DRILLING PERMIT 47-041-3271 October 14/10/20/2023 Date This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspe (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

June 14, 1983 Permit expires unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Agent: Plat: Casing Fee

Administrator, Office of Oil and Gas

(6-82)

Liners

21)

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).

Date:

- Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by who has recorded a declaration under Code	the coal operator and by any coal owner or coal lessee 22-4-20, if the permit is to be issued within fifteen (15)
days of receipt thereof.	0 1/211 (0 1/20)

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The undersigned coal operator amined this proposed well location. If a mined deduction is added to the mine map. The undersigned has operator has complied with all applicable	ne map exists vas no objection	which covers the are to the work propos	sed to be done at the	nis location, provid	ntion has ex- on has been led, the well
operator has complied with an applicable	sommens a annio	th geeting			



1)	Date:	10BOZ	6	, 1982
2)	Operator's	330	1200	= +

3) API Well No. 47 State

DRILLING CON	TRACTOR:				Site Hurt Liter	,	AIIW	State	County	Perm
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s) Location			AMS	JS CREE		EWIS		Quadrangle: _	VADIS	71/2
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5) PROPOSEI	D WORK:				Redri			CA COLOR CASCACACACACACACACACACACACACACACACACACA		
				nge in well (new Tormation		-17 East 1	N. NGLUTEA	(1)
6) GEOLOGIC	CAL TARGE							in the	Marijas 1194	112
17) Estimat	ted depth of c	ompleted w	ell,	2-100	feet	pswellers b	186. 7° 1	.v.d. vil legt	Depth to d	(51
	cimate water s				1	salt,			elm ailen	
19) Approx	cimate coal se	am depths:	UNK	MOM	Is co	al being mined	in the are	a? Yes	No_	X
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CASING OR	1	SPE	CIFICATIO		FOOTA	GE INTERVALS	00.25 H	CEMENT FILL-UP		
TUBING TYPE	Size	Grade	Weight per ft.	New Use		Left in w	- 11	OR SACKS (Cubic feet)		110
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The r	equirement o	f Code 22-	4-1-(c) (1)	through (4)	contract or contracts). (See reverse side f	or specifics.)	7 1 1			
2) ROYALTY	PROVISION	S	,	1 - 12 101	2.4(01	Tuna Day 4		se bira ylur s		
Is the right to	extract, pro	duce or ma	rket the o	oil or gas base	ed upon a lease or oth	er continuing o	ontract o	r contracts provid	ling for flat wel	l royalty or a
produced or	marketed?	Ves 1	to the ov	vner of the o	oil or gas in place w	nich is not inh	erently re	elated to the volu	me of oil or ga	as so extract
f the answer abo	ve is No, not	thing additi	ional is n	eeded. If the	e answer is Yes, you	may use Affid	avit Forn	1V-60.	19 62 mal	
3) Required Co	pies (See reve	erse side.)			and reclamation plan	yd malias is	ly but	To reissor of	days after o	
named coal	operator, cos	d owner(s)	na the en	l lessee on o	and reclamation plan or before the day of t	he mailing or	delivery	of this Permit An	delivered by ha	nd to the ab
Mines at Ch	arleston, We	st Virginia.					EVO	J ENEZ	GY COT	20.
Notary:	The Same of		1 2 2 1	to and he is	<u>se c</u> less 4 sills	Signed:	100	with taylow .	a methic car	7.
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		9	110,73		DRILLING PE	RMIT			40/00	(0.0.0)8
Permit number						200	or the second second	Da	10/20/	2023
This permit cover	ring the well	operator ar	nd well lo	cation show	n below is evidence	of permission	granted to	o drill in accorda	nce with the pe	ertinent legal
Refer to No. 10)	Prior to the c	onstruction	of roads	. locations a	the reverse hereof. N nd pits for any permi	tted work. In a	ddition, t	he well operator of	or his contracto	r shall notify
roper district oil	and gas insp	ector 24 h	ours befo	re actual per	rmitted work has con	nmenced.)	Lation, t	in an operator o	e designation	East action
ermit expires _								or to that date and		
Bond:	1 4	In	1-4-	1 6		1		- Late will		amber

Bond:	Agent:	Plat:	Casing	Fee	
					Administrator, Office of Oil and Gas

LATITUDE: 39 - 07 - 30

BUTLER

Surface, Oil, Gas, & Coal: Paul Crowley, et al, Box 427, Leesburg, Va. 22075.

CONLEY

88Ac.

C.O. 589E 74.2

VI9E 462

P.R. WOOFTER

FILE NO. DRAWING NO .. SCALE linch = 1000 feet MINIMUM DEGREE OF ACCURACY___1/200 PROVEN SOURCE OF ELEVATION Top Knob 1050'W Location, Elev. = 1268

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPARTmark C. Echard MENT OF MINES. MARK C. ECHARD (SIGNED)_ _ L.L.S. 490 R.P.E.

PLACE SEAL HERE

PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS FORM IV-6



DATE NOVEMBER 4. Z 330 OPERATOR'S WELL NO. CONLEY API WELL NO. 47 - 041 32

COUNTY

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL GAS TLIQUID INJECTION_ _WASTE DISPOSAL (IF "GAS,") PRODUCTION STORAGE_ DEEP__SHALLOW_ LOCATION: ELEVATION 997

WATER SHED LITTLE COVE CREEK

DISTRICT FREEMAN'S CREEK COUNTY LEWIS

QUADRANGLE VADIS 7.5

SURFACE OWNER Poul Crowley, et al

ACREAGE 88 10/20/2023 OIL & GAS ROYALTY OWNER Poul Crowley, et al LEASE ACREAGE 88

LEASE NO.

PROPOSED WORK: DRILL CONVERT __ DRILL DEEPER __ REDRILL __ FRACTURE OR

STIMULATE___PLUG OFF OLD FORMATION___PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON & CLEAN OUT AND REPLUG. TARGET FORMATION BIG INJUN ESTIMATED DEPTH. WELL OPERATOR DEVON ENERGY DESIGNATED AGENT. P.O. BOX 1433 ADDRESS -ADDRESS. CHARLESTON, W.V.A

FASC O

(8.78)

- D	ate	a	pri	09	19 808	3/	
Well	No	. CON	ex	#/	To Kara		
API	No		-	041	-	327	7/
		State	C	Dunty	Pe	rmil	

OFFICE OF	OIL AND GAS		
Devon Energy Corp., Succe Company Name Carson Petroleum Corpora	essor to	the state of the s	
Address Box 133, Sand Fork, WV 20	6430 Address	PO Box 1433, Char.	leston, W. Va.
Telephone 304-462-7009 Landowner Paul Crowley et al	Telephone	342-3171	25325
Landowner Paul Crowley et al	Soil Cons. District	West Fork	
Revegetation to be carried out by	Jack Lowther	(Agent)	
This plan has been reveiwed by N	West Fork sc	D. All corrections	
and additions become a part of this pl	an. 4-15-81	Clesson Beste	ng
	(Date)	(SCI) Agent	
Access Road	Locatio	n	
Structure <u>Culvert</u> (A) Spacing As needed	Structure <u>Divers</u> : Material As need		
Page Ref. Manual 1:7	Page Ref. Manual		
Structure <u>Drainage Ditches</u> (B)	Structure		
Spacing As needed		(-)	
Page Ref. Manual 1:11	Page Ref. Manual		
Structure Cross Ditches (C)	Structure		
Spacing Varies 200'	Material		
Page Ref. Manual 1:3 ~/:5	Page Ref. Manual		
All structures should be inspected regu			
All commercial timber is to be cut			r
to be cut and removed from site bet			
	ALTO!		and the
Treatment Area I	Treatment	: Area II	
LimeTons/acre	Lime or correct to pH	Tons/Acre	
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 (10-20-20	or equivalent)	
Mulch (Hay) 2 Tons/Acre	Mulch (Hay)	2 Tops/Acre	
Seed* Kentucky 31 Fescue 40 lbs/acre	Seed* Kentucky 31	Fescue 40bs/acre	PERWIE IN
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*Inoculate all legumes such as vetch, tre bacterium. Inoculate with 3X recommended		the proper 0	CT 1 2 1982
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			& GAS DIVISION
		DEP	T. OF MINES
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Access Road			
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	CARLES TORING		THE TRANSPORT

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Location A Location A Road

Existing Road

Existing Road

Comments: Slope of well road approximately / % - - Cuts will be on a 2:1 slope

or less -- Diversion ditches and drainage ditch along road will be maintained

after construction is completed - - Existing roads will be upgraded -- Cross

drains as needed.

10/20/202

in a few comments of the second of the secon

Signature: Agent Johnson P O Box 133, Sand Fork, WV 26430 304-462-7009
Address Phone Number

between	min	2 1001111			, ,	6. (/
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Containing therefrom party exce		two hundred feet of t	he resident buildin	A LOW OIL the pro-	nises on which	more or less, reserving, h no well shall be drilled by
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	And the second second					eliver to the credit of the
their heir	s or assigns, free (of cost, in the pipe lin	e to which the Le	ssee may connect	with its wells	their)
stayo	portionate	share of	X	the	equal one-eigh	t (%) part of all oil p
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or delivere It is poses as i	ea.					to use off the farm for such
thereof sh	ould be manufactu	ured into gasoline or o	ther by-products by	said company, sai	d Lessors shall	receive their
Orayo manufa	Ortiona	te Snare	One eight	of the net value at	the factory of	the gasoline and other by-p
The I	Lessors may lay a l	line to any gas well dril land, out of any surplu e use, operation, pumpi omical appliances and and assigns, published	lled on said land as s gas over and ab ng and right of al to use said gas at at such time relat	nd take gas therefore we what Lessee, it candonment of the their own risk, su ing to such use of	om free for the s successors and well by Lessee, bject to the reagas.	ir own use for heat and l l assigns, may require to its successors and assigns; asonable rules and regulati
by the Le	essee in operating	grees to locate all well premises may be fully a hereunder, and further, d and to be paid cons	that the said Les	see may drill or no	t drill on said l	tivated portion of the farm excepting such parts as ar and, as it may elect, and t
The s	said Lessee covenar	and agrees to pay a			dollar	you acre, y
months from time becase after	om this date, until beyond the date of r the surrender of	but not after, a well completion of a gas we the lease as hereinafte	Dollars I yeilding royalty to rell shall be credite	quarterly in advance of the Lessors is drawded upon the first all payments for de	ce, beginning & illed on the least oyalty due upon that, for gas pro	sed premises, and any rental n the same and all rental duced and marketed, for p
and other	by-products may b	e made direct to the I	essors or be depos	ited to their credit	, or to the cre	dit of their heirs and assi
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As pa portionate produced for It is a necessary for appoint the properties of the provided of the provided Lesson All provided of the provided of the In Witness	part of all the extrom said premises, agreed that the Less for drilling and oppayment of (\$1.00) right to surrender as shall cease and as agree that the revided, for said last rovisions of this less:	reof Lessors agree to pacing, depletion, privile, see is to have the privile erating thereon and at One Dollar at any time this lease for cancellate determine, and this lescordation of a deed of mentioned sum and al ase shall be binding up to parties of this agree	who is hereby appears, and Lessees arge and/or production and the production and the party of th	e authorized to deen tax levied, assess ufficient water and give all machinery a the second part, of payments and liarly null and void. oper county, and the hereunder, shall be utors, administrators of set their hands and the set their hands are set their hands and the set their hands and the set their hands are set their hands and the set their hands are set the	the lessors to re- luct from any r sed or charged as from the said; and fixtures place r by its success- bilities thereafter e mailing in the e a full surrence s, successors an ad seals the day	ceive the same, coyalty payment, the Lesson on or against the oil and/premises to run all machinery ed on said premises; and soors and assigns it or they to accrue under and by postoffice of a check, payeder and termination of this d assigns of the parties and year first and year first and year
As pa portionate produced fi It is a necessary f upon the p have the r of its term Lessor above prov All pr In Wi	part of all the extrom said premises, agreed that the Less for drilling and oppayment of (\$1.00) right to surrender as shall cease and a sagree that the revided, for said last rovisions of this leaf itness Whereof, the	reof Lessors agree to pacing, depletion, privile, see is to have the privile erating thereon and at One Dollar at any time this lease for cancellate determine, and this lescordation of a deed of mentioned sum and al ase shall be binding up to parties of this agree	who is hereby appears, and Lessees arge and/or production and the production and the party of th	e authorized to deen tax levied, assess ufficient water and give all machinery a the second part, of payments and liarly null and void. oper county, and the hereunder, shall be utors, administrators of set their hands and the set their hands are set their hands and the set their hands and the set their hands are set their hands and the set their hands are set the	the lessors to re- luct from any re- sed or charged as from the said and fixtures place r by its success- bilities thereafted e mailing in the e a full surrence s, successors and d seals the day	premises to run all machinery ed on said premises; and sors and assigns it or they to accrue under and by postoffice of a check, pays and termination of this d assigns of the parties and year first and parties
As pa portionate produced fi It is a necessary fi upon the pro- nave the re- of its term Lessor above prov All pr In Witness	part of all the extrom said premises, agreed that the Less for drilling and oppayment of (\$1.00) right to surrender as shall cease and as agree that the revided, for said last rovisions of this less:	reof Lessors agree to pacing, depletion, privile, see is to have the privile erating thereon and at One Dollar at any time this lease for cancellate determine, and this lescordation of a deed of mentioned sum and al ase shall be binding up to parties of this agree	who is hereby appears, and Lessees arge and/or production and the production and the party of th	e authorized to deen tax levied, assess ufficient water and give all machinery a the second part, of payments and liarly null and void. oper county, and the hereunder, shall be utors, administrators of set their hands and the set their hands are set their hands and the set their hands and the set their hands are set their hands and the set their hands are set the	the lessors to re- luct from any re- sed or charged as from the said and fixtures place r by its success- bilities thereafted e mailing in the e a full surrence s, successors and d seals the day	ceive the same, coyalty payment, the Lesson on or against the oil and/premises to run all machinery ed on said premises; and soors and assigns it or they to accrue under and by postoffice of a check, payeder and termination of this d assigns of the parties and year first and year first and year
As pa portionate produced fi It is a necessary fi upon the pro- nave the re- of its term Lessor above prov All pr In Witness	part of all the extrom said premises, agreed that the Less for drilling and oppayment of (\$1.00) right to surrender as shall cease and as agree that the revided, for said last rovisions of this less:	reof Lessors agree to pacing, depletion, privile, see is to have the privile erating thereon and at One Dollar at any time this lease for cancellate determine, and this lescordation of a deed of mentioned sum and al ase shall be binding up to parties of this agree	who is hereby appears, and Lessees arge and/or production and the production and the party of th	e authorized to deen tax levied, assess ufficient water and give all machinery a the second part, of payments and liarly null and void. oper county, and the hereunder, shall be utors, administrators of set their hands and the set their hands are set their hands and the set their hands and the set their hands are set their hands and the set their hands are set the	the lessors to re- luct from any re- sed or charged as from the said and fixtures place r by its success- bilities thereafted e mailing in the e a full surrence s, successors and d seals the day	premises to run all machinery ed on said premises; and sors and assigns it or they to accrue under and by postoffice of a check, pays and termination of this d assigns of the parties and year first and parties

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16 (1) = 17 (1)

	Ann H c	sette and	William H	cgsette,	her husban	d	
	*************	***************************************	***************************************		s S	haker Heigh	ts P. o
	***************************************	***************************************		Ohio		i	C5_of the first part
county of	······································		and State of		Cownows	+ion	or the first part
ereinafter cal	led Lessors, v	whether one or i	nore, and Lars	ion Petrole	um corpora		
WITNESS Dollars to the agreements he by these presentations, power across the least and pipe lines	SETH, that them in hand we reinafter contains do grant, the said Lesser plants, water sed premises on the premiser.	e said Lessors for all and truly paid ined on the part demise, lease a see, its successors are stations and and other lands is and on adjoint sees and on the sees and on adjoint sees and	r and in considered by the said Lest of the said Lest and let with cover and assigns, for structures thereon of Lessors, for ining and adjacent	ation of the sum of see, the receipt is ee, to be paid, ke mants of quiet po the purpose of n to take care of the purpose of cot farms, and right	of	acknowledged, an , have granted, den they have the soling for oil and gas, s, and of laying I steam or water the ways over this and	d of the covenants and sisted, leased and let and er inht so to grant and and of building tanks sipe lines on, over and rein from and to well other land of Lessors tract of land situate in
	Freeman	s Creek	District	Lewis			County and State of
West Virginia,	on the waters	of	••••••	***************************************		bounded as	follows:
on the North	by lands of	L.H. Str	raley				
A. Foot !	by lands of	Jonathar	Marsh He	irs			
m the East i	y lands of	George 1	Woofter				
In the South	by lands of	Montton	and Lamb			•	
on the West h	y lands of	woorter.	auLalliu		, 22	\	lace
Containing	lands within by mutual con-	nty eight two hundred fe	et of the residen	three	on the premises or	which no well si	less, reserving, however
It is agreeither of them	ed that this l	ease shall remain from the said la	m force for the	Lessee, its successo	ors and assigns.	lab to deline to the	eafter as oil or gas,
							he credit of the Lesson
heir heirs or	assigns, free	of cost, in the	pipe line to which	h the Lessee may	connect with its	wells	
their p	roportio	nate shar	e of		the equal	one-eight (%) pa	art of all oil produce
							which is marketed as
The Less oyalty or int therwise. A	ee shall not be erest in said o and any such	pe required in an oil or gas that m outstanding roys	ny event to increa nay have been he alty or interest sh	se the rate of said retofore sold, resentable first be deduced	d gas well paymer rved or conveyed rted from the roya	nts or said royalty by Lessors or the lties and rentals ab	of oil by reason of ar r predecessor in title rove provided to be pa
It is agr	eed by the p	arties hereto that	the Lessee, its	successors and assiduced from wells	igns, shall have the on the premises),	but if said "casing	the farm for such put head gas" or any pa
						ors shall receive	
thereof should	i be manufac	consto cha	ro of		not value at the f	actory of the gasoli	ne and other by-produc
are to provid	e and use eco	and assigns, Di	iblished at such	time relating to s	uch use of gas.		se for heat and light may require to opera ssors and assigns; Lesso rules and regulations
Lessee of it is agreed to by the Lesse	ovenants and that the leased e in operating	agrees to locate l premises may by hereunder, and haid and to be	all wells so as be fully and freely further, that the paid constitute ad	to interfere as little used by the Les said Lessee may lequate compensation	tle as possible wit ssors for farming drill or not drill on for such privile	ge.	ortion of the farm. As such parts as are us t may elect, and that t
The said	Lessee cover	ants and agrees	to pay a rental	at the rate off	our dollar ally	s per acre	per year
months from for time beyonease after to and other by	this date, un and the date he surrender (til, but not after of completion of of the lease as le be made direct	(\$ 7.04 r, a well yeildin a gas well shall hereinafter provide to the Lessors of	Dollars XXXIX g royalty to the I be credited upon ed for. All payr r be deposited to	cy in advance, be- cessors is drilled of the first royalty ments for delay, f their credit, or t		signed ises, and any rental prome and all rentals the dimarketed, for gasoliteir heirs and assigns,
the	***************************************	***************************************	***************************************				Bank
			or by	check mailed to	Ann Ha	ugsette	
3715	Townly R	1. Shaker	Heights_	P. O		••••••••••••	Cour
State of	Ohio	44120			such paymen	ts may also be made	de in the same manner
			who i	is hereby appointed	agent for the le	ssors to receive the	same.
As part	consideration art of all the	hereof Lessors a excise, depletion	gree to pay, and n, privilege and/	Lessees are author or production tax	levied, assessed o	r charged on or a	gainst the oil and/or
It is ago necessary for upon the pa- have the rig	reed that the lar drilling and yment of (\$1.0 th to surrend	Lessee is to have operating thereously One Dollar a er this lease for addressing at the control of the control	cancellation, after	er which all paymome absolutely null	cond part, or by lents and liabilitie and void.	s thereafter to acc	to run all machinery aid premises; and furil assigns it or they si rue under and by vii
Lessors	agree that the	recordation of s	a deed of surrende	er in the proper of	nder, shall be a	full surrender and	termination of this le
			binding upon the	heirs executors	administrators, su	ccessors and assign	as of the parties her
		the parties of	this agreement h	ave berewto set t	N)		ar #10/20/2023
X /Witness	2 (1)	1.	1125		(ann	Hogell	234-74-6
Witness	4 X	vil.					
14/14	4	Shelley	COL.	L-0 1000	x of Olor	F. Pool) (s
Kar	in a	Shelley) OCT	1-2 1982	x Willin	.F. People) (S

between Milliarit S	ila mila	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
Derween was Alle Williams	,		
	***************************************	-40	arisonii ,
	// 1/2 -		
County of	and State of	7	part '/ of the first 1
hereinafter called Lessors, whether one part of the second part, hereinafter calle	e or more, and 11	7119111111	arpe Sation
WITNESSETH, that the said Less	sors for and in consideration of	the sum of	acknowledged, and of the covenants
agreements hereinafter contained on the	lease and let with covenants of	quiet possession, and that	have granted, demised, leased and let they have the sole right so to grant ang for oil and gas, and of building ta s, and of laying pipe lines on, over steam or water therein from and to w ways over this and other land of Less
			all that certain tract of land situate
Truma mi Cri	District	<u> </u>	County and Stat
West Virginia, on the waters of			bounded as follows:
	17801.		
On the East by lands of	the Many	V/W	
On the East by lands of	and the state of t) + + + + + + + + + + + + + + + + + + +
On the South by lands of	in the state of th	***************************************	
On the West by lands of 11111	UL & Mail		
Containing (continued Coli	red feet of the resident huilding	gs pow on the premises on	.) acres, more or less, reserving, howe which no well shall be drilled by es
party except by mutual consent.	ed feet of the resident building	Gree.	and as long thereafter as oil or gas
either of them, is produced from the s	said lands by the said Lessee, is	is successors and assigns.	
In consideration of the premises	the said party of the second pa	irt, covenants and agrees: 1	lst-to deliver to the credit of the Les
their heirs or assigns, free of cost, in	the pipe line to which the Le	essee may connect with its	wells_theli
Muscalionale Mi	10116/	the equal	one-eight (%) part of all oil prod
in the first day of the text o	. Co triis	335,013611 W	to Whate of
used off the premises, said gas to be	measured at a bicter see on in		the product from which is marketed
The Lessee shall not be required royalty or interest in said oil or gas to therwise. And any such outstanding or delivered.	in any event to increase the rathat may have been heretofore; royalty or interest shall first	ite of said gas well paymen sold, reserved or conveyed l be deducted from the royal	its or said royalty of oil by reason of by Lessors or their predecessor in titl ties and rentals above provided to be
It is agreed by the parties heret	o that the Lessee, its successor	s and assigns, shall have the	e right to use off the farm for such but if said "casing head gas" or any
			11.
thereof should be manufactured into	, ,		
y) the little of	KL 31 67 . one-eigh	t of the net value at the fac	ctory of the gasoline and other by-prod
The Lessors may lay a line to any one dwelling house on said land, out	of any surplus gas over and at	bove what Lessee, its successive the well by	e for their own use for heat and ligh ssors and assigns, may require to ope Lessee, its successors and assigns; Le the reasonable rules and regulations
Lessee covenants and agrees to lit is agreed that the leased premises reby the Lessee in operating hereunder consideration and rentals paid and to	locate all wells so as to interfe may be fully and freely used by and further, that the said Le be paid constitute adequate of	ere as little as possible with y the Lessors for farming p essee may drill or not drill o ompensation for such privileg	n the cultivated portion of the farm, purposes, excepting such parts as are on said land, as it may elect, and that ee.
The said Lessee covenants and a	grees to pay a rental at the ra	to of Their air	ciar pirocu.
months from this date, until, but not for time beyond the date of completic cease after the surrender of the lease	(\$) Dollar t after, a well yeilding royalty on of a gas well shall be credi as hereinafter provided for.	to the Lessors is drilled on ted upon the first royalty All payments for delay, for	nning in
the	······································	~	Ban
	or by check n	sailed to Mary	ret suder
109 Pens Que	Harrisvelle P. o	·	
			may also be made in the same manne
0			
	who is hereby a		
As part consideration hereof Lesse portionate part of all the excise, dep produced from said premises.	ors agree to pay, and Lessees a pletion, privilege and/or produc	ire authorized to deduct fro tion tax levied, assessed or	om any royalty payment, the Lessors' charged on or against the oil and/or
It is agreed that the Lessee is to	have the privilege of using free	sufficient water and gas from	the said premises to run all machinery
pagestone for drilling and operating the	hereon and at any time to rem lar at any time, by the party of for cancellation, after which a	nove all machinery and fixture f the second part, or by it all payments and liabilities	ures placed on said premises; and fur ts successors and assigns it or they thereafter to accrue under and by v
Lessors agree that the recordation	of a deed of surrender in the	proper county, and the mailir	ng in the postoffice of a check, payabl
			Is surrender and termination of this le essors and assigns of the parties he
			the day and year first above 2001 ten
Witness:	DECEIN		1 2
233-64-2387	MB ocas U	5 77/0:0	aret Juder
	OCT 1 2 1982		(5
			(5
	OIL & GAS DIVIS	ION	(S

This had build a	d county of Z
della la fita della dell	and date the 23 is day of
///// // A D 19 ' ha th	his day acknowledged the same before me in my said county.
Given under my hand this	v of
	My Commission expires
	12/11/12 41-12 11/1 V
	11. 11. 11. 11. 11. 11. 11.
	My Commission expires
그는 사람이 없는 것이 그는 것이 없다면 생각되었다.	
ATE OF WEST VIRGINIA, COUNTY OF	To-wit:
I,	
of sai	id county ofdo certify
	and
wife, whose namesigned to the writing above bearing	ing date the
, A. D. 19 ha th	y of
Given under my hand tus-	
	My Commission expires
50일 10일 1일 시간 10일 보고 있는데 1일 1일	B : [11] [12] [12] [13] [14] [15] [15] [15] [15] [15] [15] [15] [15
등이 기업을 마음을 하는 이 시간 사람들이 얼마나 없었다.	(1985년 - 1985년 - 1985년 198 - 1985년 - 1985년 - 1985년 1 - 1985년 - 1985년 198
	(1997년 1987년 - 1984년 1987년
ATE OF WEST VIRGINIA, COUNTY OF	To-wit:
I,of soi	id county ofdo certify
t	and county of
wife, whose namesigned to the writing above beari	ing date theday of
	•
	My Commission expires
	My Commission expires
THE STATE OF WEST V	TRGINIA
Clerks Office, County Court	IRGINIA, , Lewis County, ss.
Clerks Office, County Court	IRGINIA, , Lewis County, ss.
Clerks Office, County Court (Authority) (3ta) The foregoing writing	IRGINIA, , Lewis County, ss.
The foregoing writing together with the certificate	IRGINIA, , Lewis County, ss.
The foregoing writing together with the certificated ay presented in said office.	IRGINIA, , Lewis County, ss.
The foregoing writing together with the certificate	IRGINIA, , Lewis County, ss.
The foregoing writing together with the certificated ay presented in said office.	IRGINIA, Lewis County, ss. 80 te thereto annexed was this e and admitted to record.
The foregoing writing together with the certificated ay presented in said office.	IRGINIA, Lewis County, ss. 80 te thereto annexed was this e and admitted to record.
The foregoing writing together with the certificated ay presented in said office.	IRGINIA, Lewis County, ss. 80 te thereto annexed was this e and admitted to record.
The foregoing writing together with the certificate day presented in said office. Attest	IRGINIA, Lewis County, ss. 80 te thereto annexed was this e and admitted to record. NOR ON
The foregoing writing together with the certificated ay presented in said office.	IRGINIA, Lewis County, ss. 80 te thereto annexed was this e and admitted to record. NOR ON
Clerks Office, County Court Manual Stale The foregoing writing together with the certificate day presented in said office Attest Attes	IRGINIA, Lewis County, ss. 80 te thereto annexed was this e and admitted to record. 1820-00574
The foregoing writing together with the certificated day presented in said office. Attest	IRGINIA, Lewis County, ss. 80 te thereto annexed was this e and admitted to record. 1820-00574
Clerks Office, County Court Manual Stales The foregoing writing together with the certificate day presented in said office Attest Attest Attest Attest Office County Court	IRGINIA, Lewis County, ss. 80 te thereto annexed was this e and admitted to record. 1820-00574
Clerks Office, County Court Durmlin Stale The foregoing writing together with the certificate day presented in said office	TRGINIA, Lewis County, ss. te thereto annexed was this e and admitted to record. AND OFF 12 1882
The foregoing writing together with the certificate day presented in said office. Attest	TRGINIA, Lewis County, ss. te thereto annexed was this e and admitted to record. AND OFF 12 1882
The foregoing writing together with the certificate day presented in said office. Attest	IRGINIA, Lewis County, te thereto annexed was this e and admitted to record. AND DEPT. DE NIN ED DE NIN
The foregoing writing together with the certificate day presented in said office. Attest	TRGINIA, Lewis County, ss. te thereto annexed was this e and admitted to record. AND OFF 12 1882

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IV-35 (Rev 8-81)

State of Mest Virginia

Bepartment of Mines Gil und Gas Bivision

Date	January 13,	1983
Opera	ator's	
Well	No. #2330	
Farm	Conley #1	
API N	6. 47 - 041	3271

WELL OPERATOR'S REPORT OF

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection (If "Gas," Production x / Undergro	on/ Wast	te Disposa ge/ Deeg	l/ p/ Sha	illow/)
LOCATION: Elevation: 997' Watershed 1	Little Cove	Creek		odar
District: Freemans Creek County Lev				
NOT .	101			Sign o P.
COMPANY Devon Energy Corporation	201	à"		01010
ADDRESS P.O. Box 1433, Charleston, WV 25325 DESIGNATED AGENT Arthur C. Youse	Casing	Used in Drilling		Cement fill up Cu. ft.
ADDRESS P.O. Box 1433, Charleston, WV 25325	Size	DITTI	III WEIT	- Cu. 10.
SURFACE OWNER Paul Crowley, et al	20-16			44
ADDRESS Box 318, Hamilton, VA 26411	13-10"	1 1		
MINERAL RIGHTS OWNER same as above	9 5/8			0 1 (200)
ADDRESS	8 5/8	617	617	to surface
OIL AND GAS INSPECTOR FOR THIS WORK	7	017	017	To surrace
Robert Bates ADDRESS Weston, WV 26452	5 1/2			To the same
PERMIT ISSUED OCTOBER 14, 1982	4 1/2		2158	200 sacks
DRILLING COMMENCED January 7, 1983	3			- atagic
DRILLING COMPLETED January 10, 1983	2			0.00
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used		401082	
GEOLOGICAL TARGET FORMATION Injun Sand	Mana in	Dep	th 2100	feet
Depth of completed well 2205 feet	Rotary X	/ Cable	e Tools_	
Water strata depth: Freshfeet;				
Coal seam depths: none reported	Is coal	being min	ed in the	area? No_
OPEN FLOW DATA				
Producing formation Injun Sand	Pay	zone dep	th 2004 -	2069 feet
Gas: Initial open flow 10 Mcf/d				
Final open flowMcf/d				
Time of open flow between ini-				
Static rock pressure psig(surface	ce measurer	ment) after	rhou	ers shut in
(If applicable due to multiple completion				/20/2023
Second producing formation		y zone dep	th	feet
Gas: Initial open flow Mcf/d	Oil: In	itial open	flow	Bbl/d
Final open flowMcf/d				
Time of open flow between ini-				
Static rock pressurepsig(surface				
		(Conti	rue on re	everse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated $4\frac{1}{2}$ " casing 2024' to 2030' with 12 shots and 2063' to 2069' with 12 shots.

Fractured Injun sand January 18, 1983 with 500 bbls. water and 60,000# sand.

Breakdown pressure

= 1800 PSI

Average treating pressure

= 2648 PSI

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale	0	104	STANIO DA
Sand	104	125	
Shale	125	195	
Sand	195	219	in a beven been Corporation
Shale	219	572	
Sand	572	603	or see 1.0. box 1433, Charleste
Sha1e	603	900	eroy Ta no trak district traction of the
Sand	900	928	
Sha1e	928	1006	Taging Charles 1. Sec. 1485, Charles D
Sand	1006	1016	The state of the s
Shale	1016	1044	to avoid trail trail or at
Sand	1044	1056	Ay goultaunt 818 now 22mm In
Shale	1056	1140	
Sand	1140	1186	The Same State of the Control of the
Shale	1186	1300	The state of the s
Sand	1300	1308	and the second of the second o
Shale	1308	1372	
Sand	1372	1400	asten asten
Shale	1400	1530	
Sand	1530	1592	OCTOBER 14, 19
Shale	1592	1767	To Missenst Transport of the
Sand	1767	1822	TAC Transfer agreement to some
Shale	1822	1904	. CI visuast C Taract
Little Lime	1904	1926	A Committee of the Comm
Blue Monday	1926	1958	
Big Lime	1958	2016	
Injun Sand	2016	2110	and the state of the same and the same of
Shale	2110	2205	
Log Total Depth	2205		
nog rotar bepen	2203	Lease autal	The second secon
	725. 2	2022	They have men by these
	10000		real of the control to the
	1000	teggont ed	endr cattairs area Tria.
			5 × 10 × 10 × 10 × 10 × 10 × 10 × 10 × 1
		1	

(Attach separate sheets as necessary)

DEVON ENERGY CORPORATION

Well Operator

v:

Auge 10/20/202

Date:

January 13, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



JAN 1 3 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil or Gas Well.

INSPECTOR'S WELL REPORT

Personie No. Lew-327/

CASING AND DRILLING Leftin PACKERS Petroleum Corp. Well Sand Fork, W.V. Size Kind of Packer Crawley Grek County Drilling commenced____ 5 3/16 Drilling completed_____ Total depth _____Depth of shot Initial open flow______/10ths Water in____Inch Open flow after tubing /10ths Merc. in Inch SIZE 6/6' NO FT 1-8-83 Date _Cu. Ft. Hallibuoton NAME OF SERVICE COMPANY 200 Sacks COAL WAS ENCOUNTERED AT HONC FEET _bbls., 1st 21 hrs. FEET _INCHES_____FEET__ Salt water_ feet FEET____ feet INCHES_ FEET_ INCHES Drillers' Names Gene Stelneket rig # 2 Gerald Davis Remarks: Logging Pit and location OK. T.D. 2205

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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10/20/2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

pany	Same CK.	CASING AND	USED IN	LEFT IN	11.0
pany	The second		DRILLING	WELL	PACKERS
13		Size	mil		
		16			Kind of Packer
No		13			
		- 10			Size of
:	County	81/4	NAK CI		
g commenced	10 62/2014 /2 =	6%	000	- 5 to	Depth set
o completed		5 3/16		200	
	Total depth	- 3	×	111 7	Perf. top
hot	Depth of shot	_ 2		220	Perf. bottom
open flow	/10ths Water inInc	Liners Used		2027	Perf. top
		1 6 6		266	Perf. bottom
iow after tubing	/10ths Merc. inIncl	300		()	3
e	Cu. Ft	. CASING CEMEN	TED	SIZE	No. FT
	lbshrs			NY	
2	bbls., 1st 24 hrs				
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vater	feetfeet	FEET_	INCH	ES	FEETINC
ter	feetfeet		1861	· diani	
				2.5	FEETINC
s' Names					

10/20/2023

DEPARTMENT OF MINES



INSPECTOR'S PLUGGING REPORTE MINES



OIL & GAS DIVISION

illing Material Used	oley gel	DISTRIC CE	ment Packer	Location		
PLUSS USED A	ND DEPTH PLACED		BAIDGES	CASIN	G AND TU	BING
CEMENT-TH HEICH EDG	W000-612E	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
inside 43	100	o' to	2100' - 9 Nack	s comer	t	
42 cut	1105'	gell	to surface			
1105 to 1	000'	35	sacks comer	1		
640 to	740'	35	Comment of the same	2.)		
50' to	0	30	man a res	ŭ	3.3 - A.	
	·0.00	enneman.	Halliha	tan		. 1 15-10 4 4
	E COMPANY	name L				www.s.do
	9 4500481		raine soft was to the	- 62 - 63 - 63		
		***************************************	2021			real Paris
illers' Names	boul da	ckso.	n spulder			

I hereby certify I visited the above well on this date.

Steve Caroy 0/20/2023



1)	Date: Septe	mber 2	25,	00 (0	_, 1984
	Operator's Well NoC	onlev	#1		#2330
	API Well No.	47		041	3271 -F
		State		County	Permit

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

Permit expiresBond:	Agent: Plat: Casing Fee NF are copy of this permit posted at the plugging location.			ninistrator, Office	6	vitii due diligeni
Permit expires	Agent: Plat: Casing Fee	unless pluggi		ent	6	with due diligent
		unless pluggi	ng is commence	ed prior to that dat	e and prosecuted v	vitii due diligelik
	October 74 14X6					with due diligen
	The permitted work is as described in the Notice and Apreverse hereof. October 29, 1986		, subject to any	modifications and		
quirements subject	ring the well operator and well location shown below is to the conditions contained herein and on the reverse mitted work has commenced.)	e hereof. Notif	ication must be	given to the Dist	rict Oil and Gas In	nspector 24 hou
Permit number	47-041-3271-P			Octo	Date	19 84
		GING PER	MIT		bovio	Plagning counsil.
	OFFIC	CE USE ON	LY			politica politicali
pull 4- spot 10 spot 6% spot 50 set mon	location & roads according to a	PLUE 85/811	reclamati		OIL & GAS DIVISION PT. OF MINES	00.T 0 4 1984
Total De Rig up spot 10 spot 6%	DER: The work order for the manner of plugging this epth 2158 26 shots in 4-1/2" caservice rig and pull tubing 0' class A cement across perforagel between 2000'-1150'	sing 202	4-2069		DE	Comment
	109 Minnich Street Weston, WV 26452				98 25523	
8) OIL & GAS Name	INSPECTOR TO BE NOTIFIED Robert Bates		NameJ		elopment Co	
	P. O. Box 1433 Charleston, WV 25325			P. O. Box Charleston	1433 , WV 25325	
6) WELL OPE	District: Freemans Creek RATOR Devon Energy Corp.	County:	Lewis	Quadra	ngle: <u>Vadis</u> y Fulmer	4
	B (If "Gas", Production/ : Elevation:/	Underground Watershed: _	storage)Little C	/ Deep ove Creek	Shallow_	<u>X</u> _/)
	: Elevation: 997'	Underground Watershed:	storage)Little C	/ Deep ove Creek	Shallow_	

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WHITTPE A ON Well Type 1 Production Well Type 1 Production Depart		- CT		OFFICE II	CE ONLY		
UCCATION Elevation 957' Waterhold Tricele Cove Creek Disartic Freework Creek County Lowis Qualiforable Value Disartic Freework Creek County Lowis Qualiforable Value Well OFFMATOR 4 Cover Freework Corps							H 10
Hell Traduction 9571 Waterbook Trictle Cove Creek District Trected Creek County Levis Quality Value District Trected Creek County Levis Quality Value Well Operator is County Therefore County Levis Quality Value Native County Trected County Therefore County Value Address County Trected County Value Creek Estend Value Creek Estend Value Creek Estend Value On a Gas Insulation of the North Help Name Value County County Name Value County N		5 L	S. BOTTOM	PLAC ACROS	1001	1 between 1050'-50'	spot 6%-ge
Decartors Education 9572 Watershoot Tittele Cove Creek District Precises County Levise Quadrands Value District Precises County Levise Quadrands Value Nature Office County Levise Creek Address Office County Levise County Levise Quadrands Value Address Office County County County County Levise Address P. O. Nortleston V. 25323 Office Cas Main Crok To Himman County C				105	OIL- CELL SE	concur ping scross c	1001 accs
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Heriton Fielden Street Water Street Court St		9 2 7				Casing at 1100"	cut 4-1/2"
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Before Production Street Value of the Street V		(7)	- T	ons 2000'-2100	s perforati	class A cement acros	1001 Jose
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Hering Transform						Con. WV 20452	
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Beill "Grot Production		Vacis		uning Lewis	o zášano		
WELL-TYPE A OH 2							
			headaith eachtain X				A HELT TYPE A

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Wasterna 1	Date			Date(s)
Application received		Fo	ollow-up inspection(s)	
Plugging started		OFFICE USE ONEY	" "	
Plugging completed		PLUGGING PERMIT	" "	
Well Record received			G-IFSS-FA	2000 an tourst nearthean tourst
OTHER INSPECTIONS SOLECTIONS		wwn below is evidence or permission	. Parties I Barrier while	

Reason: Reason:





1) Date: September 25, 19 84
2) Operator's Conley #1 #2330
Well No. 47 - 041 - 3271- P
State County Permit

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(1)	R(S) OF RECORD TO BE SERVED	5(i) COAL OPERATOR	
(i) NameAddress	Paul Crowley, et. al Box 318	5 (ii) COAL OWNER(S) WITH DE	CLAPATION ON PECOPO.
(ii) NameAddress	Hamilton, VA 26411	NameAddress	CLARATION ON RECORD:
(iii) NameAddress		NameAddress	ARATION ON RECORD:
(1) The WOR (2) The THE REAS IN THE "INSTREEVER, YOU ARE SENDER Complete items 1.2 and 3. SENDER Complete items 2.2 and 3. Sender address in the "Bellication" based above (Administrator PS Form	1. The following service is requested (check one). Example Show to whom and date delivered	ddressee or agent) ed above. Authorized agent Authorized agent SE: CEERKS INITIALS \$29 \$29 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20	s:
and Application the Notice is so Operator in my Larry Finthis25th day My commission e Notary Public,	of <u>September</u> , 19 <u>84</u> xpires <u>1/24/</u> , 19 <u>94</u>	By Its Drilling En Address P. O. Box Charlesto Telephone304-342-3	gineer 1433 n, WV 25325

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

10/20/2023

Carlone Some Sand

LEW. - 3271-F

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

RECEIVED)
NOV 1 6 1984

OIL AND GAS WELLS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELDT. OF MINES

			Devon Energy Corporation					
COAL	PERATOR OR OWNER		P.O. Box 1493of WELL OPERATOR Charleston, WV 25325					
	ADDRESS	A Particular State of the Control of	COMPLETE AL		***************************************			
		Nov	vember 12,		19 84			
COAL G	PERATOR OR OWNER		WELL AND LO	OCATION				
	ADDRESS				District			
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LEASE	OR PROPERTY OWNER	TEY-11 1	No. Conley #1					
3	ADDRESS		al Crowley, etal					
Custo A Court Table 2					Farm			
STATE INSPECTOR	SUPERVISING PLUGGIN	G. HODEL C Dates	5, 107 Filmiten S	., weston,	WV 2045			
		AFFIDAVIT						
STATE OF WEST	,							
County of Linco	oln	ss:						
K. D. 1		and A	. J. Pauley					
being first duly sw	orn according to law	depose and say t	hat they are experi	enced in the	work of			
and fined in the for			, 19_04_, and that	the well was	plugged			
SAND OR ZONE RECORD	FILLING M	ATERIAL	PLUGS USED	CAS	ING			
FORMATION	Total Depth	2158'	SIZE & KIND	CSG	CSG LEFT IN			
	Gel Hole				SAPI IN			
	Cement Plugs							
		0' - 2000'	4½" casing	1100'	-0-			
		0' - 1000'						
		0' - 540'			×			
-	50	O' - Surface						
	Erect monument	as preserihed						
	by law.	as prescribed						
	by law.							
			00.					
			1111	10	0 0/1			
COAL SEAMS			DESCRIPTION	ON OF MONUMEN	3-87			
ME)			30' abeve sur					
ME)			API 47-041-32					
ME)								
ME)			2.1					
and that the work	of plugging and filling	g said well was	completed on the	10th	day of			
A J & 11 - 1		1 00 0						
And further dep	onents saith not.	12.	L'aulei	10	/20/202			
	onents saith not.	is 12th day	of November	*	/20/202 9_ ⁸⁴ .			

Devon Energy Corporation P.O. Box 1/33 Wharleston, VV 25325

November 12,

Freemans Creek

Conley '1

Paul Crowley, etal

Robert Bates, 109 Minnich St., Weston LV 20152

Lincoln

A. J. Pauley

Jackson Development Co., Inc.

" casing 1100"

Gol Hole

2100

1100' - 1000'

501 - Surface

Freet monument as prescribed

by law.

July spector of the inscription API 17-011-12/1-P

dJOI

10/20/2023

Movember

Merch 1, 1994

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION







MAY 2 1 1986

10-29.84)

Permit No.	41-3271-P	ounty	Lewig	0	Minoral configuration receives
Company d	Devon Crergy Fr	e Th	Crowle	e)	
Inspector	We was a second	ell No.	Conly	1	
Date			0		
				,	
RULE	DESCRIPTION			COMP	'LIANCE No
23.06	Notification Prior to starting Work			****************	
25.04	Prepared before Drilling to prevent	waste		enoncontration pa	+cuspersionstrustelle
25.03	High-Pressure Drilling			*Communication of States	
16.01	Required Permits at wellsite			**************************************	description of the second
15.03	Adequate Fresh Water Casing			ermonagenosiste	
15.02	Adequate Coal Casing			- continue de la cont	menuhanan menu
15.01	Adequate Production Casing				entrality and the little
15.04	Adequate Cement Strength				***************************************
23.02	Maintained Access Roads				
25.01	Necessary Equipment to prevent Waste				-
23.03	Reclaimed Drilling Site				
23.04	Reclaimed Drilling Pits				
23.05	No surface or underground Pollution				
7.03	Identification Markings			***************************************	
COMMENTS:					
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disastrilla and the last and the same and th					
Section that the control of the cont			NATA di SEGMANSIA DE SONO A ROLLA SEGMANDA DE SONO A ROLLA SEGMANDA DE SONO A ROLLA SEGMANDA DE SONO A ROLLA SE		
					ENGERNAL SURPLICATION OF THE PROPERTY OF THE P

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:	Sleve (assu)	
DATE:	. 5-16-86	10/20/2023



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1815 Washington Street, East Charleston, West Virginia 25311 Tatephone: 348-3500

May 28, 1986

John Johnston Director

ARCH A. MOORE, JR.

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma

73102

In Ke:	rermit No:	47-041-32/1-P
	Farm:	Paul Crowley
	Well NO:	2330-1
	District:	Freemans Creek
	County:	Lewis

Issued: 10-29-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

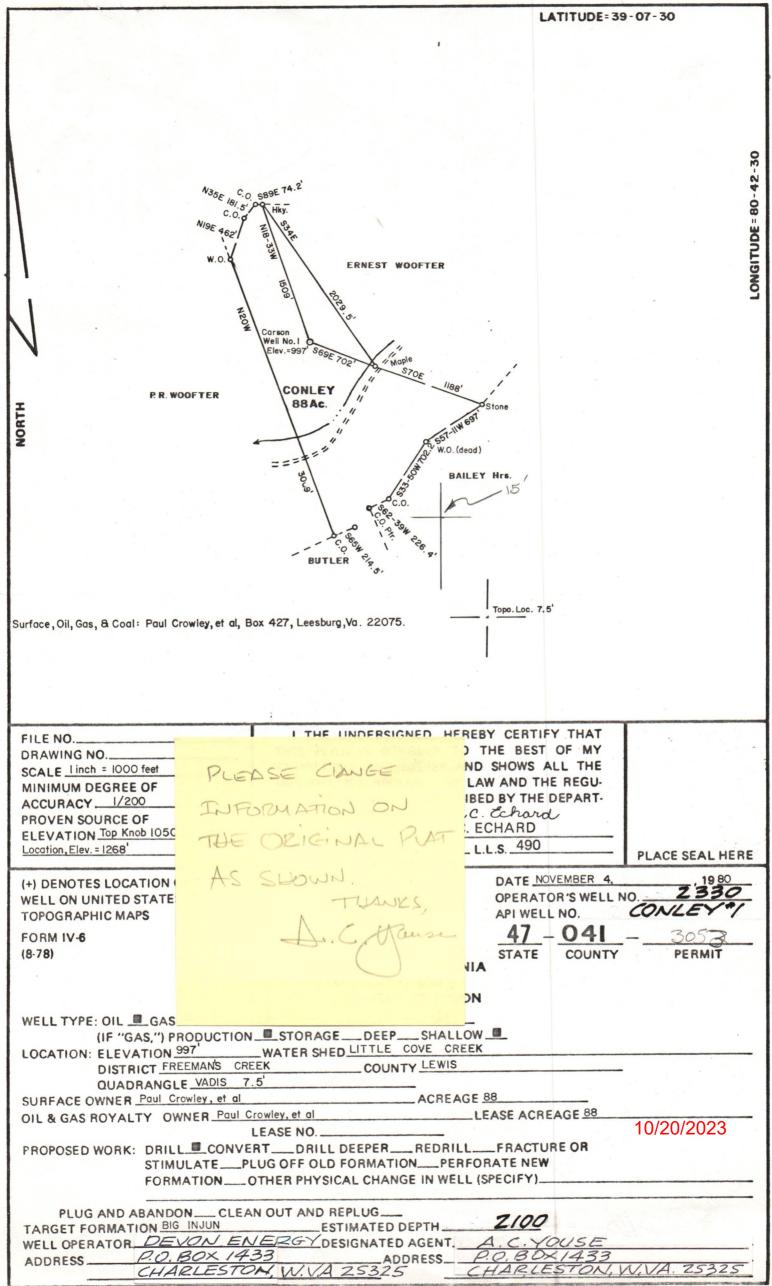
Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS / nw



Rossinos de la Rossino de la R

10/20/2023

CARSON PETROUTURE CORP BOX 138 SAND FORK W V 28430 T