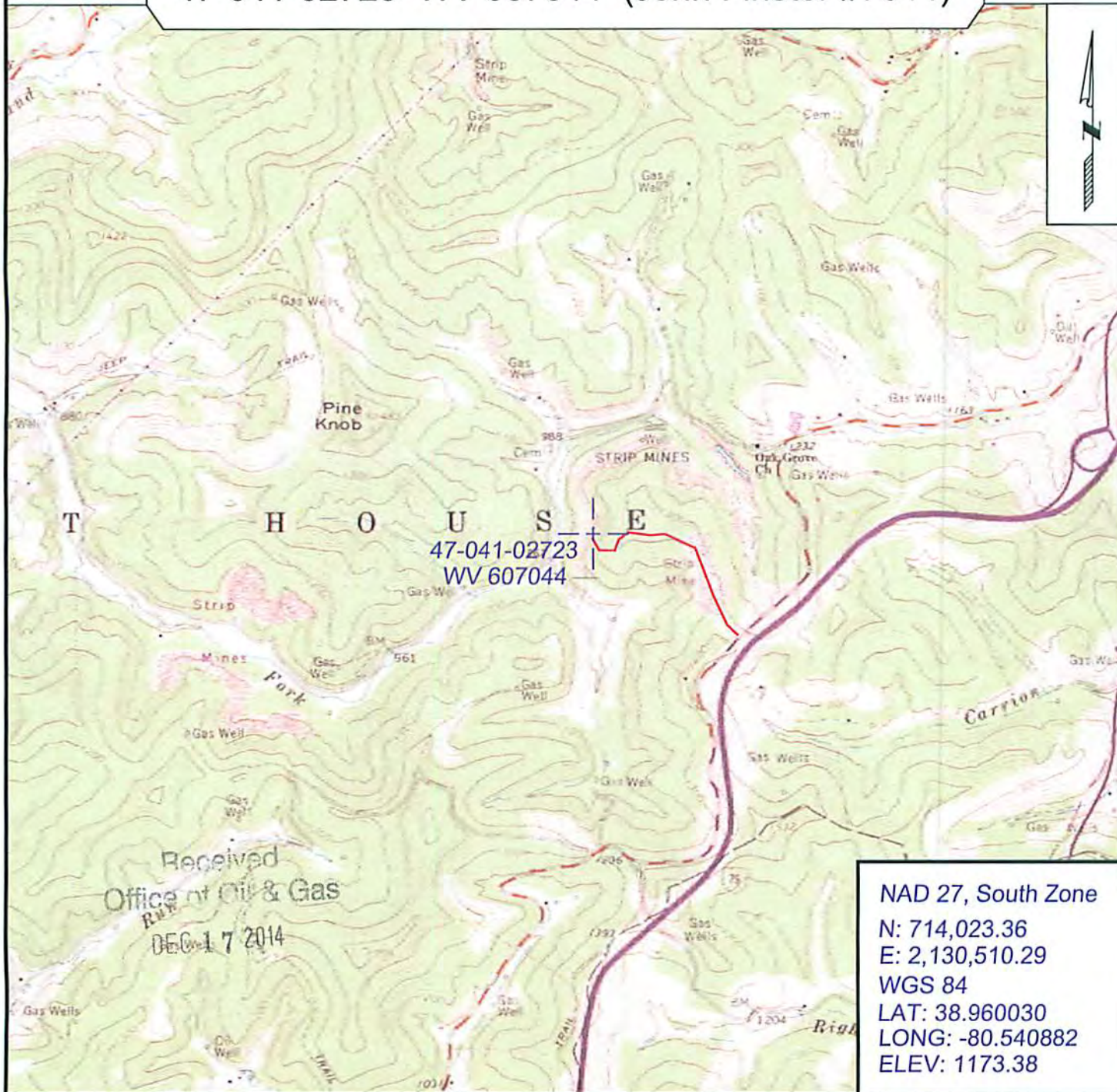
Date: October 14, 2014

District: Courthouse

Project No: 73-12-00-08

47-041-02723 WV 607044 (John Finster #7044)

Topo



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
 Bridgeport, WV 26330

02/27/2015

41 02723 P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02723 WELL NO.: WV 607044 (John Finster #7044)
FARM NAME: John Finster
RESPONSIBLE PARTY NAME: EOT Production Company
COUNTY: Lewis DISTRICT: Courthouse
QUADRANGLE: Peterson 7.5'
SURFACE OWNER: John F. & Gayle H. Gaul
ROYALTY OWNER: EOT Production Company, et al.
UTM GPS NORTHING: 4312441
UTM GPS EASTING: 539778 GPS ELEVATION: 357 m (1173 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. Letter size copy of the topography map showing the well location.
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

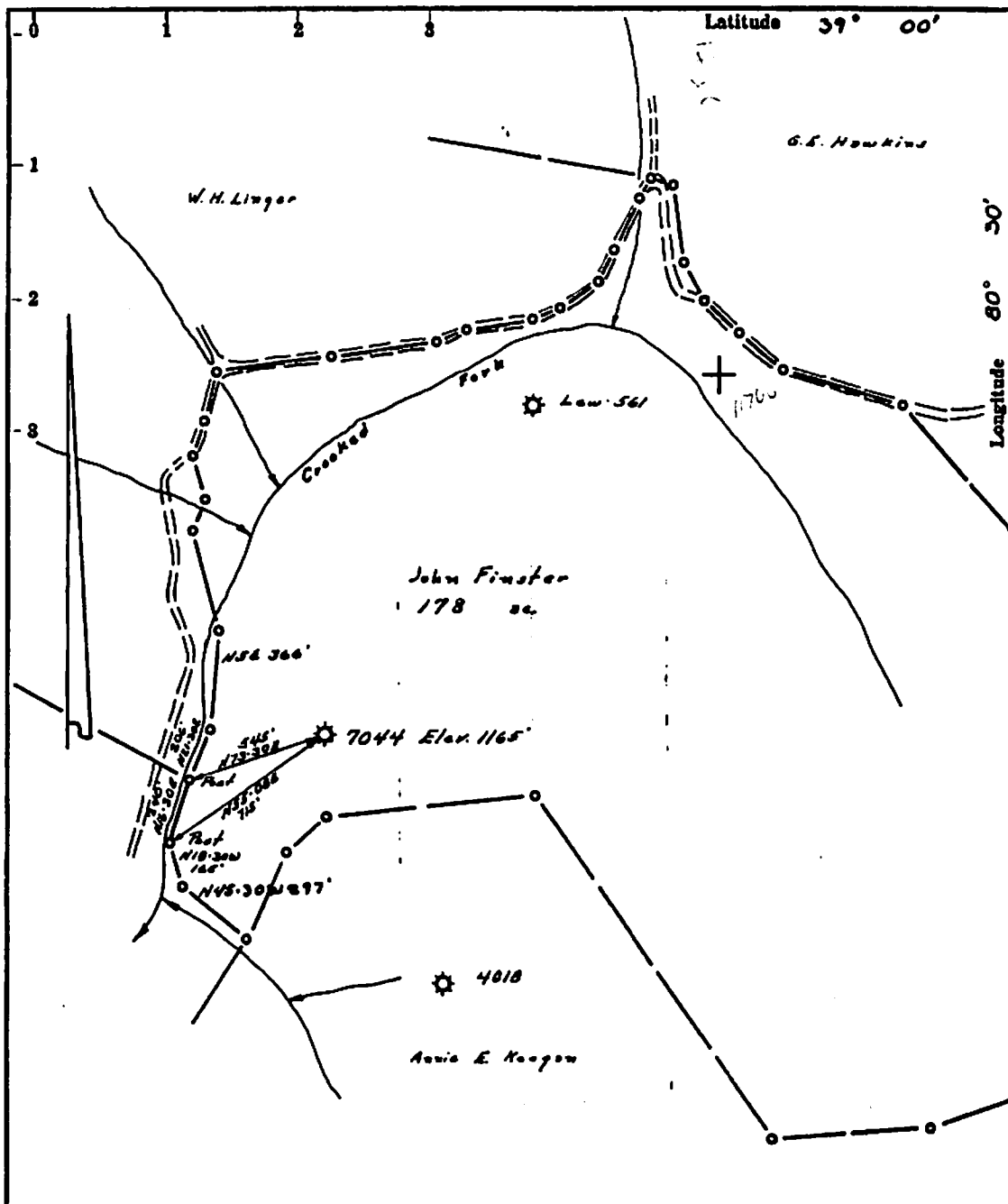
[Signature]
Signature

PS # 2100
Title

12/19/14
Date

Received
DEC 19 2014
Office of Oil and Gas
Dept. of Environmental Protection

41 0.2723P



Fracture..... 4/6/76
 Redrill.....
 New Location.....
 Drill Deeper.....
 Abandonment.....

Source of Elevation 1015' RJ. Forks
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.
 Minimum accuracy, one part in 200'

Received
 Office of Oil & Gas
 DEC 17 2014

Company	<u>Equitable Gas Company</u>
Address	<u>Pittsburgh, Pa 15219</u>
Farm	<u>John Finster, Mrs. W. Beall-surf</u>
Tract	Acres <u>178</u> Lease No. <u>4446</u>
Well (Farm) No.	Serial No. <u>7044</u>
Elevation (Spirit Level)	<u>1165'</u>
Quadrangle	<u>Burnsville NE 22</u>
County	<u>Lewis</u> District <u>Courthouse</u>
Engineer	<u>R. J. McWilliams</u>
Engineer's Registration No.	<u>L.L.S. No 105</u>
File No.	<u>199/16</u> Drawing No.
Date	<u>Jan 26, 1976</u> Scale <u>1" = 500</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ~~LEW 42 FRAE~~
47-041-2723

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47 - 041

02/27/2015

WW-7
8-30-06



VOID

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02723 WELL NO.: WV 607044 (John Finster #7044)
FARM NAME: John Finster
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Lewis DISTRICT: Courthouse
QUADRANGLE: Peterson 7.5'
SURFACE OWNER: John F. & Gayle H. Gaul
ROYALTY OWNER: EQT Production Company, et al.
UTM GPS NORTHING: 4480613
UTM GPS EASTING: 666965 GPS ELEVATION: 357 m (1173 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential
Real-Time Differential

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Received
Office of Oil & Gas

DEC 17 2014

Stacy O'Brien
Signature

PS # 2180
Title

11/14/14
Date

02/27/2015

4102723P



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. John Finster #7044 - WV 607044 - API No. 47-041-02723

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 607044.

Received
Office of Oil & Gas
DEC 17 2014

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

CALDWELL OFFICE
212 Cumberland Street
Caldwell, OH 43724
phone: 740-305-5007
fax: 740-305-5126

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

RANSON OFFICE
401 South Fairfax Blvd, Suite 3
Ranson, WV 25438
phone: 304-724-5008
fax: 304-724-5010

4102723P

Topo Quad: Peterson 7.5'

Scale: 1" = 2000'

County: Lewis

Date: October 14, 2014

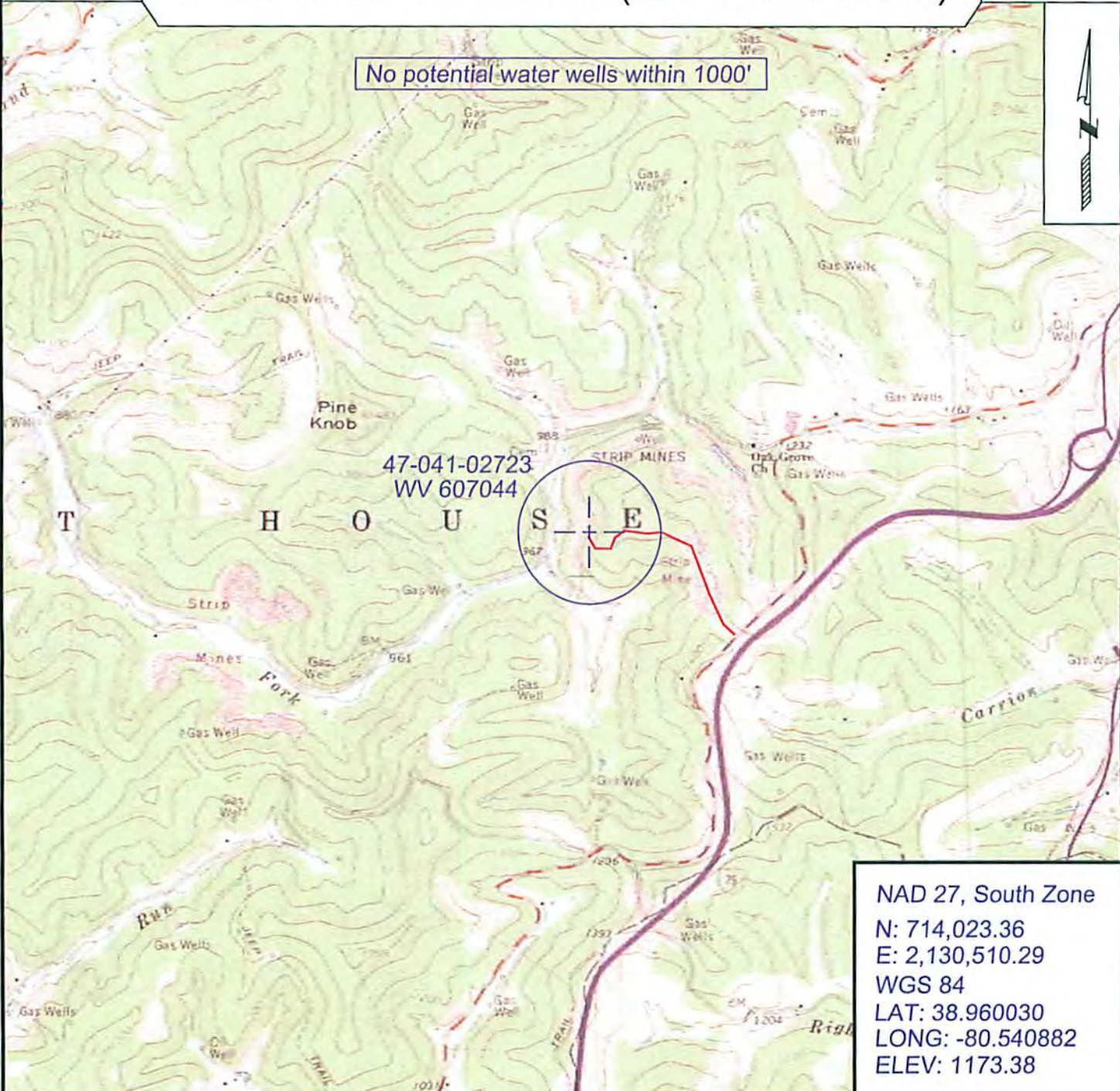
District: Courthouse

Project No: 73-12-00-08

Water

47-041-02723 WV 607044 (John Finster #7044)

No potential water wells within 1000'



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

02/27/2015