

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. S. Stutler #1-J

API Well No. 47 - 041 - 314  
State County Perm

WELL TYPE: Oil  / Gas   
(If "Gas", Production  / Underground storage  / Deep  / Shallow

LOCATION: Elevation: 1145 Watershed: Sleith Run  
District: Freeman's Creek County: Lewis Quadrangle: Gilmer 7.5"

WELL OPERATOR Johnson Exploration Co.  
Address P.O. Drawer "L"  
Glennville, WV 26351

DESIGNATED AGENT Gai L. Smythe  
Address P.O. Drawer 370  
Glennville, WV 26351

OIL & GAS ROYALTY OWNER S. Stutler et al  
Address Route 1  
Linn, WV 26384

COAL OPERATOR none  
Address:

ACREAGE 60.5  
SURFACE OWNER S. Stutler  
Address Route 1  
Linn, WV 26384  
ACREAGE 60.5

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Mid-Allegheny Corporation  
Address 100 N. Charles Street  
Baltimore, MD

FIELD SALE (IF MADE) TO:  
Name N/A  
Address

Name -----  
Address -----

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Roberts Bates  
Address 109 Minnich Street  
Weston, WV 26452

COAL LESSEE WITH DECLARATION ON RECORD:  
Name none  
Address

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed  / lease  / other contract  / dated 9 June, 1981, to the undersigned well operator from \_\_\_\_\_ and an assignment

[If said deed, lease, or other contract has been recorded:]  
Recorded on \_\_\_\_\_, 19\_\_\_\_, in the office of the Clerk of the County Commission of \_\_\_\_\_ County, West Virginia, in \_\_\_\_\_ Book \_\_\_\_\_ at page \_\_\_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper  / Redrill  / Fracture or stimulate  / Plug off old formation  / Perforate new formation  / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

02/16/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

BLANKET BOND

Johnson Exploration Co.  
Well Operator  
By Gai L. Smythe  
Its General Manager, Operations

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) unknown

Address -----

GEOLOGICAL TARGET FORMATION, Big Injun -- 5th Sand

Estimated depth of completed well, 2900 feet Rotary  / Cable tools  /

Approximate water strata depths: Fresh, 150 feet; salt, --- feet.

Approximate coal seam depths: ----- Is coal being mined in the area? Yes  / No  /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4			X			20-40		Kinds
Fresh water	8 5/8		20	X		210	210	<i>210 sks</i>	
Coal									Sizes
Intermediate									
Production	4 1/2		10.5	X		2850	2850	210 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 7-20-82.

*[Signature]*  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator        / owner        / lessee        / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

02/16/2024

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_

*file*

Date 31 October 1981  
Well No. S. Stutler #1-J  
API No. 47 - 041 - 3140

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name Johnson Exploration Co. Designated Agent Gai L. Smythe  
Address P.O. Drawer "L", Glenville, WV Address P.O. Drawer "370", Glenville, WV  
Telephone (304) 462-5771 Telephone (304) 462-5506  
Landowner Shirley Stutler Soil Cons. District West Fork SCD

Revegetation to be carried out by Hall's Reclamation or Indep. Contractor, Inc.

This plan has been reviewed by West Fork SCD, All corrections  
and additions become a part of this plan. 10-3-81 Chrysalis

Access Road	Location
Structure <u>Rip Rap</u> (A)	Structure <u>Drilling Pit</u> (1)
Spacing <u>As needed</u>	Material <u>Earth</u>
Page Ref. Manual <u>----</u>	Page Ref. Manual <u>----</u>
Structure <u>Culverts</u> (B)	Structure <u>Diversion Ditches</u> (2)
Spacing <u>12"+ as needed</u>	Material <u>Earth</u>
Page Ref. Manual <u>1:8</u>	Page Ref. Manual <u>1:9</u>
Structure <u>Cross Ditches</u> (C)	Structure <u>-----</u> (3)
Spacing <u>Variable-Soil</u>	Material <u>-----</u>
Page Ref. Manual <u>1:3-1:6</u>	Page Ref. Manual <u>-----</u>

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NOV - 5 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary.  
All commercial timber is to be cut and stacked. All brush and small timber  
to be cut and removed from site before dirt work begins.

Revegetation

Treatment Area I

Lime 7 gal. Primasol or 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Straw-Cover Ground Tons/Acre  
Seed\* Pasture-woods mix\* 125 lbs/acre  
lbs/acre  
lbs/acre

Treatment Area II

Lime 7 Gal. Primasol or 2 Tons/Acre  
or correct to pH 6.5  
Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Straw-Cover Ground Tons/Acre  
Seed\* Pasture-woods mix\* 125 lbs/acre  
lbs/acre  
lbs/acre

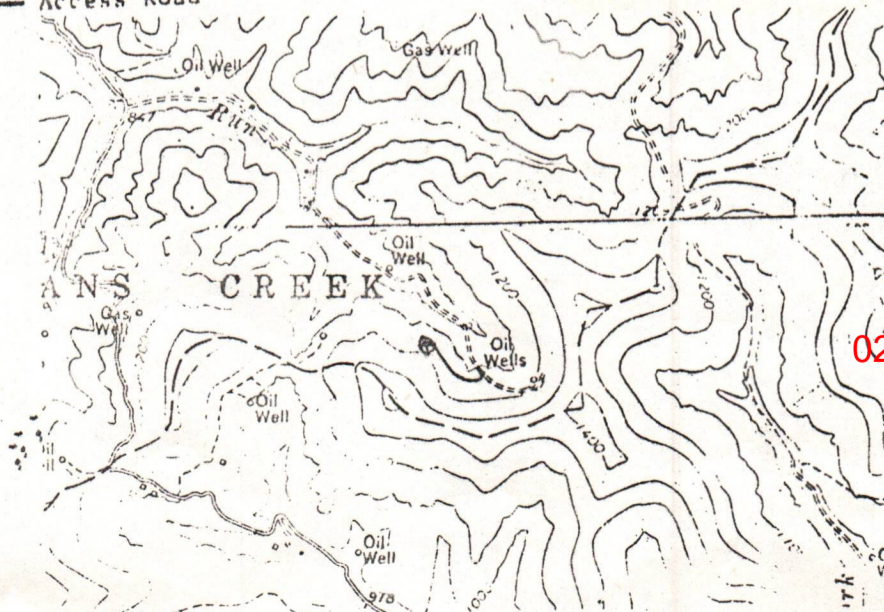
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

- \*Kentucky 31 fescue
- Orchard grass
- Perennial Rye Grass
- Annual Rye Grass
- Kentucky Blue Grass

Attach or photocopy section of involved Topographic map. Quarter to Gilmer 7.5"

Legend:

⊕ Well Site  
— Access Road



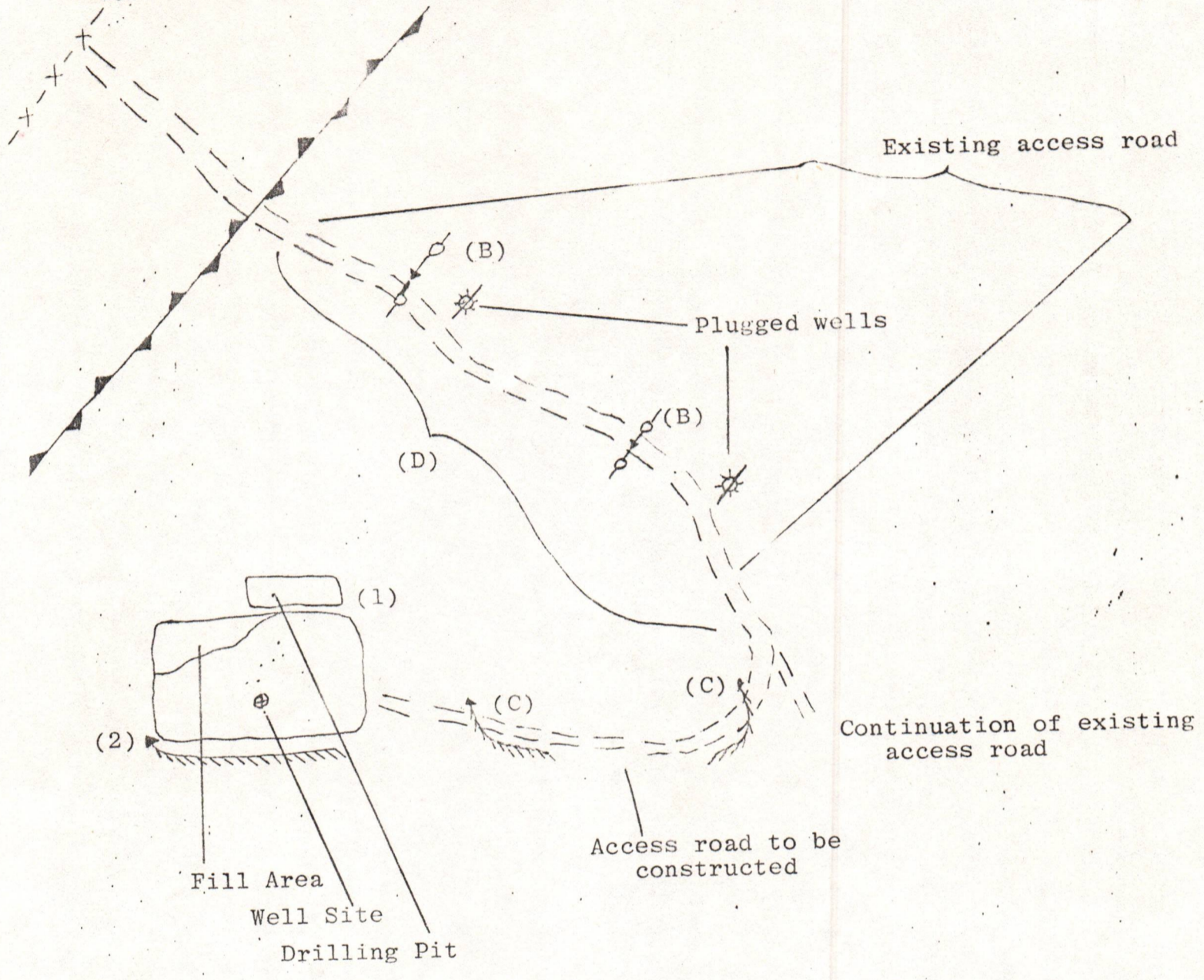
02/16/2024

2

- Legend:
- Property Boundary
  - Road
  - Existing Fence
  - Planned Fence
  - Stream
  - Open Ditch

- Diversions
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wells and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Access road takes off of previously constructed <sup>(D)</sup> road which will necessarily need to be made wider. Along <sup>(D)</sup> wet spots and swampy areas are such that notation cannot be made here until a dozer is moved in to determine need for more culverts (more are anticipated). Road will be maintained before, during and after completion of a producing well. Landowner is aware of and approves of location site.

02/16/2024

*Gail L. Smythe* Drawer "L", Glenville, WV 26351 462-5771  
 Gail L. Smythe Address Phone Number  
 General Manager, Operations

Landowner's cooperation to protect new seeding for one growing season.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary  Oil \_\_\_\_\_  
 Cable \_\_\_\_\_ Gas \_\_\_\_\_  
 Recycling \_\_\_\_\_ Comb.   
 Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
 Disposal \_\_\_\_\_ (Kind)

Quadrangle Gilmer 7.5'  
 Permit No. 47-041-3140

Company Johnson Exploration Co.  
 Address P.O. Drawer "L", Glenville, WV 26351  
 Farm S. Stutler Acres 60.5  
 Location (waters) Sleith Run  
 Well No. #1-J Elev. 1253'  
 District Freeman's Creek County Lewis  
 The surface of tract is owned in fee by \_\_\_\_\_  
S. Stutler  
 Address Linn, WV  
 Mineral rights are owned by S. Stutler et al  
 Address Linn, WV

Drilling Commenced 15 December 1981  
 Drilling Completed 18 December 1981  
 Initial open flow Odor only cu. ft. \_\_\_\_\_ bbls.  
 Initial production 3,000 cu. ft. per day 10 bbls.  
 Well open 4 hrs. before test 700 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Code 13 3/8"	25	25	
13-10"			
8 5/8		510	115 sks.
4 1/2		2958	250 sks.
2			
Lines Used			

8 5/8 & 4 1/2 cemented by Halliburton  
 Attach copy of cementing record.

Halliburton-1/06/82  
 Bayard & 5th Sand: 45,000# sand; break 1600#; treat 1300#; rate 18.4 BPM  
 Weir Sand : 40,000# sand; break 2600#; treat 1000#; Rate 18 BPM  
 Big Injun : 55,000# sand; break 2600#; treat 1300#; rate 24 BPM

Formation was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
 Fresh water 35' Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
 Producing Sand Bayard-5th; Weir; Big Injun Depth Bayard-5th: 2799-2845  
Weir: 2097-2104; BI: 2000-2023

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface			-0-	25		
Shale			25	150		
Red Rock			150	210		
Sand			210	217		
Shale			217	230		
Red Rock			230	243		
Shale			243	250		
Sand			250	262		
Shale			262	285		
Sand			285	288		
Shale			288	352		
Sand			352	425		
Red Shale			425	450		
Shale			450	500		
Hard Shale			500	525		
Shale			525	575		
Sand			575	578		
Shale			578	670		
Red Rock			670	690		
Shale			690	755		
Sand & Shale			755	785		
Shale			785	900		
Sandy Shale			900	975		

02/16/2024

Dennis 2170

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Shale			975	1100		
Sandy Shale			1100	1125		
Sand			1125	1250		
Sand & Shale			1250	1275		
Shale			1275	1300		
Sandy Shale			1300	1380		
Salt Sand			1380	1450		
Shale			1450	1465		
Salt Sand			1465	1624	Odor Gas	1530
Shale			1624	1669		
Sand			1669	1680		
Shale			1680	1716		
Maxon			1716	1740		
Shale			1740	1800		
Sandy-Shale			1800	1839		
Sand and Shale			1839	1894		
Big Lime			1894	1946		
Big Injun			1946	2058	Gas Odor	2000'
Shale			2058	2075		
Weir			2075	2223		
Shale			2223	2526		
Sand			2526	2538		
Shale			2538	2560		
Sand			2560	2580		
Shale			2580	2594		
Sand			2594	2626		
Shale			2626	2684		
Sand			2684	2694		
Shale			2694	2789		
Sand (5th?)			2789	2809		
Shale			2809	2837		
Sand (Bayard)			2837	2870		
Shale			2870	3035		
Sand			3035	3040	(Logger's TD)	

02/16/2024

Date 11 January, 19 82

APPROVED Gai L. Smythe, General Manager,  
Operations

SIGNED - Gai L. Smythe

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC 18 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. Lew-3140

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Johnson Exploration Co.</u> <u>Glenville W.V.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Shirley Stutler</u>	16			Kind of Packer _____
Well No. <u>Stutler # 1 J</u>	13			
District <u>Freemans Creek</u> County <u>Lewis</u>	10			Size of _____
Drilling commenced <u>12-14-81</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>510'</u> No. FT. <u>12-15-81</u> Date			
Fresh water <u>140'</u> feet _____ feet	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: S.O.N.N. Drilling, rotary  
Depth 528' Running back in hole to resume drilling.  
Pit and location O.K.

12-16-81

[Signature]  
02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date. 02/16/2024

DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Lew-3140

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Johnson Exploration Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Glennville W.V.</u>	Size			
Farm <u>Shirley Stutler</u>	16			Kind of Packer _____
Well No. <u>Stutler #1 J</u>	13			
District <u>Freemans Creek County Lewis</u>	10			Size of _____
Drilling commenced <u>12-14-18</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

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Drillers' Names \_\_\_\_\_ OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Remarks: Complaint from land owner about removal of culverts from access road. Culverts will be replaced, and oil spray over large area to be cleaned up.

*[Signature]* 02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date. 02/16/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

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AUG 23 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION  
 WV DEPARTMENT OF MINES  
 Oil or Gas Well \_\_\_\_\_  
 KIND:

Permit No. Lew-3140

Company <u>Johnson Exploration Co.</u>	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
Address <u>Glennville W.V.</u>	Size			
Farm <u>Shirley Stuller</u>	16			Kind of Packer
Well No. <u># 1 J</u>	13			
District <u>Freemans Creek</u> County <u>Lewis</u>	10			Size of
Drilling commenced <u>12-14-81</u>	8 1/4			
Drilling completed _____ Total depth <u>2840'</u>	6 3/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used _____			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: partly back filled Not producing Tank identified with A.P.I. number  
access road in good shape for drainage  
Do not release at this time

8-20-82  
 DATE

Robert Bates 501  
 DISTRICT INSPECTOR  
 02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ hereby certify I visited the above well on this date.

DATE

DISTRICT INSPECTOR  
02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAY 14 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. Lew - 3140

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Johnson Exploration Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Glennville, W.V.</u>	Size			Kind of Packer _____
Farm <u>Shirley Stotler</u>	16			
Well No. <u>Stotler #1 J</u>	13			Size of _____
District <u>Freemans Creek County Lewis</u>	10			
Drilling commenced <u>12 - 14 - 81</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth <u>2840'</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Oil on surface of location gradually disappearing - Many trees killed - Well being completed - Identified - Not backfilled

5-12-82

*[Signature]*  
02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_ I hereby certify I visited the above well on this date.

02/16/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION  
 WV DEPARTMENT OF MINES

Permit No. Lew-3140

Oil or Gas Well \_\_\_\_\_  
 (KIND)

Company <u>Johnson Exploration Co.</u>	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
Address <u>Glennville, WV</u>	Size			
Farm <u>Shirley Stotler</u>	16			Kind of Packer _____
Well No. <u># 1 J</u>	13			Size of _____
District <u>Freemans Creek</u> County <u>Lewis</u>	10			
Drilling commenced <u>12-14-81</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Working on Reclamation - Producing - Identified

9-9-82  
 DATE

Robert Bates 501  
 DISTRICT WELL INSPECTOR  
 02/16/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

02/16/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC - 8 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. LEW-3140

Oil or Gas Well \_\_\_\_\_  
KIND

Company <u>Johnson Exploration Co.</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>Glennville, WV</u>	Size			
Farm <u>Shirley Stotler</u>	16			Kind of Packer _____
Well No. <u>Stotler # 1 J</u>	13			
District <u>Freemans Creek</u> County <u>Lewis</u>	10			Size of _____
Drilling commenced <u>12-14-81</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:  
*bad slip on upper side of location  
Producing Identified.  
Do not release at this time*

12-7-82  
DATE

*Robert Bates 301*

DISTRICT WELL INSPECTOR  
02/16/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ hereby certify I visited the above well on this date.

DATE

02/16/2024 INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 28 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. Lew-3140

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Johnson Exploration Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Ellenville, WV.</u>	Size		
Farm <u>Shirley Stotler</u>	16			
Well No. <u>Stotler A1J</u>	13			
District <u>Freemans Creek County Lewis</u>	10			Size of _____
Drilling commenced <u>12-14-81</u>	8 1/4			
Drilling completed _____ Total depth <u>2840'</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Completed Reclaimed Not identified  
Do not release at this time

7-27-83

DATE

Robert Bates 501

DISTRICT WELL INSPECTOR

02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**RECEIVED**  
DEPARTMENT OF ENERGY  
OIL AND GAS

FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

MAR 31 1986

Permit No. 41-3140 (11-20-81) County Lewis  
Company Russell V. Johnson Farm S. Suttler  
Inspector \_\_\_\_\_ Well No. 1  
Date \_\_\_\_\_

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey  
DATE: 3-28-86

02/16/2024

1.0 API well number: (if not available, leave blank. 14 digits.)	47-041-3140								
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA								
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2845' feet								
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Johnson Exploration Co. <span style="float: right;">39927 Seller Code</span> Name P.O. Drawer "L" Street Glenville WV 26351 City State Zip Code								
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Freeman's Creek Field Name Lewis WV County State								
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: N/A Mo. Day Yr. OCS Lease Number								
(c) Name and identification number of this well: (35 letters and digits maximum.)	S. Stutler #1-J								
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A								
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply - per letter 1/26/82 NOT COMMITTED Name Buyer Code								
(b) Date of the contract.	Mo. Day Yr.								
(c) Estimated annual production.	MMcf.								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:30%;">(c) All Other Prices Indicate (+) or (-)</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.572</td> <td style="text-align: center;">10% 0.325</td> <td style="text-align: center;">(1) 0.666 (2) 0.010</td> <td style="text-align: center;">3.573</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices Indicate (+) or (-)	(d) Total of (a), (b) and (c)	2.572	10% 0.325	(1) 0.666 (2) 0.010	3.573
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices Indicate (+) or (-)	(d) Total of (a), (b) and (c)						
2.572	10% 0.325	(1) 0.666 (2) 0.010	3.573						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:30%;">(c) All Other Prices Indicate (+) or (-)</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.572</td> <td style="text-align: center;">10% 0.325</td> <td style="text-align: center;">(1) 0.666 (2) 0.010</td> <td style="text-align: center;">3.573</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices Indicate (+) or (-)	(d) Total of (a), (b) and (c)	2.572	10% 0.325	(1) 0.666 (2) 0.010	3.573
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices Indicate (+) or (-)	(d) Total of (a), (b) and (c)						
2.572	10% 0.325	(1) 0.666 (2) 0.010	3.573						
9.0 Person responsible for this application:	Gai L. Smythe <span style="float: right;">General Manager</span> Name Title Signature 01/11/82 <span style="float: right;">(304) 462-5771</span> Date Application is Completed Phone Number								

JAN 15 1982

OIL & GAS DIVISION  
DEPT. OF MINES

Agency Use Only
Date Received by Juris. Agency <b>JAN 15 1982</b>
Date Received by FERC

02/16/2024

PARTICIPANTS:

DATE: MAY 24 1982

BUYER-SELLER CODE

WELL OPERATOR: Johnson Exploration Co.

039927

FIRST PURCHASER: Consolidated Gas Supply

004228

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
82 D115 .103.041 = 3140  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CC-1000

041 - 0692-P = 500' Plugged  
 041 - 0752-P = 850' Plugged  
 041 - 2872-P = 1150'  
 041 - 0661 = 1200'

*Qualifies J. H. Huggins*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. \_\_\_\_\_
- 2. IV-1 Agent Gai L. Smythe
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7. IV-39 Annual Production \_\_\_\_\_ years
- 8. IV-40 90 day Production \_\_\_\_\_ Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses
- (5) Date commenced: 12-15-81 Date completed 12-18-81 Deepened \_\_\_\_\_
- (5) Production Depth: 2799-2845, 2097-2104, 2000-23
- (5) Production Formation: Bayard-5<sup>th</sup>, Weir, Big Injun
- (5) Final Open Flow: 3 M M C F
- (5) After Frac. R. P. 700# 4 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: \_\_\_\_\_
- (8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_
- (8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed?  Notarized?  02/16/2024
- Does official well record with the Department confirm the submitted information? yes
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

Date 11 January 1982

Operator's Well No. S. Stutler #1-J

API Well No. 47 - 041 - 3140  
State County Permit

Previous File No. (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Johnson Exploration  
ADDRESS P.O. Drawer "L"  
Glenville, WV 26351

DESIGNATED AGENT Gai L. Smythe  
ADDRESS P.O. Drawer "L"  
Glenville, WV 26351

Gas Purchase Contract No. \_\_\_\_\_ and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser Consolidated Gas Transmission Co.  
445 West Main Street  
Clarksburg, WV 26301  
(City) (State) (Zip Code)

FERC Seller Code 39927

FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code 1
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Gai L. Smythe General Manager, Operations  
Name (Print) Title  
Signature  
P.O. Drawer "L"  
Street or P. O. Box  
Glenville, WV 26351  
City State (Zip Code)  
(304) 462-5771  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Sent by Certified Mail to Consolidated Gas Transmission on 1/26/82.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 103 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JAN 15 1982

Date received by Jurisdictional Agency

Director  
By J. L. Smythe 02/16/2024  
Title



WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Gai L. Smythe  
ADDRESS P.O. Drawer "L"  
Glenville, WV 26351

WELL OPERATOR Johnson Exploration  
ADDRESS P.O. Drawer "L"  
Glenville, WV 26351

LOCATION: Elevation 1253'  
Watershed Freeman's Creek  
Dist. Freemans County Lewis Quad Gilmer 7.5'  
Creek  
Gas Purchase Contract No. \_\_\_\_\_  
Meter Chart Code \_\_\_\_\_  
Date of Contract \_\_\_\_\_

GAS PURCHASER Consolidated Gas Trans.  
ADDRESS 445 W. Main Street Co. \_\_\_\_\_  
Clarksburg, WV 26301

\* \* \* \* \*

Date surface drilling was begun: 15 December 1981

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = P_1(e^{GL/53.34\% - 1}) + P_1 = 584\#$   
 $P_1 =$  Pressure at the well heas = 590#  
 $L =$  Avg. Length of gas column  
 $G =$  Specific Gravity of gas - air = .600  
 $e =$  Napierian logarithm base = 2.71828  
 $T =$  Avg. Temperature

AFFIDAVIT

I, Gai L. Smythe, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Gai L. Smythe  
1

STATE OF WEST VIRGINIA,  
COUNTY OF Gilmer, TO WIT:

I, M. Lynn Chapman, a Notary Public in and for the state and county aforesaid, do certify that Gai L. Smythe whose name is signed to the writing above, bearing date the 11 day of January, 1982 has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 11 day of January, 1982. My term of office expires on the 16 day of September, 1990.

[NOTARIAL SEAL]

M. Lynn Chapman  
Notary Public

02/16/2024

IV-27  
11/23/81

RECEIVED  
SEP 7 - 1983



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Date: September 7, 1983

Well No: 12

API NO: 47-041-3140

State County Permit

Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil \_\_\_ / Gas \* \_\_\_ Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production \_\_\_ / Storage \_\_\_ / Deep \_\_\_ / Shallow \* \_\_\_ /

LOCATION: Elevation: \_\_\_ Watershed: Sleeth Run  
District: Freemans Creek County: Lewis Quadrangle: \_\_\_

WELL OPERATOR Johnson Exploration Co. DESIGNATED AGENT Gai L. Smythe  
Address P.O. Drawer L Address Glennville, W. Va.  
Glennville, W. Va. 26351

The above well is being posted this 7th day of September, 1983, for a violation of Code 22-4-7.03 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Every well shall have stamped on attached in a permanent and plainly visible manner, the A.P.I. identification number. 47-041-3140*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until September 15, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert Bates 501  
Oil and Gas Inspector

Address 109 Minnich St.

Weston, W. Va. 26452

Telephone: 269-3820 02/16/2024

11/23/81 14-27

RECEIVED



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL & GAS DIVISION

### NOTICE OF VIOLATION

Date: September 7, 1983  
Well No: 13  
API No: 47-041-3140  
State County Permit

WELL TYPE: Oil / Gas \* Liquid Injection / Waste Disposal  
Of "Gas" - Production / Storage / Deep \* / Shallow \*  
LOCATION: Elevation: West Run  
District: Fremont County; Lewis  
WELL OPERATOR: Johnson Exploration Co.  
DESIGNATED AGENT: Earl L. Smythe  
Address: P.O. Drawer 1  
Charlottesville, Va. 22921

The above well is being posted this 7th day of September, 1983, for a violation of Code 22-4-7.03 and/or Regulation set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Every well shall have stamped or attached in a permanent and plainly visible manner, the A.P.I. identification number. 47-041-3140

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. You are hereby granted until September 15, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

*[Signature]*  
Oil and Gas Inspector

Address: 109 Lincoln St.  
Weston, W. Va. 26452

Telephone: 304-3251

02/16/2024

RECEIVED  
SEP 27 1983

Date: September 23, 1983  
Operator's Well Number Stutler # 1 J  
API Well No.: 47 - 041 - 3140  
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA  
DEPT. OF MINES DEPARTMENT OF MINES, OIL AND GAS DIVISION

**NOTICE OF ABATEMENT**

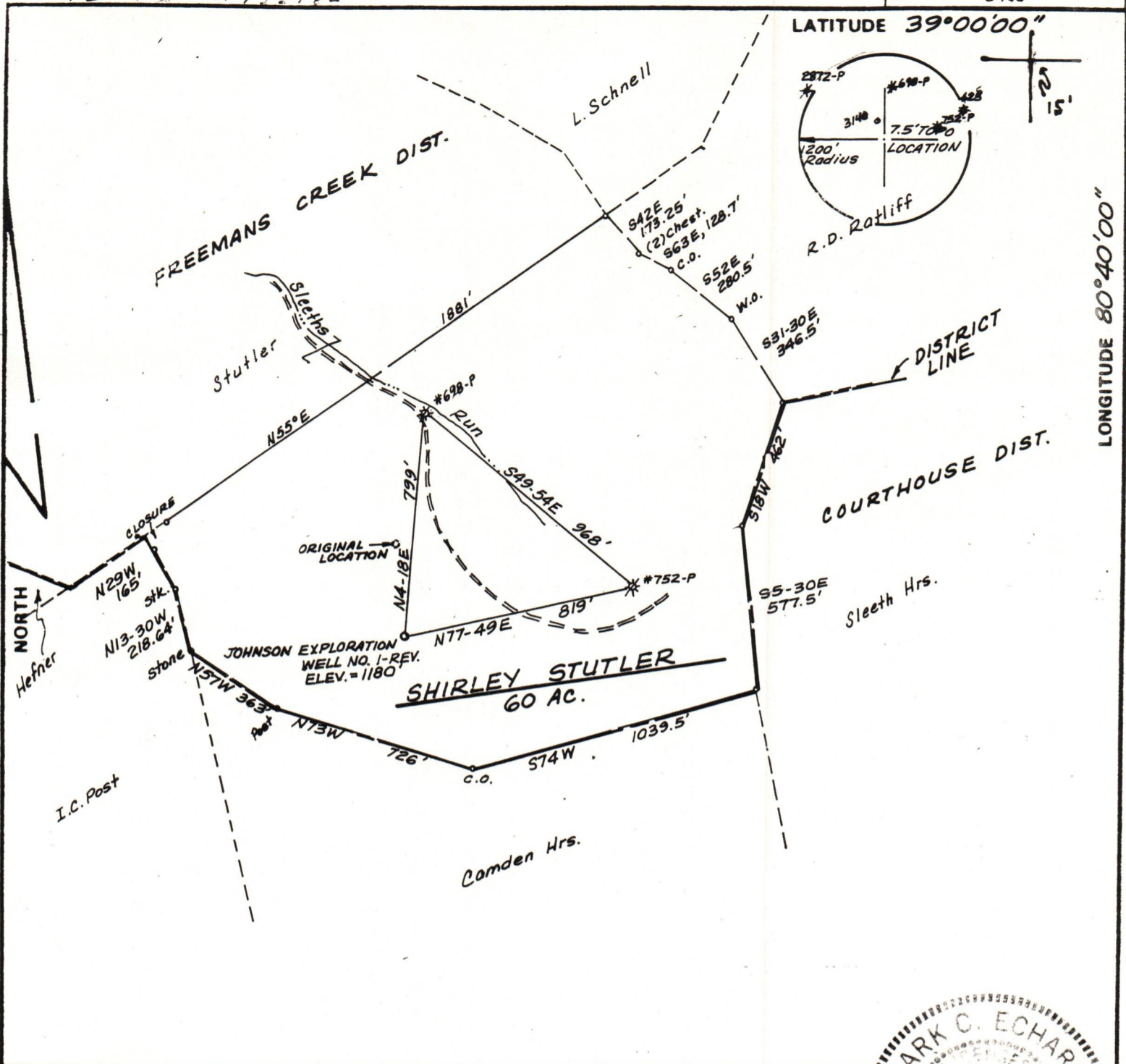
WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Underground  
If "Gas" - Production \_\_\_\_\_ / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 1145 Watershed: Sleith Run  
District: Freemans Creek County: Lewis Quadrangle: \_\_\_\_\_  
WELL OPERATOR Johnson Exploration Co. DESIGNATED AGENT Gal L. Smythe  
Address \_\_\_\_\_ Address P.O. Drawer 2  
Glennville, W.V.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Sept 23, 19 83.  
The violation of Code § 7.03 heretofore found to exist on Sept 7, 19 83, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Robert Bates 501  
Oil and Gas Inspector  
Address 109 Minnick  
Weston, W.V.  
Telephone 269-3820



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION JCT RDS. 4850'± NW OF LOCATION, ELEV. = 847'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. Mark C. Echard  
 (SIGNED) MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490

**MARK C. ECHARD**  
 No. 490  
 STATE OF WEST VIRGINIA  
 LAND SURVEYOR  
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE NOVEMBER 12, 1982  
 OPERATOR'S WELL NO. ONE-REV.  
 API WELL NO. 47 - 041 - 3140-Rev.  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1180' WATER SHED SLEETH RUN  
 DISTRICT FREEMANS CREEK COUNTY LEWIS  
 QUADRANGLE GILMER 7.5'  
 SURFACE OWNER SHIRLEY STUTLER ACREAGE 60  
 OIL & GAS ROYALTY OWNER SHIRLEY STUTLER LEASE ACREAGE 60

02/16/2024

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION FIFTH SAND ESTIMATED DEPTH 2800'  
 WELL OPERATOR JOHNSON EXPLORATION CO. DESIGNATED AGENT GAI L. SMYTHE  
 ADDRESS DRAWER "L" GLENVILLE, W.VA. 26351 ADDRESS DRAWER 370 GLENVILLE, W.VA. 26351