

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

04/10/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 9, 2026
WELL WORK PERMIT
Vertical / Re-Work

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for AW7902
47-041-02770-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: AW7902
Farm Name: MINTER, CAROLINE & SALLY
U.S. WELL NUMBER: 47-041-02770-00-00
Vertical Re-Work
Date Issued: 04/09/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

04/10/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Eastern Gas Transmission and Storage, Inc. 307048 Lewis Freemans Creek Camden
Operator ID County District Quadrangle

2) Operator's Well Number: AW-7902 3) Elevation: 1074.32

4) Well Type: (a) Oil _____ or Gas X _____
 (b) If Gas: Production _____ / Underground Storage X _____
 Deep _____ / Shallow X _____

5) Proposed Target Formation(s): Gantz Proposed Target Depth: 2005'

6) Proposed Total Depth: 2005' Feet Formation at Proposed Total Depth: Gantz

7) Approximate fresh water strata depths: 35'

8) Approximate salt water depths: 1005'

9) Approximate coal seam depths: 170-173'

10) Approximate void depths, (coal, Karst, other): NA

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
MIRU service rig and support equipment. M/U float shoe and tally 3.5" tubing. Run tubing to depth.
Cement 3.5" tubing to surface. Run CBL and mechanical pipe integrity logs.
Drillout float shoe and swab off fluid. Return well to storage service.

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	10-3/4"			135'	135'	Existing
Fresh Water	8-5/8"			1035'	1035'	Existing
Coal	7"			1703'	1703'	Existing
Intermediate	5-1/2"			1857'	1857'	Existing
Production	3-1/2"	J-55	9.2	1970'	1970'	CTS
Tubing						
Liners						

Packers: Kind: NA
 Sizes: NA
 Depths Set: NA

TELEGRAM
NATURAL GAS

COMMUNICATIONS DEPARTMENT

A. W. MOORE
J. B. CORRIN

Kennedy 2-9-62

D. M. Corbett
J. B. Corrin

Well 7902 Winter S-23 E-3 Fink Storage, Kennedy District
Moved in 1-12-62 to re-cement casing & abandon lower hole. Balanced well out
and C.O. to 2232'. On 1-23-62 ran ~~2 1/2" casing~~ log and Caliper log Gantz sand
1985-2006'. Abandoned lower hole thru 2" tubing from 2232 to 2030' with 55 bags
cement Installed bridge at bottom of 5" casing from 1860-1835' Perforated
5" at 1698' and 1700' and circulated 130 bags cement to surface Cleaned out
bridge and to T.D. at 2030' and on 2-8-62 brought well in for gas test of 44/10
M 5 1/2" O.F. 6,175 M after blowing open 5 hours 16 hour rock 690# Suggest
shut in on 5 1/2" casing.

C. D. Reese

Suggest shut in on 5 1/2" casing.

J. G. Rhodes
E. W. Corrin
J, Bailey - 2

D. M. Corbett

R. E. Bayne-B

Shut in on 5-1/2 inch casing.

B. H. Cooksey, Jr. 2-13-62

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection

04/10/2026

4704102770W

gmc
REB

1-2-15-15-15-15

AS suggested - 6.2%

Hope Natural Gas Company REPAIR RECORD

Kennedy

4704102770W

Well No. 7902

Farm Name G & S Minter

N 23 E 3 W

Date First Work Done Jan. 12, 1962

Nature of Work Move in tools

Commenced:

Completed:

Cleaning Out 1-15-62

Cleaning Out 2-8-62

Drilling Deeper

Drilling Deeper

Abandoning

Abandoning

CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
10-3/4	135						135		
8-5/8	1035						1035		
7"	1705			2			1703		
5-3/2	587	1838		5			1157	1833	

RECORD OF TREATING FORMATIONS

Date	Sand	DEPTH		TEST BEFORE			TEST AFTER					
		From	To	Read.	Liq.	Opp.	Read.	Liq.	Opp.	Hrs.		
(SHOT)				Quarts	Shooting Agent	Open or Tamped						SHOT BY

(ACIDIZED)	Gallons	Acid Used	ACIDIZED BY

(HYDRAFRAC)	Bbla.	Lbs.	Agent	Max. Press.	HYDRAFRAC BY
Breakdown		X			
Treating	X	X			
Flushing		X			
Breakdown		X			
Treating		X			
Flushing	X	X			

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of	2232			
Abandoned lower hole back solid with cement to 2030 with 55 bags of cement				
(Note: See other side for gamma ray log)				
Total Depth	2030			

PACKER RECORD

Size	Kind	Set At (Steel Line)
PACKER PULLED		
Size	Kind	
OIL PRODUCTION		
Estimated	bbl. per day	Sand
CLARKSBURG OFFICE ENTRIES		
Repair Card		
Well Card		
Memo Book		
Well Map		
Map Sheets		

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

Date of Test	Flow Meter or Open Flow	Reading			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

AFTER CLEANING OUT

Date of Test	Flow Meter or Open Flow	Reading			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
2-8-62	O.F.	44/10	Mercury	5-1/2	6,175 M	Gantz	5 hrs.

AFTER DRILLING DEEPER

Date of Test	Flow Meter or Open Flow	Reading			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs. Rock
2-9-62	5" Casing													16 690
	" Tubing													

ON OTHER SIDE OF THIS FORM, MAKE DETAILED REPORT OF WORK DONE, TOGETHER WITH NAMES OF DRILLERS, TOOL DRESSERS, C. O. CREW, ETC.

Richard E. Bayne
DISTRICT SUPERINTENDENT

04/10/2026

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

4704102770W

W E L L # 9 0 2
C & S M I N T E R

Well 7902 Minter S-23 E-3 Fink Storage, Kennedy District
Moved in 1-12-62 to re-cement casing and abandon lower hole.
Balanced well out and C. O. to 2232'. On 1-23-62 ran Gamma
Ray and Caliper log. Gantz sand 1985-2006'. Abandoned
lower hole thru 2" tubing from 2232 to 2030' with 55 bags
cement. Installed bridge at bottom of 5" casing from 1860-
1835'. Perforated 5" at 1698' and 1700' and circulated
130 bags cement to surface. Cleaned out bridge and to
T.D. at 2030' and on 2-8-62 brought well in for gas test
of 44/10 Mercury 5-1/2" O.F. 6,175 M after blowing open
5 hours. 16 hour rock 690#.

Carl Smith Driller
Joe. Kerr Helper

Report Made By:
S. W. Rittenhouse
Feb. 20, 1962

THIS RECORD IS TAKEN FROM A GAMMA RAY LOG

#7902

Big Dunkand	723	763
Gas Sand	888	1030
2nd Salt	1133	1212
3rd Salt	1232	1398
Maxton sand	1439	1462
Little Lime	1592	1615
Big Lime	1634	1700
Big Injun	1700	1807
Gantz Sand	1985	2006
Total Depth		2030

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

04/10/2026

4704102770W

Lease 52235
Form H 487 20 Bks. 1-58

Acno- 7-

Royalty - 300 YH - 7-15-62

N. S²³ E 3 W

Well No. 7902 - 570R

ope Natural Gas Comp y

Report on Defective Well

Kennedy Working District

Name C & S Minter

Freeman Creek

District Lewis

County

OIL GAS

ORIGINAL TEST						TEST TAKEN FOR THIS REPORT					
Date	Reading	Liquid	Opening	Rock	Sand	Date	Reading	Liquid	Opening	Rock	Sand
7-6-62	Volume		2,761 M								
6-7-64	16/10	Mer	1"								
Barrels (Daily) (Monthly)						Barrels (Daily) (Monthly)					

Record of Casing and Tubing in this Well:

13 3/8 inch 10 3/4 inch 135 8 3/8 inch 1035 7 inch 1705 5 1/2 inch 1838 Tubing { of inch
of inch

History of Well:

Depth of Pittsburgh Coal Original Depth: 2506 Present Depth: 2008' S.L.
Well Producing { Gas Gants Sand at depths of 1933 Produced by Was 2265'
Oil Sand at depths of 2003 Condition of Rig

Amount of Cavings in hole: 253 bailed Amount of Water: Amount of Oil:
Date well cleaned out: Result:

Date of Shot	Size	Sand	Result
6-7-64	60 Qts	Gants	

What should be done with well in my opinion: Balance out well, Run Gamma Ray & Section Gauge. Since only 4 bags of cement used in lower hole suggest reabandonment of lower hole. Set bridge above Gants sand and repair any bad open hole with Uniflo cement. Perforate 5" Casing and cement to surface. Complete for Pink Gas Storage.

Date 11-17-61

R.E. Bayne

District Superintendent

I would recommend

As suggested

Orig. Approved By

D. M. Corbett

Division Superintendent

Date

R.C. Bayles

Approved

C. D. Reese

Superintendent of Production

Repair as per recommendation of Superintendent of Production

J. B. Corrin Jr.

Date DEC 4 1961

[Signature]

Vice President

04 52235

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection
04/10/2026

Open Natural Gas Company Report on Defective Well

N. 23 E. 3 W.

Well No. 7902

Kenned Working District

Name C & S Minter

Freeman Creek

District Lewis

County

ORIGINAL TEST

TEST TAKEN FOR THIS REPORT

Date	Reading	Liquid	Opening	Rock	Sand	Date	Reading	Liquid	Opening	Rock	Sand
7-11-12	Volume	2,761	M								
6-7-44	Mer	14/10	1"								
											Barrels (Daily) Barrels (Monthly)

Record of Casing and Tubing in this Well:

13 3/8 inch 10 3/4 inch 135 8 5/8 inch 1035 7 inch 1705 5 1/2 inch 1838 Tubing { of of inch inch

History of Well:

Depth of Pittsburgh Coal Original Depth: 2506 Present Depth: 2008' S.L.

Well Producing { Gas Gantz Sand at depths of 1983

{ Oil Sand 2003 Condition of Rig

Amount of Cavings in hole: 253 Amount of Water:

Amount of Oil:

Date well cleaned out: Result:

Date of Shot	Size	Sand	Result
6-7-44	60 Qts	Gantz	

What should be done with well in my opinion: Balance out well, Run Gamma Ray & Section Gauge. Since only 4 bags of cement used in lower hole suggest abandonment of lower hole. Set bridge above Gantz sand and repair any bad open hole with Uniflo cement. Perforate 5" casing and cement to surface. Complete for Pink Gas Storage.

Date 11-17-61

District Superintendent

I would recommend As above

As suggested

Date

Division Superintendent

Approved

Superintendent of Production

Repair as per recommendation of Superintendent of Production

Date DEC 4 1961

Vice-President

(as above)

RECEIVED Office of Oil and Gas

FEB 09 2026

WV Department of Environmental Protection

4704102770W

COPY

Clarksburg, W. Va., December 5, 1961

Mr. R. E. Bayne, Superintendent,

Kennedy District

Dear Sir:

Our instructions on HOPE Well No. 7902 Name C & S Minter

are as follows: Balance out well, run Gamma Ray & Section Gauge. Since only 4 bags of cement used in lower hole, reabandon lower hole. Set bridge above Gantz sand and repair any bad open hole with Uniflo cement. Perforate 5" casing and cement to surface. Complete for Pink Gas Storage.

Yours very truly,

By: C. D. Reese
Original Stamped
Superintendent of Production

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

04/10/2026

4704102770w

WW-2A
(Rev. 6-14)

1.) Date: 12/11/2025
2.) Operator's Well Number AW-7902
State County Permit
3.) API Well No.: 47-041-02770

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name Jason Everett Hunt and
Address Amv L. Hunt
625 Elk Lick Road
Weston, WV 26452
(b) Name _____
Address _____
(c) Name _____
Address _____
5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name Western Pocahontas Properties
Address Limited Partnership
5260 Irwin Road
Huntington, WV 26452
(c) Coal Lessee with Declaration
Name _____
Address _____
5) Inspector
Address _____
Telephone _____

RECEIVED
Office of Oil and Gas
FEB 09 2026

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

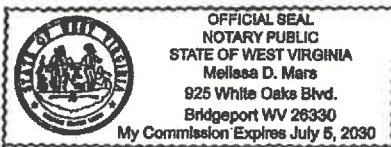
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator: Eastern Gas Transmission and Storage, Inc.
By: John M. Love
Its: Director of Storage
Address: 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone: 681-842-3311
Email: John.love@bheqts.com

Subscribed and sworn before me this 18th day of December, 2025

Melissa D. Mars
July 5, 2030

Notary Public

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

04/10/2026

7021 0950 0000 4036 1619

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Weston, WV 26452

Certified Mail Fee	\$5.30	0798 12 16 2025
Extra Services & Fees (check box, add fee as appropriate)	\$4.40	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.17	12/16/2025
Total Postage and Fees	\$11.87	

Sent To
Trey Malinowski
 Street and Apt. No., or PO Box No.
205 Squirrel Run Road
 City, State, ZIP+4®
Weston, WV 26452

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

4704102770W

7021 0950 0000 4036 1602

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Weston, WV 26452

Certified Mail Fee	\$5.30	0798 12 16 2025
Extra Services & Fees (check box, add fee as appropriate)	\$4.40	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.17	12/16/2025
Total Postage and Fees	\$11.87	

Sent To
Dustin L. & David L. McDougal
 Street and Apt. No., or PO Box No.
517 Elk Lick Road
 City, State, ZIP+4®
Weston, WV 26452

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0000 4036 1589

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Weston, WV 26452

Certified Mail Fee	\$5.30	0798 12 16 2025
Extra Services & Fees (check box, add fee as appropriate)	\$4.40	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.17	12/16/2025
Total Postage and Fees	\$11.87	

Sent To
Jason Everett Hunt & Amy L. Hunt
 Street and Apt. No., or PO Box No.
625 Elk Lick Road
 City, State, ZIP+4®
Weston, WV 26452

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0000 4036 1567

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Huntington, WV 25705

Certified Mail Fee	\$5.30	0798 12 16 2025
Extra Services & Fees (check box, add fee as appropriate)	\$4.40	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.17	12/16/2025
Total Postage and Fees	\$11.87	

Sent To
Western Pocahontas Properties Limited Partnership
 Street and Apt. No., or PO Box No.
5260 Irwin Road
 City, State, ZIP+4®
Huntington, WV 25705

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

WW-2A Surface Waiver
(4/16)

SURFACE OWNER WAIVER

County 041

Operator Eastern Gas Transmission and Storage, Inc
Operator well number AW-7902

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation.

RECEIVED
Office of Oil and Gas
FEB 09 2026
Department of Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Company Name
By _____
Its _____
Date

Print Name

Signature

Date

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Lewis
Operator Eastern Gas Transmission and Storage, Inc. Operator's Well Number AW-7902

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature	Date		Company Name		Date
			By		
			Its		
				Signature	Date

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

WW-2B1
(5-12)

Well No. AW-7902

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name PACE
Sampling Contractor Ascent Consulting & Engineering

Well Operator Eastern Gas Transmission and Storage, Inc.
Address 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone 681-842-3311

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection

***See attached Exhibit B - Map of Potential Water Purveyors**

***See attached Exhibit C - Potential Water Purveyors List**

04/10/2026

Gas Well #AW-7902**Water Sources under 1500':**

Source- Well
 Owner Name- TREY MALINOWSKI
 Address- 205 SQUIRREL RUN RD, WESTON, WV 26452
 Lat/Long- Latitude: 39.126697°+/- Longitude: - 80.555208°+/-
Distance from Well #AW-7902 - N 32°39'07" W 1311.05'

Source- Well
 Owner Name- JASON EVERETT & AMY L. HUNT
 Address- 625 ELK LICK RD, WESTON, WV 2645
 Lat/Long- Latitude: 39.121476°+/- Longitude: - 80.553275°+/-
Distance from Well #AW-7902 - S 10°39'33" W 809.39'

Source- Well\Possible
 Owner Name- DUSTIN L. & DAVID L. MCDUGAL
 Address- 517 ELK LICK RD WESTON WV 26452
 Lat/Long- Latitude: 39.119750°+/- Longitude: - 80.552052°+/-
Distance from Well #AW-7902 - S 08°01'02" E 1436.20'

Water Sources under 2500':

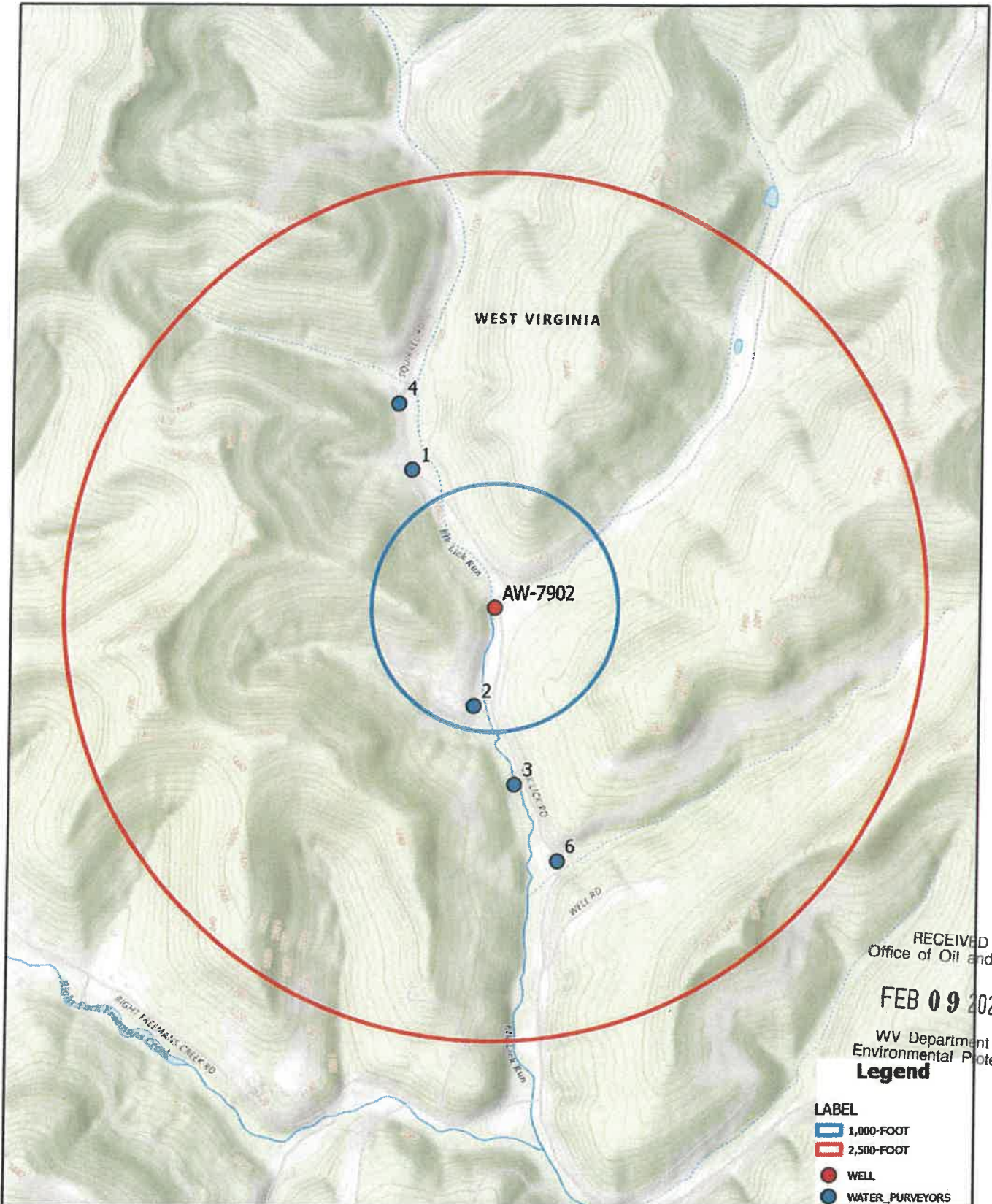
Source- Well
 Owner Name- ROBERT A. & JANE M. MARRISON
 Address- 108 SAXON DR, CANONSBURG, PA 15317
 Lat/Long- Latitude: 39.128149°+/- Longitude: -80.555625°+/-
Distance from Well #AW-7902 - N 16°31'17" W 2040.24'

Source- Well
 Owner Name- CHARLES BERNARD CURTIS, JR
 Address- 377 ELK LICK RD, WESTON, WV 26452
 Lat/Long- Latitude: 39.118063°+/- Longitude: - 80.550795°+/-
Distance from Well #AW-7902 - S 15°23'22" E 2110.55'

RECEIVED
 Office of Oil and Gas
 FEB 09 2026
 WV Department of
 Environmental Protection

04/10/2026

4704102770W



RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection


- Legend**
-  1,000-FOOT
 -  2,500-FOOT
 -  WELL
 -  WATER_PURVEYORS



EXHIBIT B
BHE REWORK - AW-7902
WATER PURVEYOR MAP
LEWIS COUNTY, WV

DATE: 12/11/2025	DRAWN BY: HET
PROJECT: 4574	APPROVED BY: AW

1700 ANGIOORE ROAD
BRIDGEPORT, WV 26330
WWW.ASCENT.COM



SCALE: 1:12,000



04/10/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-----------------------	-----------------------	---------	-----------

See Attached WW-2A1 – Exhibit A - Merger

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	<u>John M. Love</u>
By: Its:	<u>Eastern Gas Transmission and Storage, Inc.</u>
	<u>Director of Storage</u>

WW-2A1 – Exhibit A

- Hope Natural Gas Company merged with New York State Natural Gas Corporation on April 4, 1965. On the same date, Hope Natural Gas Company changed its name to Consolidated Gas Supply Corporation.
- On January 1, 1984, Consolidated Gas Supply Corporation assigned its leasehold interest to Consolidated Gas Transmission Corporation.
- On January 1, 1998, Consolidated Gas Transmission Corporation changed name to CNG Transmission Corporation.
- As a result of a merger with Dominion Resources, Inc., CNG Transmission Corporation changed name to Dominion Transmission, Inc on May 3, 2000.
- On August 1, 2017, Dominion Transmission, Inc. changed name to Dominion Energy Transmission, Inc.
- As a result of merger with Berkshire Hathaway Energy, Inc., Dominion Energy Transmission, Inc. changed name to Eastern Gas Transmission and Storage, Inc. on November 1, 2020.

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

4704102770W

WW-9
(5/16)

API Number 47 - 041 - 02770
Operator's Well No. AW-7902

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage, Inc. OP Code 307048

Watershed (HUC 10) West Fork Quadrangle Camden

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Meadowfill Landfill, Bridgeport, WV)

Will closed loop system be used? If so, describe: Yes, open top and closed top tanks will be used to store workover fluid and all returns during the well work.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) John M. Love

Company Official Title Director of Storage

Subscribed and sworn before me this 18th day of December, 2025

Melissa D. Mars

Notary Public

My commission expires July 5, 2030

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection



Proposed Revegetation Treatment: Acres Disturbed 1.00 +/- Prevegetation pH _____

Lime pH Test _____ Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Timothy	4	Timothy	4
Orchard Grass	12	Orchard Grass	12
White Clover	3	White Clover	3

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP DU = Oil and Gas
Date: 2026.01.27 09:48:14 -0500

Comments: _____

Title: INSPECTOR

Date: 1/27/2026

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

Field Reviewed? () Yes () No

4704102770

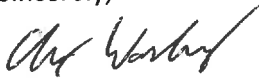
WV DEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

To Whom It May Concern:

Please review this rework permit packet for Eastern Gas Transmission and Storage, Inc. well number AW-7902, API 47-041-02770. A check for \$550.00 is included.

If you have any further questions or comments, please feel free to contact me by means of the information listed below.

Sincerely,



Alex Worley
Sr Engineer
Eastern Gas Transmission and Storage, Inc.
304-203-6243
Alexander.worley@bhegts.com

CK# 10122
\$ 550⁰⁰
12/12/2025

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

04/10/2026



SURVEYOR/ENGINEER: 1-304-933-3463
1700 ANMOORE RD,
BRIDGEPORT, WV 26330

SURFACE HOLE LOCATION (SHL):

GEOGRAPHIC (NAD83):
LATITUDE: 39.123657°
LONGITUDE: -80.552734°

SPCS (NAD83, WV NORTH, FEET):
NORTHING: 773,655.908
EASTING: 2,095,401.584

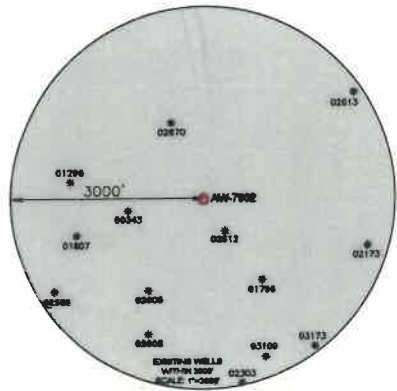
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,330,594.332
EASTING: 538,662.117



N/F
RUSSELL BRADFORD MESSENGER &
RICHARD BRENTON
D.B. 800, Pg. 941
TAX MAP #21-03-005C-0053

N/F
JASON EVERETT & AMY L. HUNT
D.B. 589, Pg. 3
TAX MAP #21-03-005C-0006

N/F
RUSSELL BRADFORD
MESSENGER &
RICHARD BRENTON
D.B. 800, Pg. 941
TAX MAP
#21-03-005C-0053



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

NOTES ON SURVEY

- TIES TO WELLS AND CORNERS ARE BASED ON SPCS, NAD83 DATUM, WEST VIRGINIA SOUTH, US FT.
- WELL LAT./LONG ESTABLISHED BY DIRECT GPS NAD '83.
- BOUNDARIES SHOWN ARE TAKEN FROM TAX MAPS, DEEDS, AND FIELD SURVEY. THIS DRAWING IS NOT REPRESENTATIVE OF A FULL BOUNDARY SURVEY.
- SURFACE OWNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF BARBOUR COUNTY IN OCTOBER OF 2021.
- WELLS SHOWN ARE TAKEN FROM RECORDS OF WADSW.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 983 *Michael R. Hyman* 12-16-2025



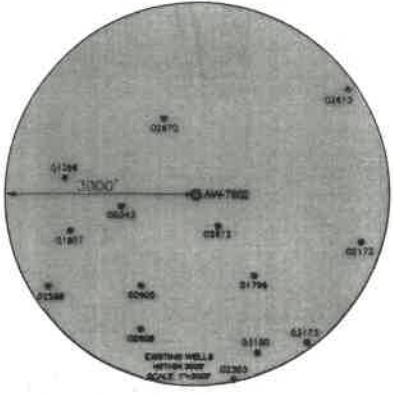
LINE	BEARING	DISTANCE
L1	N 82°47'36" W	135.42'
L2	N 17°47'26" W	473.82'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

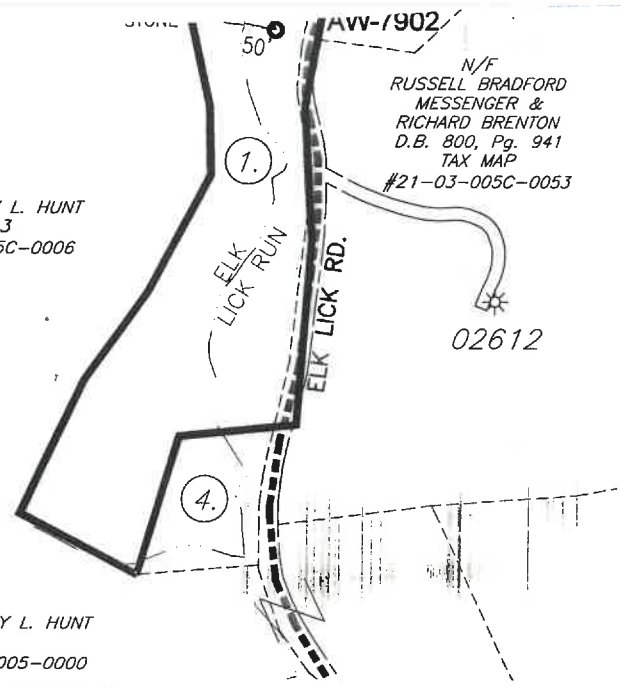
MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: AW-7902
API WELL #: 47 STATE 41 COUNTY 02770 PERMIT 04/10/2026



N/F
JASON EVERETT & AMY L. HUNT
 D.B. 589, Pg. 3
 TAX MAP #21-03-005C-0006

N/F
RUSSELL BRADFORD MESSENGER & RICHARD BRENTON
 D.B. 800, Pg. 941
 TAX MAP #21-03-005C-0053



1. N/F JASON EVERETT & AMY L. HUNT
 D.B. 589, Pg. 3
 TAX MAP #21-03-005C-0005-0000
2. N/F RUSSELL BRADFORD MESSENGER & RICHARD BRENTON
 D.B. 800, Pg. 941
 TAX MAP #21-03-005C-0002-0000
3. N/F RUSSELL BRADFORD MESSENGER & RICHARD BRENTON
 D.B. 800, Pg. 941
 TAX MAP #21-03-005C-0048-0000
4. N/F JASON EVERETT & AMY L. HUNT
 D.B. 589, Pg. 3
 TAX MAP #21-03-005C-0004-0000

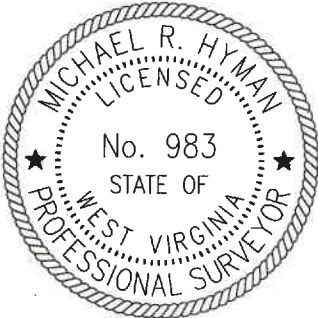
WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

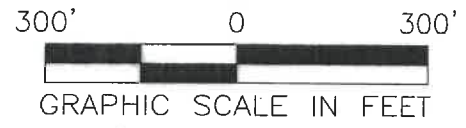
NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON SPCS, NAD83 DATUM, WEST VIRGINIA SOUTH, US FT.
2. WELL LAT./LONG ESTABLISHED BY DIRECT GPS NAD '83.
3. BOUNDARIES SHOWN ARE TAKEN FROM TAX MAPS, DEEDS, AND FIELD SURVEY. THIS DRAWING IS NOT REPRESENTATIVE OF A FULL BOUNDARY SURVEY.
4. SURFACE OWNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF BARBOUR COUNTY IN OCTOBER OF 2021.
5. WELLS SHOWN ARE TAKEN FROM RECORDS OF WVDEP.


I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



LINE	BEARING	DISTANCE
L1	N 82°47'36" W	135.42'
L2	N 17°47'26" W	473.82'



P.S. 983 *Michael R. Hyman* 12-16-2025

 (+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	MINIMUM DEGREE OF ACCURACY: 1/200 PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)	OPERATOR'S WELL #: AW-7902 API WELL #: 47 41 02770 STATE COUNTY PERMIT
--	--	--

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: WEST FORK ELEVATION: 1074.32

DISTRICT: FREEMANS CREEK COUNTY: LEWIS QUADRANGLE: CAMDEN

SURFACE OWNER: JASON EVERETT & AMY L. HUNT ACREAGE: 6.20 ±

OIL & GAS ROYALTY OWNER: GARNET GAS CORPORATION \ HG ENERGY II APPALACHIA LLC ACREAGE: 6.20 ±

DRILL DRILL DEEPER REDRILL FRACTURE GR. STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY):

TARGET FORMATION: GANTZ ESTIMATED DEPTH: 2,232 TVD TMD

WELL OPERATOR: Eastern Gas Transmission and Storage, Inc. DESIGNATED AGENT: John M. Love

ADDRESS: 925 White Oaks Blvd. ADDRESS: 925 White Oaks Blvd.

CITY: Bridgeport STATE: WV ZIP CODE: 26330 CITY: Bridgeport STATE: WV ZIP CODE: 26330

LEGEND: ● PROPOSED SURFACE HOLE / BOTTOM HOLE ✱ EXISTING / PRODUCING WELLHEAD ⊕ EXISTING WATER WELL ⊙ EXISTING SPRING	— SURVEYED BOUNDARY ■■■■■ DRILLING UNIT — LEASE BOUNDARY - - - 500' OFFSET LINE - - - PROPOSED PATH	REVISIONS: DATE: 12-16-2025 FILE NO: DRAWN BY: TMF SCALE: 1" = 500' DRAWING NO: 30-4574 WELL LOCATION PLAT 1
--	---	---

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Eastern Gas Transmission and Storage, Inc. 307048 Lewis Freemans Creek Camden
Operator ID County District Quadrangle

2) Operator's Well Number: AW-7902 3) Elevation: 1074.32

4) Well Type: (a) Oil _____ or Gas X _____
 (b) If Gas: Production _____ / Underground Storage X _____
 Deep _____ / Shallow X _____

5) Proposed Target Formation(s): Gantz Proposed Target Depth: 2005'

6) Proposed Total Depth: 2005' Feet Formation at Proposed Total Depth: Gantz

7) Approximate fresh water strata depths: 35'

8) Approximate salt water depths: 1005'

9) Approximate coal seam depths: 170-173'

10) Approximate void depths, (coal, Karst, other): NA

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
MIRU service rig and support equipment. M/U float shoe and tally 3.5" tubing. Run tubing to depth.
Cement 3.5" tubing to surface. Run CBL and mechanical pipe integrity logs.
Drillout float shoe and swab off fluid. Return well to storage service.

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	10-3/4"			135'	135'	Existing
Fresh Water	8-5/8"			1035'	1035'	Existing
Coal	7"			1703'	1703'	Existing
Intermediate	5-1/2"			1857'	1857'	Existing
Production	3-1/2"	J-55	9.2	1970'	1970'	CTS
Tubing						
Liners						

Packers: Kind: NA
 Sizes: NA
 Depths Set NA

TELEGRAM
NATURAL GAS

COMMUNICATIONS DEPARTMENT

Kennedy 2-9-62

D. M. Corbett
J. B. Corrin

Well 7902 Winter S-23 E-3 Fink Storage, Kennedy District
Moved in 1-12-62 to re-cement casing & abandon lower hole. Balanced well out
and C.O. to 2232'. On 1-23-62 ran ~~2 1/2" casing~~ log and Caliper log Gantz sand
1985-2006'. Abandoned lower hole thru 2" tubing from 2232 to 2030' with 55 bags
cement Installed bridge at bottom of 5" casing from 1860-1835' Perforated
5" at 1698' and 1700' and circulated 130 bags cement to surface Cleaned out
bridge and to T.D. at 2030' and on 2-8-62 brought well in for gas test of 44/10
M 5 1/2" O.F. 6,175 M after blowing open 5 hours 16 hour rock 690# Suggest
shut in on 5 1/2" casing.

R. E. Bayne-B

C. D. Reese

Suggest shut in on 5 1/2" casing.

D. M. Corbett

J. G. Rhodes
E. W. Corrin
J, Bailey - 2

Shut in on 5-1/2 inch casing.

B. H. Cooksey, Jr. 2-13-62

4704102770W

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection

04/10/2026

gmc
REB

1-2-15-15-15-15

as suggested - 6.29.

Hope Natural Gas Company REPAIR RECORD

4704102770W
District

Well No. 7902

Farm Name G & S Minter

N S 23 E 3 W

Date First Work Done Jan. 12, 1962

Nature of Work Move in tools

Commenced:

Completed:

Cleaning Out 1-15-62

Cleaning Out 2-8-62

Drilling Deeper

Drilling Deeper

Abandoning

Abandoning

CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
10-3/4	135						135		
8-5/8	1035						1035		
7"	1705			2			1703		
5-3/2	587	1838		5			1157	1833	

RECORD OF TREATING FORMATIONS

Date	Sand	DEPTH		TEST BEFORE			TEST AFTER									
		From	To	Read.	Liq.	Opn.	Read.	Liq.	Opn.	Hrs.						
(SHOT)				Quarts	Shooting Agent	Open or Tamped										SHOT BY

(ACIDIZED)	Gallons	Acid Used	ACIDIZED BY

(HYDRAFRAC)	Bbla.	Lbs.	Agent	Max. Press.	HYDRAFRAC BY
Breakdown		X			
Treating	X	X			
Flushing		X			
Breakdown		X			
Treating		X			
Flushing	X	X			

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of	2232			
Abandoned lower hole back solid with cement to 2030 with 55 bags of cement				
(Note: See other side for gamma ray log)				
Total Depth	2030			

PACKER RECORD

Size	Kind	Set At (Steel Line)
PACKER PULLED		
Size	Kind	
OIL PRODUCTION		
Estimated	bbl. per day	Sand
CLARKSBURG OFFICE ENTRIES		
Repair Card		
Well Card		
Memo Book		
Well Map		
Map Sheets		

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)														
Date of Test	Flow Meter or Open Flow	Reading	Liquid Used	Opening	CUBIC FEET	Sands Gas From	Time Blown							
AFTER CLEANING OUT														
Date of Test	Flow Meter or Open Flow	Reading	Liquid Used	Opening	CUBIC FEET	Sands Gas From	Time Blown							
2-8-62	O.F.	44/10	Mercury	5-1/2	6,175 M	Gantz	5 hrs.							
AFTER DRILLING DEEPER														
Date of Test	Flow Meter or Open Flow	Reading	Liquid Used	Opening	CUBIC FEET	Sands Gas From	Time Blown							
PRESSURE TEST														
Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs. Reck.
2-9-62	5" Casing													16 690
	" Tubing													

ON OTHER SIDE OF THIS FORM, MAKE DETAILED REPORT OF WORK DONE, TOGETHER WITH NAMES OF DRILLERS, TOOL DRESSERS, C. O. CREW, ETC.

Richard E. Bayne
DISTRICT SUPERINTENDENT

04/10/2026

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

4704102770W

W E L L # 9 0 2
C & S M I N T E R

Well 7902 Minter S-23 E-3 Fink Storage, Kennedy District
Moved in 1-12-62 to re-cement casing and abandon lower hole.
Balanced well out and C. O. to 2232'. On 1-23-62 ran Gamma
Ray and Caliper log. Gantz sand 1985-2006'. Abandoned
lower hole thru 2" tubing from 2232 to 2030' with 55 bags
cement. Installed bridge at bottom of 5" casing from 1860-
1835'. Perforated 5" at 1698' and 1700' and circulated
130 bags cement to surface. Cleaned out bridge and to
T.D. at 2030' and on 2-8-62 brought well in for gas test
of 44/10 Mercury 5-1/2" O.F. 6,175 M after blowing open
5 hours. 16 hour rock 690#.

Carl Smith Driller
Joe. Kerr Helper

Report Made By:
S. W. Rittenhouse
Feb. 20, 1962

THIS RECORD IS TAKEN FROM A GAMMA RAY LOG

#7902

Big Dunkand	723	763
Gas Sand	888	1030
2nd Salt	1133	1212
3rd Salt	1232	1398
Maxton sand	1439	1462
Little Lime	1592	1615
Big Lime	1634	1700
Big Injun	1700	1807
Gantz Sand	1985	2006
Total Depth		2030

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

04/10/2026

4704102770W

Lease 52235
Form H 487 20 Bks. 1-58

Acno- 7-

Royalty - 300 Y/N - 7-15-62

ope Natural Gas Comp y

N. S²³ E 3 W

Well No. 7902 - 5TOR

Report on Defective Well

Kennedy Working District

Name C & S Minter

Freeman Creek

District Lewis

County

OIL GAS

ORIGINAL TEST						TEST TAKEN FOR THIS REPORT					
Date	Reading	Liquid	Opening	Rock	Sand	Date	Reading	Liquid	Opening	Rock	Sand
7-6-62	Volume		2,761 M								
6-7-64	16/10 Mer		1"								
Barrels (Daily) (Monthly)						Barrels (Daily) (Monthly)					

Record of Casing and Tubing in this Well:

13 3/8 inch 10 3/4 inch 135 8 3/4 inch 1035 7 inch 1705 5 1/2 inch 1838 Tubing { of inch
of inch

History of Well:

Depth of Pittsburgh Coal Original Depth: 2506 Present Depth: 2008' S.L.
Well Producing { Gas Gants Sand at depths of 1933 Produced by Was 2265'
Oil Sand at depths of 2003 Condition of Rig

Amount of Cavings in hole: 253 baled Amount of Water: Amount of Oil:
Date well cleaned out: Result:

Date of Shot	Size	Sand	Result
6-7-64	60 Qts	Gants	

What should be done with well in my opinion: Balance out well, Run Gamma Ray & Section Gauge. Since only 4 bags of cement used in lower hole suggest reabandonment of lower hole. Set bridge above Gants sand and repair any bad open hole with Uniflo cement. Perforate 5" casing and cement to surface. Complete for Pink Gas Storage.

Date 11-17-61

R. E. Bayne

District Superintendent

I would recommend

As suggested

Orig. Approved By

D. M. Corbett

Division Superintendent

Date

R. E. Bayne

Approved

C. D. Reese

Superintendent of Production

Repair as per recommendation of Superintendent of Production

J. B. Corrin Jr.

Date DEC 4 1961

J. B. Corrin Jr.

Vice President

04 52235

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection

04/10/2026

Open Natural Gas Company Report on Defective Well

N. 23 E. 3 W.

Well No. 7902

Kenned Working District

Name C & S Minter

Freeman Creek

District Lewis

County

ORIGINAL TEST

TEST TAKEN FOR THIS REPORT

Date	Reading	Liquid	Opening	Rock	Sand	Date	Reading	Liquid	Opening	Rock	Sand
7-11-12	Volume		2,761 M								
6-7-44	Mer	14/10	1"								
			Barrels (Daily)								
			(Monthly)								
			Barrels (Daily)								
			(Monthly)								

Record of Casing and Tubing in this Well:

13 3/4 inch 10 3/4 inch 135 8 3/8 inch 1035 7 inch 1705 5 1/2 inch 1838 Tubing of inch

History of Well:

Depth of Pittsburgh Coal Original Depth: 2506 Present Depth: 2008' S.L.

Well Producing { Gas Gantz Sand at depths of } 1983

{ Oil Sand } 2003

Amount of Cavings in hole: 253 Amount of Water:

Condition of Rig

Date well cleaned out: Result:

Date of Shot	Size	Sand	Result
6-7-44	60 Qts	Gantz	

What should be done with well in my opinion: Balance out well, Run Gamma Ray & Section Gauge. Since only 4 bags of cement used in lower hole suggest abandonment of lower hole. Set bridge above Gantz sand and repair any bad open hole with Uniflo cement. Perforate 5" casing and cement to surface. Complete for Pink Gas Storage.

Date 11-17-61

I would recommend As above

As suggested

Date

Approved R.W. Bayler

Approved

Division Superintendent

Superintendent of Production

Repair as per recommendation of Superintendent of Production

Date

DEC 4 1961

Vice-President

FEB 09 2026

WV Department of Environmental Protection

4704102770W

C O P Y

Clarksburg, W. Va., December 5, 1961

Mr. R. E. Bayne, Superintendent,

Kennedy District

Dear Sir:

Our instructions on HOPE Well No. 7902 Name C & S Minter

are as follows: Balance out well, run Gamma Ray & Section Gauge. Since only 4 bags of cement used in lower hole, reabandon lower hole. Set bridge above Gantz sand and repair any bad open hole with Uniflo cement. Perforate 5" casing and cement to surface. Complete for Pink Gas Storage.

Yours very truly,

By: C. D. Reese
Superintendent of Production

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

04/10/2026

4704102770w

WW-2A
(Rev. 6-14)

1.) Date: 12/11/2025
2.) Operator's Well Number AW-7902
State County Permit
3.) API Well No.: 47-041-02770

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name Jason Everett Hunt and
Address Amv L. Hunt
625 Elk Lick Road
Weston, WV 26452
(b) Name _____
Address _____
(c) Name _____
Address _____
5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name Western Pocahontas Properties
Address Limited Partnership
5260 Irwin Road
Huntington, WV 26452
(c) Coal Lessee with Declaration
Name _____
Address _____
5) Inspector
Address _____
Telephone _____

RECEIVED
Office of Oil and Gas
FEB 09 2026

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

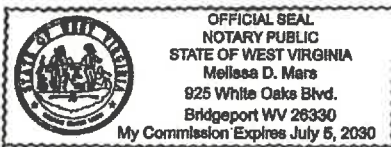
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator: Eastern Gas Transmission and Storage, Inc.
By: John M. Love
Its: Director of Storage
Address: 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone: 681-842-3311
Email: John.love@bheqts.com

Subscribed and sworn before me this 18th day of December, 2025

Melissa D. Mars
July 5, 2030

Notary Public

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

04/10/2026

7021 0950 0000 4036 1619

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Weston, WV 26452

Certified Mail Fee	\$5.30	0798 12 16 2025
Extra Services & Fees (check box, add fee as appropriate)	\$4.40	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.17	12/16/2025
Total Postage and Fees	\$11.87	

Sent To
Trey Malinowski
 Street and Apt. No., or PO Box No.
205 Squirrel Run Road
 City, State, ZIP+4®
Weston, WV 26452

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

4704102770W

7021 0950 0000 4036 1602

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Weston, WV 26452

Certified Mail Fee	\$5.30	0798 12 16 2025
Extra Services & Fees (check box, add fee as appropriate)	\$4.40	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.17	12/16/2025
Total Postage and Fees	\$11.87	

Sent To
Dustin L. & David L. McDougal
 Street and Apt. No., or PO Box No.
517 Elk Lick Road
 City, State, ZIP+4®
Weston, WV 26452

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0000 4036 1589

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Weston, WV 26452

Certified Mail Fee	\$5.30	0798 12 16 2025
Extra Services & Fees (check box, add fee as appropriate)	\$4.40	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.17	12/16/2025
Total Postage and Fees	\$11.87	

Sent To
Jason Everett Hunt & Amy L. Hunt
 Street and Apt. No., or PO Box No.
625 Elk Lick Road
 City, State, ZIP+4®
Weston, WV 26452

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0000 4036 1567

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Huntington, WV 25705

Certified Mail Fee	\$5.30	0798 12 16 2025
Extra Services & Fees (check box, add fee as appropriate)	\$4.40	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.17	12/16/2025
Total Postage and Fees	\$11.87	

Sent To
Western Pocahontas Properties Limited Partnership
 Street and Apt. No., or PO Box No.
5260 Irwin Road
 City, State, ZIP+4®
Huntington, WV 25705

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

WW-2A Surface Waiver
(4/16)

SURFACE OWNER WAIVER

County 041

Operator Eastern Gas Transmission and Storage, Inc
Operator well number AW-7902

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation.

RECEIVED
Office of Oil and Gas
FEB 09 2026
Department of Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Company Name
By _____
Its _____
Date

Print Name

Signature

Date

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Lewis
Operator Eastern Gas Transmission and Storage, Inc. Operator's Well Number AW-7902

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

_____	Date _____	Company Name _____	_____
Signature		By _____	_____
		Its _____	Date _____
		Signature _____	Date _____

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

WW-2B1
(5-12)

Well No. AW-7902

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name PACE
Sampling Contractor Ascent Consulting & Engineering

Well Operator Eastern Gas Transmission and Storage, Inc.
Address 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone 681-842-3311

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection

***See attached Exhibit B - Map of Potential Water Purveyors**

***See attached Exhibit C - Potential Water Purveyors List**

04/10/2026

Gas Well #AW-7902**Water Sources under 1500':**

Source- Well
 Owner Name- TREY MALINOWSKI
 Address- 205 SQUIRREL RUN RD, WESTON, WV 26452
 Lat/Long- Latitude: 39.126697°+/- Longitude: - 80.555208°+/-
Distance from Well #AW-7902 - N 32°39'07" W 1311.05'

Source- Well
 Owner Name- JASON EVERETT & AMY L. HUNT
 Address- 625 ELK LICK RD, WESTON, WV 2645
 Lat/Long- Latitude: 39.121476°+/- Longitude: - 80.553275°+/-
Distance from Well #AW-7902 - S 10°39'33" W 809.39'

Source- Well\Possible
 Owner Name- DUSTIN L. & DAVID L. MCDUGAL
 Address- 517 ELK LICK RD WESTON WV 26452
 Lat/Long- Latitude: 39.119750°+/- Longitude: - 80.552052°+/-
Distance from Well #AW-7902 - S 08°01'02" E 1436.20'

Water Sources under 2500':

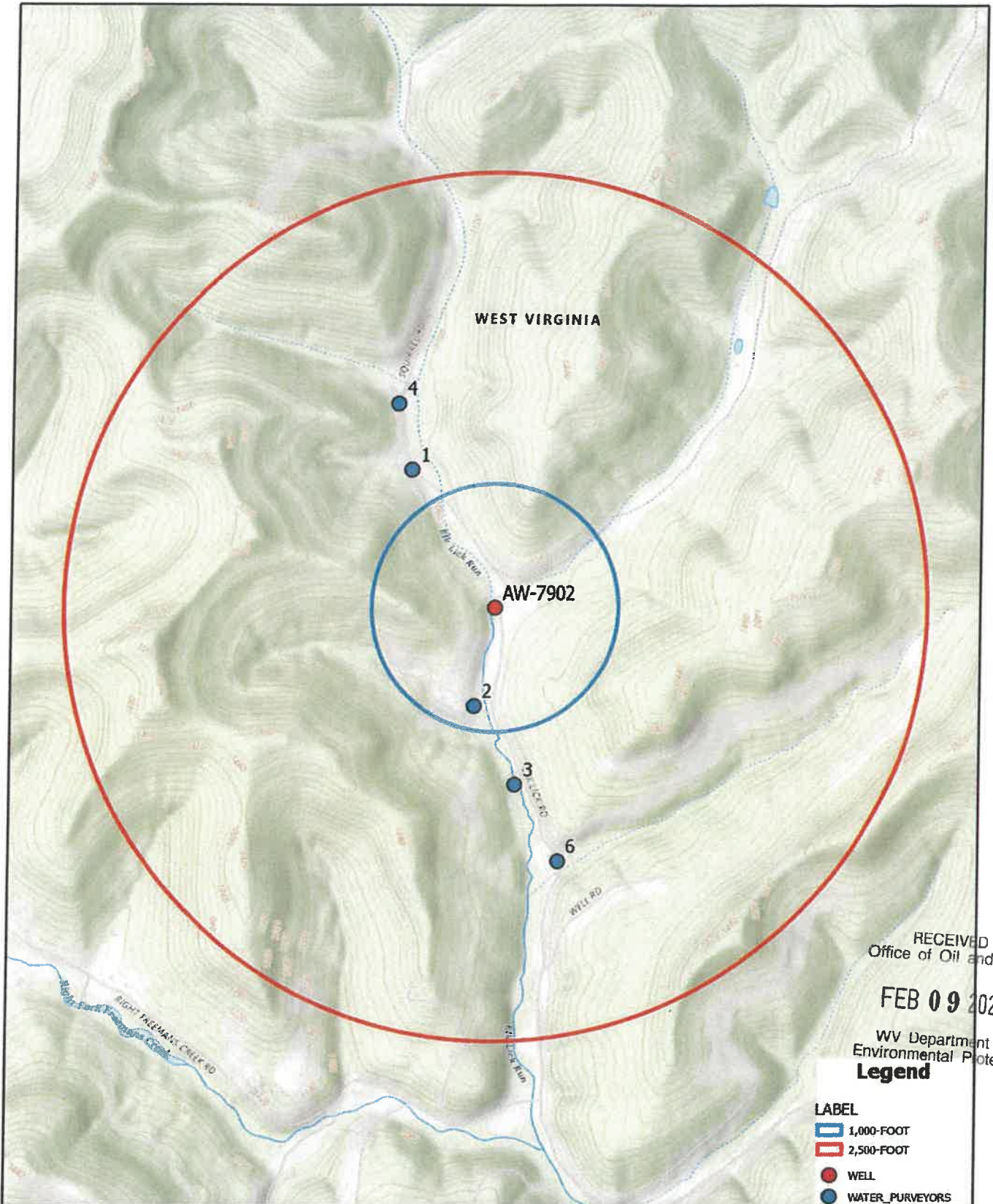
Source- Well
 Owner Name- ROBERT A. & JANE M. MARRISON
 Address- 108 SAXON DR, CANONSBURG, PA 15317
 Lat/Long- Latitude: 39.128149°+/- Longitude: -80.555625°+/-
Distance from Well #AW-7902 - N 16°31'17" W 2040.24'

Source- Well
 Owner Name- CHARLES BERNARD CURTIS, JR
 Address- 377 ELK LICK RD, WESTON, WV 26452
 Lat/Long- Latitude: 39.118063°+/- Longitude: - 80.550795°+/-
Distance from Well #AW-7902 - S 15°23'22" E 2110.55'

RECEIVED
 Office of Oil and Gas
 FEB 09 2026
 WV Department of
 Environmental Protection

04/10/2026

4704102770W



RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

- Legend**
- LABEL
 - 1,000-FOOT
 - 2,500-FOOT
 - WELL
 - WATER_PURVEYORS



EXHIBIT B
BHE REWORK - AW-7902
WATER PURVEYOR MAP
LEWIS COUNTY, WV

DATE: 12/11/2025	DRAWN BY: HET
PROJECT: 4574	APPROVED BY: AW

1700 ANGIOORE ROAD
BRIDGEPORT, WV 26330
WWW.ASCENT.COM



SCALE: 1:12,000



04/10/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-----------------------	-----------------------	---------	-----------

See Attached WW-2A1 – Exhibit A - Merger

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	<u>John M. Love</u>
By: Its:	<u>Eastern Gas Transmission and Storage, Inc.</u>
	<u>Director of Storage</u>

WW-2A1 – Exhibit A

- Hope Natural Gas Company merged with New York State Natural Gas Corporation on April 4, 1965. On the same date, Hope Natural Gas Company changed its name to Consolidated Gas Supply Corporation.
- On January 1, 1984, Consolidated Gas Supply Corporation assigned its leasehold interest to Consolidated Gas Transmission Corporation.
- On January 1, 1998, Consolidated Gas Transmission Corporation changed name to CNG Transmission Corporation.
- As a result of a merger with Dominion Resources, Inc., CNG Transmission Corporation changed name to Dominion Transmission, Inc on May 3, 2000.
- On August 1, 2017, Dominion Transmission, Inc. changed name to Dominion Energy Transmission, Inc.
- As a result of merger with Berkshire Hathaway Energy, Inc., Dominion Energy Transmission, Inc. changed name to Eastern Gas Transmission and Storage, Inc. on November 1, 2020.

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

4704102770W

WW-9
(5/16)

API Number 47 - 041 - 02770
Operator's Well No. AW-7902

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage, Inc. OP Code 307048

Watershed (HUC 10) West Fork Quadrangle Camden

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Meadowfill Landfill, Bridgeport, WV)

Will closed loop system be used? If so, describe: Yes, open top and closed top tanks will be used to store workover fluid and all returns during the well work.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) John M. Love

Company Official Title Director of Storage

Subscribed and sworn before me this 18th day of December, 2025

Melissa D. Mars

Notary Public

My commission expires July 5, 2030

RECEIVED
Office of Oil and Gas

FEB 09 2026

WV Department of
Environmental Protection



Proposed Revegetation Treatment: Acres Disturbed 1.00 +/- Prevegetation pH _____

Lime pH Test _____ Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Timothy	4	Timothy	4
Orchard Grass	12	Orchard Grass	12
White Clover	3	White Clover	3

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
Date: 2026.01.27 09:48:14 -0500

Comments: _____

Title: INSPECTOR

Date: 1/27/2026

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

Field Reviewed? () Yes () No

4704102770

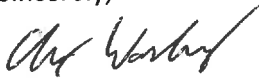
WV DEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

To Whom It May Concern:

Please review this rework permit packet for Eastern Gas Transmission and Storage, Inc. well number AW-7902, API 47-041-02770. A check for \$550.00 is included.

If you have any further questions or comments, please feel free to contact me by means of the information listed below.

Sincerely,



Alex Worley
Sr Engineer
Eastern Gas Transmission and Storage, Inc.
304-203-6243
Alexander.worley@bhegts.com

CK# 10122
\$ 550⁰⁰
12/12/2025

RECEIVED
Office of Oil and Gas
FEB 09 2026
WV Department of
Environmental Protection

04/10/2026



SURVEYOR/ENGINEER: 1-304-933-3463
1700 ANMOORE RD,
BRIDGEPORT, WV 26330

SURFACE HOLE LOCATION (SHL):

GEOGRAPHIC (NAD83):
LATITUDE: 39.123657°
LONGITUDE: -80.552734°

SPCS (NAD83, WV NORTH, FEET):
NORTHING: 773,655.908
EASTING: 2,095,401.584

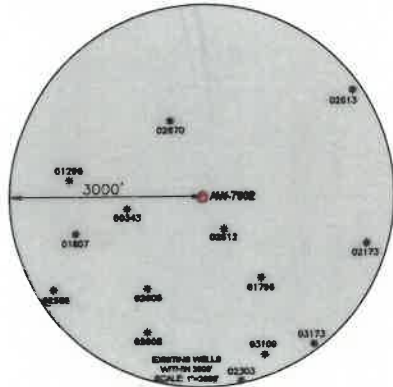
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,330,594.332
EASTING: 538,662.117



N/F
RUSSELL BRADFORD MESSENGER &
RICHARD BRENTON
D.B. 800, Pg. 941
TAX MAP #21-03-005C-0053

N/F
JASON EVERETT & AMY L. HUNT
D.B. 589, Pg. 3
TAX MAP #21-03-005C-0006

N/F
RUSSELL BRADFORD
MESSENGER &
RICHARD BRENTON
D.B. 800, Pg. 941
TAX MAP
#21-03-005C-0053



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

NOTES ON SURVEY

- TIES TO WELLS AND CORNERS ARE BASED ON SPCS, NAD83 DATUM, WEST VIRGINIA SOUTH, US FT.
- WELL LAT./LONG ESTABLISHED BY DIRECT GPS NAD '83.
- BOUNDARIES SHOWN ARE TAKEN FROM TAX MAPS, DEEDS, AND FIELD SURVEY. THIS DRAWING IS NOT REPRESENTATIVE OF A FULL BOUNDARY SURVEY.
- SURFACE OWNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF BARBOUR COUNTY IN OCTOBER OF 2021.
- WELLS SHOWN ARE TAKEN FROM RECORDS OF WADSW.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 983 *Michael R. Hyman* 12-16-2025



LINE	BEARING	DISTANCE
L1	N 82°47'36" W	135.42'
L2	N 17°47'26" W	473.82'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: AW-7902
API WELL #: 47 STATE 41 COUNTY 02770 PERMIT 04/10/2026