



WELL TIES
 (A) = S60°58'E 496'
 (B) = S80°40'E 2405'

ROAD JCT ON RT 3 = 1029'

New Location

M.S.57 S23 E12 FB 2034 Pg 27-28-29
 FB 2020 Pg 37-38

Company CONSOLIDATED GAS SUPPLY CORP
 Location CLARKSBURG, WEST VIRGINIA
 Name H.C. DAVIS
 Tract 20 Acres 76676
 Well No. CW 253
 Elevation 1049
 Quadrangle WESTON
 County LEWIS Dist. HACKER CR
 Engineer Darrell M Radcliffe
 Engineer's Registration No. 6-6-5 #74
 File No. _____ Drawing No. _____
 Date 12-3-80 Scale 1" = 500'

47-041-2995

*were
file?*



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

RECEIVED

MAR 27 1981

OIL & GAS DIVISION
DEPT. OF MINES

Rotary _____ Oil _____
Cable X Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage X
Disposal _____ (Kind) _____

Quadrangle Weston

Permit No. 17-011-2995

Company Consolidated Gas Supply Corp.
Address 115 W. Main St., Clarksburg, WV
Farm H. C. Davis Acres 120
Location (waters) McKinney Run
Well No. CW-253 Elev. 10191
District Hackers Creek County Lewis
The surface of tract is owned in fee by _____
H. C. Davis
Address Jane Lew. WV
Mineral rights are owned by Same
Address _____
Drilling Commenced December 5, 1980
Drilling Completed December 15, 1980
Initial open flow _____ cu. ft. _____ bbls.
Final production 750M cu. ft. per day _____ bbls.
Well open _____ hrs. before test 14 hr. 60# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond.			
<u>13 1/8" 11 3/4"</u>	<u>31</u>	<u>31</u>	To surface
<u>9 5/8</u>			
<u>8 5/8</u>	<u>93</u>	<u>93</u>	To surface
<u>7</u>			
<u>5 1/2</u>			
<u>4 1/2</u>			
<u>3</u>			
<u>2</u>			
Liners Used			

Well treatment details:

None

Attach copy of cementing record.

Coal was encountered at None Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Aquifer Depth 175'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Sand			0	7		
Blue Shale			7	22		
Rock			22	35		
Blue Shale			35	48		
Red Rock & Shale			48	60		
Sand & Shale			60	78		
Red Rock & Shale			78	91		
Sand & Shale			91	154		
Shale <u>DUNK</u>			154	175	T.D.	

Consolidated Gas Supply Corp.
115 West Main Street
Clarksburg, West Virginia

J. E. Dwyer Manager of Prod.
January 7, 1981

(over)

* Indicates Electric Log tops in the remarks section.

APR 13 1981



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
DEC 10 1980

Oil and Gas Division

DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE December 9, 1980
Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, WV
Farm H. C. Davis Acres 120
Location (waters) McKinney Run
Well No. CW-253 Elevation 1019'
District Hackers Creek County Lewis
Quadrangle Weston

Surface Owner H. C. Davis
Address Jane Lew, WV 26378
Mineral Owner Same
Address _____
Coal Owner Unknown
Address _____
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 8-15-81.

INSPECTOR
TO BE NOTIFIED Robert Bates
ADDRESS 109 Minnich St., Weston, WV 26152
PHONE 269-3820

J. E. Huggins
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 15, 1967 by Hugh C. Davis et al made to Consolidated Gas Supply Corp and recorded on the 20th day of April 1967, in Lewis County, Book 303 Page 259

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,
(Sign Name) J. E. Huggins Manager of Prod.
Well Operator
Consolidated Gas Supply Corp.
Street
445 West Main Street
City or Town
Clarksburg, West Virginia
State

Address
of
Well Operator

MARKET BOND

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the recording of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit and the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Company tools _____ NAME P. T. Payne _____
 ADDRESS _____ ADDRESS Bridgeport, WV _____
 TELEPHONE _____ TELEPHONE 623-8000 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 200 _____ ROTARY _____ CABLE TOOLS X _____
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. _____ STORAGE X _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	FILL IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5.8			
8 - 5.8	200'	200'	To surface
7			
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 200 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS Unknown _____
 IS COAL BEING MINED IN THE AREA? No _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code

Per Coal Company

OG-10-10