

RECEIVED

MAY 10 1982



Well No. DOLAN #1

Farm Thomas B. Mullooly

API # 47-041-3199

Date 23 April 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas XX /

(If "Gas", Production XX / Underground storage ___ / Deep ___ / Shallow XX /

LOCATION: Elevation: 897 ft. Watershed: Crooked Fork
District: Courthouse County: Lewis Quadrangle: Peterson

WELL OPERATOR SWIFT ENERGY CO.
Address 652 E. North Belt
Houston, Texas 77060

DESIGNATED AGENT Tim Bennett
Address 737 Karl St.
Weston, West Virginia 26452

OIL AND GAS (List attached)
ROYALTY OWNER Louise Dolan and others
Address 38 Herman St.
Uniontown, Pa. 15401
Acreage 55.46

COAL OPERATOR _____
Address _____

SURFACE OWNER Thomas B. Mullooly
Address Rt. 4, Box 608
Weston, WV 26452
Acreage 110.92

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Louise Dolan and others
Address SAME

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert Bates
Address 109 Minnich St.
Weston, WV 26452
Telephone 304-269-3820

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease XX / other contract ___ / dated 5-20, 1980, to the undersigned well operator from Louise Dolan, Agent to Fox Drilling Co, Inc.

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19___, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is

requested as follows:
PROPOSED WORK: Drill XXX / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

02/16/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

SWIFT ENERGY CO.
Well Operator

By: Timothy P. Bennett

Its: AGENT

BLANKET BOND

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling

Address Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION Devonian Shale

Estimated depth of completed well 5400 feet. Rotary XX / Cable tools /
Approximate water strata depths: Fresh, 75 to 100 feet; salt, 600 ± feet.
Approximate coal seam depths: NONE
Is coal being mined in this area: Yes / No XXX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling		
Conductor								Kinds
Fresh water						<u>400</u>	<u>400</u>	<u>CTS</u>
Coal								Sizes
Intermed.	<u>8 5/8</u>		<u>20 #</u>	<u>x</u>		<u>400</u>	<u>400</u>	<u>150 CTS</u>
Production	<u>4 1/2</u>		<u>10 1/2</u>	<u>x</u>		<u>5200</u>		<u>To surface</u> Depths set
Tubing	<u>2"</u>			<u>x</u>		<u>5100</u>		
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR Drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 1-12-83 **.**
BY J. H. Huggins

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 02/16/2024

Date: , 19 .

By:

Its:

File

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. Lew-3199

Oil or Gas Well _____
(KIND)

Company Swift Energy Co.
 Address Houston, Texas
 Farm (Dolan) Mallooly
 Well No. Dolan #1
 District Courthouse County Lewis
 Drilling commenced 5-14-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 80' feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 3 9/16 No. FT. 5-15-82 Date
 NAME OF SERVICE COMPANY Halliburton 110 sacks
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Union Drilling rig #6

Dusting at 3296' Pit and location als.

5-17-82

Robert Bates 501

8-24-82

02/16/2024
Robert Bates 501

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____, hereby certify I visited the above well on this date,

DATE

02/16/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 10 1983

INSPECTOR'S WELL REPORT

Permit No. Lew-3199

OIL & GAS DIVISION
DEPT. OF MINES

Company <u>Swift Energy Co.</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>Houston, Texas</u>	Size			
Farm <u>Mollooly (Dolan)</u>	16			Kind of Packer
Well No. <u>Dolan #1</u>	13			
District <u>Courthouse</u> County <u>Lewis</u>	10			Size of
Drilling commenced <u>5-14-82</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 3/4			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Completed - Reclaimed - Identified

May 5, 1983
DATE

Robert Bates 501
02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

02/16/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECORDED
 DEPARTMENT OF ENERGY
 OIL AND GAS

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

MAR 31 1986

Permit No. 44-3199 (15-12-82) County Lewis
 Company Swift Energy Farm TB Mullooly
 Inspector _____ Well No. Dolan 1
 Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

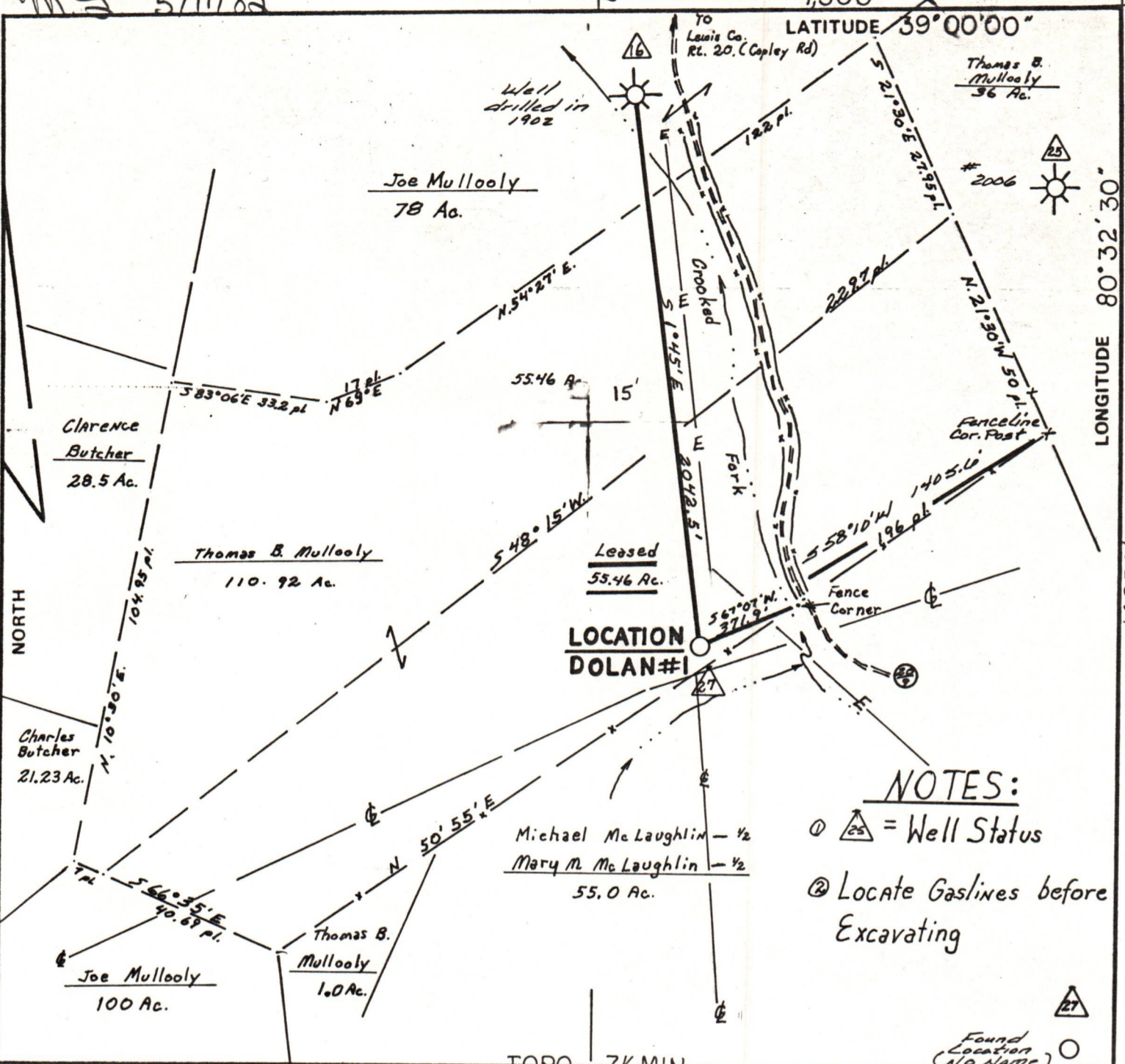
COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casper
 DATE: 3-27-86

02/16/2024

5/11/82




NOTES:
 ① \triangle_{25} = Well Status
 ② Locate Gaslines before Excavating

FILE NO. 547
 DRAWING NO. 82-1
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot Elevation 880 Bridge N.W. of Location

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Rayford J. Ostrander
 R.P.E. _____ L.L.S. 555
Buckhannon, W Va.

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE 21 APRIL, 19 82
 OPERATOR'S WELL NO. Dolan #1
 API WELL NO. _____
47 - 041 - 3199
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 897' WATER SHED Crooked Fork
 DISTRICT Courthouse COUNTY Lewis
 QUADRANGLE Peterson

SURFACE OWNER Thomas B. Mullooly ACREAGE 110.92
 OIL & GAS ROYALTY OWNER Louise Dolan LEASE ACREAGE 55.46
 LEASE NO. 49-0266

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION Devonian Shale ESTIMATED DEPTH 5400'
 WELL OPERATOR Swift Energy Co. DESIGNATED AGENT Tim Bennett
 ADDRESS 652 E. North Belt Houston, Texas 77060 ADDRESS 737 Karl St. Weston, W Va. 26452



IV-35
(Rev 8-81)

Date October 14, 1982

State of West Virginia

Operator's
Well No. Louise H. Dolan

Department of Mines

Farm _____

Oil and Gas Division

API No. 47 - 041 - 319

3199

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 897' Watershed Crooked Fork
District: Courthouse County Lewis Quadrangle Peterson

COMPANY SWIFT ENERGY COMPANY

ADDRESS P. O. Box 2201, Clarksburg, WV 26301

DESIGNATED AGENT Tim Bennett

ADDRESS 737 Karl St., Weston, WV 26452

SURFACE OWNER Thomas B. Mullooly

ADDRESS RR 2, Weston, WV

MINERAL RIGHTS OWNER Louise Dolan

ADDRESS 38 Herman, Uniontown, PA

OIL AND GAS INSPECTOR FOR THIS WORK: Bob

Bates ADDRESS 109 Minnich St., Weston,

PERMIT ISSUED May 10, 1982 WV 26452

DRILLING COMMENCED May 14, 1982

DRILLING COMPLETED September 24, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	397'	397'	110
7			
5 1/2			
4 1/2		5188'	750
3			
2 3/8"		4428'	
2 7/8" Liners used		TD-4350'	

GEOLOGICAL TARGET FORMATION Benson Depth 5200' feet

Depth of completed well 5200 feet Rotary X / Cable Tools _____

Water strata depth: Fresh 80' feet; Salt - feet

Coal seam depths: - Is coal being mined in the area? yes

OPEN FLOW DATA

Producing formation *1st Elk; Benson Pay zone depth 5168'; 4443' feet

Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 732 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 3/4 hours

Static rock pressure 1420 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

*Gas from formations comingled.

3199

02/16/2024

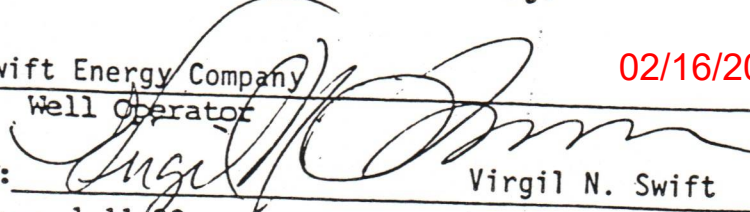
DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

8/26/82 - 4438'-4444', 10,000 #80-100 SD, 32,500 #20-40 SD, 500 GA, 500 BGW.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand + shale			0	107	1/2" stream water at 80'
Redrock			107	124	
Shale + sand			124	1614	
Little lime			1614	1630	Gas check at 1535' no show Gas check at 2002' no show Gas check at 2052' no show Gas check at 2466' slight odor Gas check at 2993' 2/10-1" P W/W Gas check at 3993' 10/10-1" PW/W Gas check at 4441' 10/10-1" PW/W Gas check at 4586' 16/16-1" PW/W Gas check at TD 20/10 - 1
Blue Monday			1630	1662	
Big Lime/Big Injun			1662	1860	
Sand + shale			1860	2113	
Sand (Gantz)			2113	2127	
Sand + shale			2127	2254	
Sand (Gordon Stray)			2254	2274	
Sand + shale			2274	2478	
Sand (Fifth)			2478	2500	
Sand + shale			2500	2836	
Sand (Upper Speechley)			2836	2976	
Sand + shale			2976	4421	
Sand (Benson)			4421	4473	
Sand + shale (Elk)			4473	5190 TD	

(Attach separate sheets as necessary)

Swift Energy Company
Well Operator
By:  Virgil N. Swift
Date: 1-11-83

02/16/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations..."



IV-9
(Rev 8-81)

DATE 23 April 1982

WELL NO. DOLAN #1

RECEIVED State of West Virginia

API NO. 47 - 041 - 3199

MAY 10 1982

Department of Mines
Oil and Gas Division

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

CONSTRUCTION AND RECLAMATION PLAN

622-7701

COMPANY NAME SWIFT ENERGY CO.
Address 652 E. North Belt
Houston, Texas 77060
Telephone 713-445-0844

DESIGNATED AGENT TIM BENNETT
Address 737 Karl St.
Weston, W. Va. 26452
Telephone 304-269-3215

LANDOWNER Thomas B. Mullooly

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Operator (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan: 5/3/82

Kenneth Knight
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>12" minimum</u> <u>To be used when necessary</u>	Material <u>soil (2% max. slope)</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>To be constructed along road.</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>-----</u>
Structure <u>Cross Drains</u> (C)	Structure <u>Sediment trap</u> (3)
Spacing <u>Flat Terrain - N/A</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>-----</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Note: Drainage to be maintained after completion of well and seeding to commence within 3 months after completion of well.

REVEGETATION

Treatment Area I

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky-31 Tall Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

Treatment Area II

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky-31 Tall Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

02/16/2024

*Lime according to pH test.

OSTRANDER LAND SURVEYING, INC.
PLAN PREPARED BY Rexford L. Ostrander


ADDRESS Rt. 2, Box 375-6
Buckhannon, WV 26201


PHONE NO. 304-472-0817

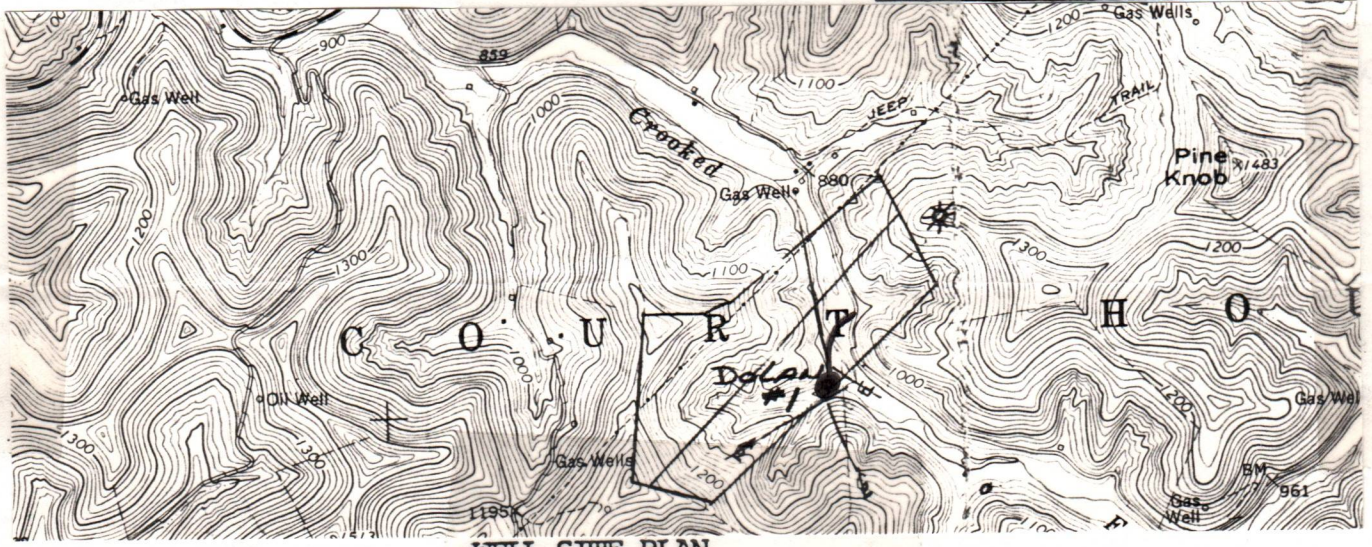
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE PETERSON

LEGEND

Well Site 





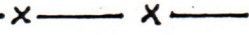



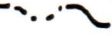

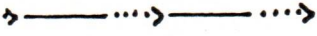
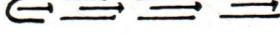
Access Road 



WELL SITE PLAN

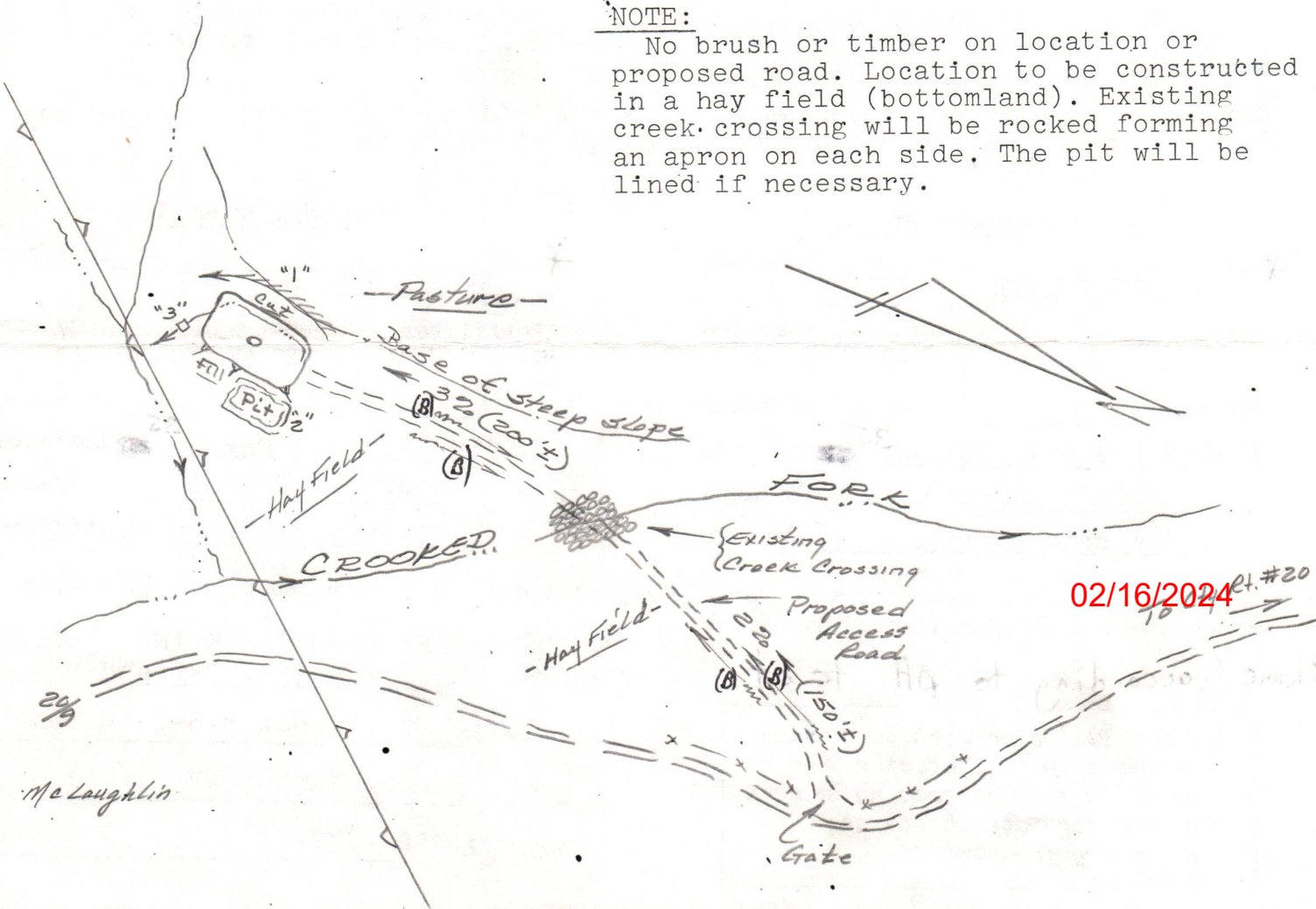
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

NOTE:

No brush or timber on location or proposed road. Location to be constructed in a hay field (bottomland). Existing creek crossing will be rocked forming an apron on each side. The pit will be lined if necessary.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. Lew-3199

Oil or Gas Well _____
KIND

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Swift Energy Co.</u>				
<u>Clarksborg, W.V.</u>	Size			
<u>Thomas Molloley</u>	16			Kind of Packer
<u>Dolan #1</u>	13			
<u>Coarthouse</u> County <u>Lewis</u>	10			Size of
<u>5-14-82</u>	8 1/4			
	6 3/4			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Halliburton doing a squeeze cement job 50 sacks
(5 1/2" casing eaten by acid)

8-24-82

DATE

[Signature] 501

DISTRICT WELL INSPECTOR

02/16/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ hereby certify I visited the above well on this date.
 DATE _____

DISTRICT WELL INSPECTOR
 02/16/2024