



1) Date: February 21, 1983  
 2) Operator's Well No. 12804 (F-31977)  
 3) API Well No. 47 State 011 County XXXXXX Permit

DRILLING CONTRACTOR:

I. L. Morris  
Glenville, WV

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

47-041-3301-RED

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  / Gas \_\_\_\_\_  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_)
- 5) LOCATION: Elevation: 794' Watershed: Fink Creek  
 District: Freemans Creek County: Lewis Quadrangle: Vadis
- 6) WELL OPERATOR Consolidated Gas Supply Corp. 11) DESIGNATED AGENT L. Joseph Timms, Jr.  
 Address 445 West Main Street Address 445 West Main Street  
Clarksburg, West Virginia Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Norma Jean Davis, Agent 12) COAL OPERATOR None  
 Address 281 Cottage Ave. Address \_\_\_\_\_  
Weston, WV 26152
- 8) SURFACE OWNER Guy Simmons 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address 1625 Craig Lane Name None Address \_\_\_\_\_  
McLean, Va. 22101 Name \_\_\_\_\_ Address \_\_\_\_\_  
 Acreage 1.00 Name \_\_\_\_\_ Address \_\_\_\_\_  
 9) FIELD SALE (IF MADE) TO: FEB 22 1983  
 Address \_\_\_\_\_ OIL AND GAS DIVISION  
 WV DEPARTMENT OF MINES
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name Robert Bates Name \_\_\_\_\_ Address \_\_\_\_\_  
 Address 109 Minnich St. Address \_\_\_\_\_  
Weston, WV 26152
- 15) PROPOSED WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill  / Fracture or stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) Redrill, clean out and reabandon for Fink Storage
- 16) GEOLOGICAL TARGET FORMATION, Gantz
- 17) Estimated depth of completed well, 2174 feet
- 18) Approximate water strata depths: Fresh, 140-180-327 feet; salt, \_\_\_\_\_ feet.
- 19) Approximate coal seam depths: 290-297 Is coal being mined in the area? Yes \_\_\_\_\_ / No No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling		Left in well	Kinds
Conductor	10 3/4	H-40	32.75	X		300	300	To surface	Kinds
Fresh water									
Coal	8 5/8	K-55	24	X		800	800	To surface	Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following: Redrill, clean out & reabandon for Fink Storage  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS Redrill, clean out & reabandon for Fink Storage  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Joseph D. Bradley Signed: J. E. Swinn  
 My Commission Expires 9-13-86 Its: Manager of Production

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-041-3301-RED

Date February 23

1983  
02/09/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires October 22, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>lo</u>	Plat: <u>BB</u>	Casing: <u>BB</u>	Fee: <u>NF</u>
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J. E. Swinn  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



Line Item Explanation



- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

02/09/2024

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_





IV-9  
(Rev 8-81)

DATE Jan 20, 1983

WELL NO. 12804 (31977)

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47-041-3301-R-P

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Con. Gas Supply Corp.  
Address Rt #1, Box 245-H, Weston, W. Va.  
Telephone 269-3771

DESIGNATED AGENT L. Joseph Timms, Jr.  
Address 445 W. Main St., Clarksburg, WV  
Telephone 304-623-8000

LANDOWNER Guy Simons

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Con. Gas Supply Corp. (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

1/25/83  
(Date)  
Kenneth Knight  
(SCD Agent)

ACCESS ROAD

Structure Culverts (metal) (15" minimum) (A)  
Spacing as needed (according to Oil & Gas Manual)  
Page Ref. Manual pgs. 2-8  
Structure Rock where needed (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

LOCATION

Structure dimension ditch (1)  
Material earth  
Page Ref. Manual pgs. 2-12  
Structure Filter Strip (2)  
Material undisturbed natural vegetation  
Page Ref. Manual 2-16  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

RECEIVED

FEB 22 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

\*Lime 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw 2 Tons/acre  
Seed\* Orchard grass 10 lbs/acre  
Red clover 12 lbs/acre  
Alsike clover 4 lbs/acre

Treatment Area II

\*Lime 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw 2 Tons/acre  
Seed\* Orchard grass 10 lbs/acre  
Red clover 12 lbs/acre  
Alsike clover 4 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\*Lime according to pH test.

PLAN PREPARED BY E. B. Harbeck 02/09/2024

ADDRESS Rt. #1, Box 245-H, Weston, W. Va.

PHONE NO. 269-3771

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.







**No. 650740**  
**RECEIPT FOR CERTIFIED MAIL**

**NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL**  
 (See Reverse)

SENT TO		Guy Simmons	
STREET AND NO.		1625 Craig Lane	
P.O., STATE AND ZIP CODE		McLean, Va. 22101	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE		
	SPECIAL DELIVERY		
	RESTRICTED DELIVERY		
	OPTIONAL SERVICES	RETURN RECEIPT SERVICE	
		SHOW TO WHOM AND DATE DELIVERED	
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY			
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			



CONSOL. GAS SUPPLY CORP. Production Dept., Mail 12801

PS Form 3800, Apr. 1976



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 4-3301-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Consol. Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Simmons</u>	16			Kind of Packer _____
Well No. <u>12804</u>	13			
District _____ County <u>Lewis</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names SWJ 14

Remarks: reaming 15" hole at 166'

2-7-84  
DATE

Steve Casey 02/09/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
FEB 27 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 41-3301-Red. P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Consol. Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Simmons</u>	16			Kind of Packer _____
Well No. <u>12804</u>	13			
District _____ County <u>Lewis</u>	10			Size of _____
Drilling commenced <u>1-31-84</u>	8 1/4			
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names SWJ 14

Remarks: cleaning out at 2161'

2-22-84

DATE

Steve Casey

DISTRICT WELL INSPECTOR  
02/09/2024







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 1 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 41-3301-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Consol. Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Simmons</u>	16			Kind of Packer _____
Well No. <u>12804</u>	13			
District _____ County <u>Lewis</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names SWJ 14

Remarks: running on steel at 2189'

2-24-84  
DATE

Steve Casady  
DISTRICT WELL INSPECTOR  
02/09/2024







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 2 - 1984

INSPECTOR'S WELL REPORT & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well  
(KIND)

Permit No. 41-3301-P

Company Consol. Gas

Address \_\_\_\_\_

Farm Simmons

Well No. 12804

District \_\_\_\_\_ County Lewis

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names BWJ 14

Remarks:

2-27-84 Logging, TD 3938

2-28 blew mud out last night, mixing mud, now holding up about plugging

2-28-84  
DATE

Steve Casey 02/09/2024  
DISTRICT WELL INSPECTOR











RECEIVED

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

Volume \_\_\_\_\_ Cu. Ft. CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs. NAME OF SERVICE COMPANY \_\_\_\_\_

Oil \_\_\_\_\_ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

02/09/2024  
DISTRICT WELL INSPECTOR





1) Date: December 7, 19 83  
2) Operator's Well No. 12804 (F-31977)  
3) API Well No. 17 - 011 - 3301-RED-P  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production \_\_\_\_\_ / Underground storage) X / Deep \_\_\_\_\_ Shallow \_\_\_\_\_  
5) LOCATION: Elevation: 794' Watershed: Fink Creek  
District: Freemans Creek County: Lewis Quadrangle: Vadis  
6) WELL OPERATOR Consolidated Gas Supply Corp. 7) DESIGNATED AGENT L. Joseph Timms, Jr.  
Address 115 West Main Street Address 115 West Main Street  
Clarksburg, West Virginia Clarksburg, West Virginia  
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name Robert Bates Name I. L. Morris  
Address 109 Minnich St. Address Glenville, WV  
Weston, WV 26452

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Redrill, clean out and reabandon for Fink Storage.  
Plug with cement solid from 2174' to surface. Erect well marker.

This Permit is to replace permits (Redrill & Plugging) dated February 21, 1983.

RECEIVED  
DEC 9 1983

OIL & GAS DIVISION  
DEPT. OF MINES

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-041-3301-P

December 14, 19 83  
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires December 14, 1985 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>R.B</u>	<u>O.K.</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>N/A</u>

[Signature]  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

02/09/2024



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE: A Oil
LOCATION:
WELL OPERATOR:
PLUGGING CONTRACTOR:

WORK ORDER: The work order for the matter of plugging the well is as follows:
This permit is to replace existing (existing) dated February 21, 2008.

RECEIVED

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with columns: Date, Application received, Plugging started, Plugging completed, Well Record received, Follow-up inspection(s), Date(s)

OTHER INSPECTIONS

Reason:
Reason:

Handwritten signature

Handwritten signature and initials

File

02/09/2024





1) Date: December 7 19 83  
2) Operator's  
Well No. 12801 (E-31977)  
3) API Well No. 47 - OH1 - 3301-RED  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Guy Simmons  
Address 1625 Craig Lane  
McLean, Va 22101
- (ii) Name \_\_\_\_\_  
Address \_\_\_\_\_
- (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

RECEIVED  
DEC 9 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

5(i) COAL OPERATOR None

Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name None  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name None  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

J. E. Gwinn  
this 7th day of December, 1983.  
My commission expires Sept 13, 1986.

Jessie D. Dudley  
Notary Public, Harrison County,  
State of West Virginia

WELL  
OPERATOR Consolidated Gas Supply Corp.

By J. E. Gwinn  
Its Manager of Production

Address 445 West Main Street  
Clarksburg, West Virginia

Telephone 623-8000



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.









**RECEIVED**  
JUN 19 1985

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

**OIL & GAS DIVISION**  
**DEPT. OF MINES**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
June 19, 1984

COMPANY Consolidated Gas Transmission Corp. PERMIT NO 041-3301-P (12-14-83)

445 West Main Street

FARM & WELL NO M. E. Hall #12804 (F-31977)

Clarksburg, West Virginia 26301

DIST. & COUNTY Freemans Creek/Lewis

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey

DATE 6-14-85

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T.H. v. B.B.  
Administrator-Oil & Gas Division

June 25, 1985  
DATE





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None  
Coal Operator

Consolidated Gas Supply Corp.  
Name of Well Operator

Address

445 W. Main St., Clarksburg, WV  
Complete Address

None  
Coal Owner

February 21, 1983  
Date

WELL TO BE ABANDONED

Address

Freemans Creek District

Norma Jean Davis, Agent  
Lease or Property Owner

Lewis County

281 Cottage Ave., Weston, WV 26452  
Address

Well No. 12804 (F-31977)

M. E. Hall Farm

Inspector Robert Bates, 109 Minnich St., Weston, WV ~~26452~~ 26452 Telephone 269-3820

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

J. E. Swain Manager of Prod.  
by R. D. Bradley Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1925, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Rec'd: 12/14/83

47-041-XXXXXX 3301-RED-P  
Permit Number



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well No. 12804 (F-31977)  
Permit No. 47-041-0217-A

Cement solid with cement from 2174' to surface.

Erect well marker.

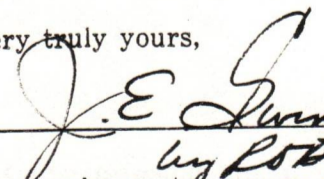
To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

  
\_\_\_\_\_  
J. E. Swain, Manager of Prod.  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

23rd. day of February, 19<sup>83</sup>—.

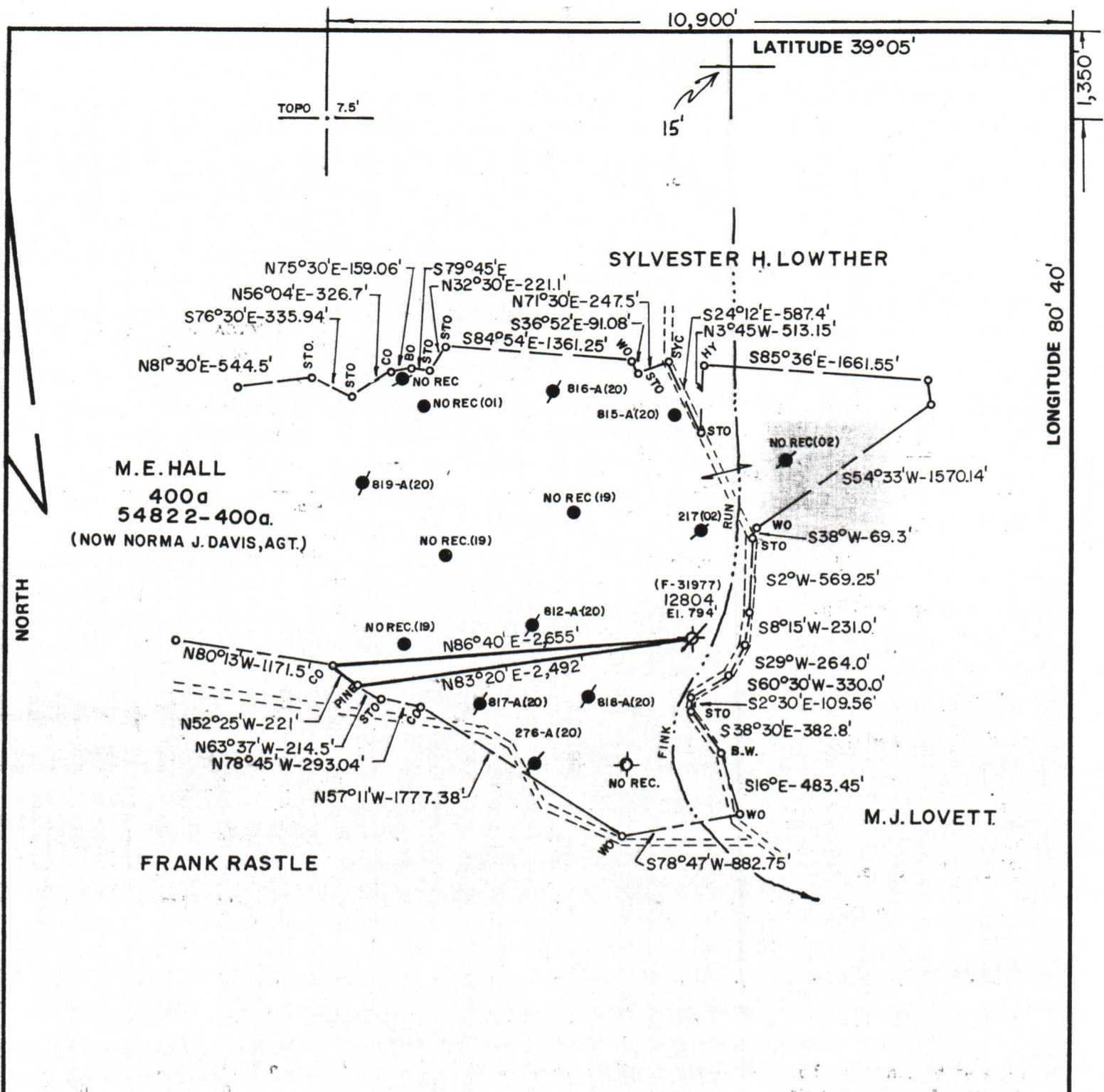
DEPARTMENT OF MINES  
Oil and Gas Division

02/09/2024

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





MP SHT. 72 S26 W7 FB 2126 PG. 4-6

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION TBM CON GAS SUP. Well 8785 Eiv. 1080'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Darrell M Radcliffe  
 R.P.E. \_\_\_\_\_ L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE 01-19-1983  
 OPERATOR'S WELL NO. 12804 (F-31977)  
 API WELL NO. \_\_\_\_\_  
47-041-3301-Red-P  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE X DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 794' WATER SHED FINK CREEK  
 DISTRICT FREEMANS CREEK COUNTY LEWIS  
 QUADRANGLE VADIS, W.V.

SURFACE OWNER GUY SIMMONS ACREAGE 400  
 OIL & GAS ROYALTY OWNER M. E. HALL Now NORMA J. DAVIS, AGT. LEASE ACREAGE 400  
 LEASE NO. 54822

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL X FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON X CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR CON GAS SUP CORP. DESIGNATED AGENT L. J. TIMMS JR.  
 ADDRESS 445 W. MAIN ST. CLARKSBURG, W.V. 26301 ADDRESS 445 W. MAIN ST. CLARKSBURG, W.V. 26301

02/09/2024

8389

LEW-3301 R-P