



RECEIVED
AUG 13 1984

1) Date: July 17, 19 84
2) Operator's Well No. G. Rohr No. 4
3) API Well No. 47 - 041 - 3506
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1317.1 Watershed: Buckhannon Run MW31G
District: Hackers Creek County: Lewis Quadrangle: Berlin 7.5' (1976)
- 6) WELL OPERATOR Chesterfield Energy Corp.
Address 319-320 Professional Bldg.
Clarksburg, WV 26301
- 7) DESIGNATED AGENT Stanley N. Pickens
Address 319-320 Professional Bldg.
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Stephen Casey
Address Rt. 2, Box 232D
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:
Name Unknown
Address
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Fox
- 12) Estimated depth of completed well, 5800 feet
- 13) Approximate strata depths: Fresh, 317 feet; salt, -- feet.
- 14) Approximate coal seam depths: 0 Is coal being mined in the area? Yes / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42		X	16	16		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	23	X		1200	1200	Circulate	to surface NEAT
Production	4 1/2	J-55	10.5	X			5700	450 SX	
Tubing								on as required by rule 15.	Depths set
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-041-3506

August 27, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 27, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>36</u>	Agent: <u>✓</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u> </u>
BLANKET	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>40.75</u>

Margaret J. Hasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File
02/09/2024

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AUG 1 1984

OFFICE USE ONLY

DEPT. OF MINES
OIL & GAS DIVISION

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date		Date(s)
------	--	---------

Application received

Follow-up inspection(s)

Well work started

” ”

Completion of the drilling process

” ”

Well Record received

” ”

Reclamation completed

” ”

OTHER INSPECTIONS

Reason: _____

Reason: _____

✓	Agent:	Blair	Casing	Proc
---	--------	-------	--------	------

02/09/2024

1) Date: August 7, 19 84
2) Operator's
Well No. G. Rohr #4 Well
3) API Well No. 47-041-3506
State County Permi

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Marvin D. & Marie N. Blake

Address Route #1, Box 129
Buckhannon, WV 26201

(ii) Name _____

Address _____

(iii) Name _____

Address _____

5(i) COAL OPERATOR

Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD

Name _____

Address _____

Name _____

Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- ☒ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- ☐ The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes ☒ No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Stanley N. Pickens

this 7 day of August, 19 94.

My commission expires 6/14, 19 94.

Brenda D. Harrison
Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR Chesterfield Energy Corporation

By Stanley N. Pickens

Its President

Address 320 Professional Building

Clarksburg, WV 26301

Telephone (304) 623-5467

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AUG 13 1984
DEPT. OF MINES
& GAS DIVISION

02/09/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.

Grantee, lessee, etc.

Royalty

Book Page

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(Rev 8-10-13 1984)

OIL & GAS DIVISION
DEPT. OF MINES

JUL 9 1984



State of West Virginia
Department of Mines
Oil and Gas Division

DATE July 6, 1984

WELL NO. G. Rohr No. 4

API NO. 47 - 041 - 3506

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Chesterfield Energy Corp.
Address 319-320 Professional Bldg.
Clarksburg, WV 26301
Telephone (304) 623-5467
LANDOWNER H. Reeder

DESIGNATED AGENT Stanley N. Pickens
Address 319-320 Professional Bldg.
Clarksburg, WV 26301
Telephone (304) 623-5467
SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Stanley N. Pickens (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan: 7/23/84 (Date)

Kenneth E. Knight
(SCD Agent)

ON SITE REVIEW
7/18/84

THIS REVIEW IS MADE FOR SITE AS SHOWN. A
CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT.
OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES
THIS PLAN NOT ACCEPTABLE TO SCD.

LOCATION

Structure Drainage Ditch (A)
Along Access Road
Spacing Inside Road Cuts
Page Ref. Manual 2-12 to 2-14

Structure Diversion Ditch (1)
Material Earth
Page Ref. Manual 2-12 to 2-13

Structure Cross Drains (B)
Spacing As Noted On Sketch
with rippapped outlet
Page Ref. Manual 2-1 to 2-6

Structure Rip Rap (2)
Material Rock
Page Ref. Manual N/A

Structure Culvert (15" min. I.D.) (C)
Spacing (according to Oil & Gas Manual) at natural drains
with rippapped outlet
Page Ref. Manual 2-7 to 2-11

Structure (3)
Material
Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All
commercial timber is to be cut and stacked and all brush and small timber to be
cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

* Lime 3.0 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

Treatment Area II

* Lime 3.0 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.
Inoculate with 3X recommended amount.

* According to ph test.

PLAN PREPARED BY MSES Consultants

02/09/2024

NOTES: Please contact landowner
cooperation to protect new
seedling for one growing season.
Attach separate sheets as
necessary for comments.

ADDRESS 609 West Main Street

Clarksburg, WV 26301

PHONE NO. 304-624-9700, 842-3325

FARM G. Rohr DISTRICT Hackers Creek

COUNTY Lewis

SCALE 1" = 2000'

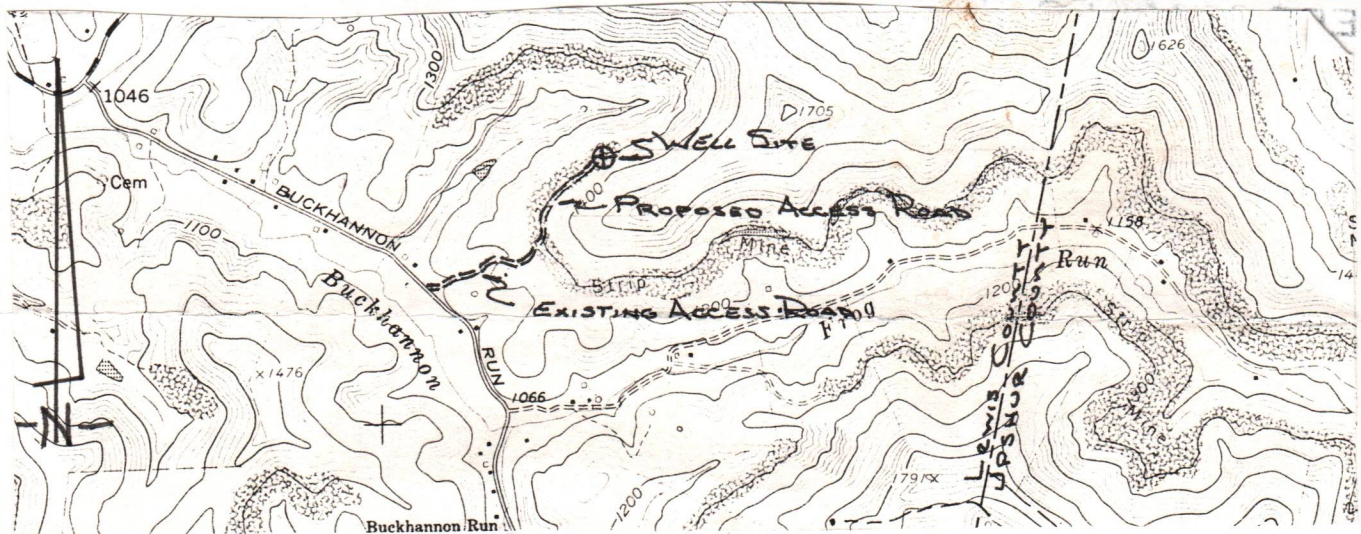
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Berlin 7.5' (1976)

LEGEND

Well Site 


Access Road





WELL SITE PLAN


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.


LEGEND


Property boundary 







Road 

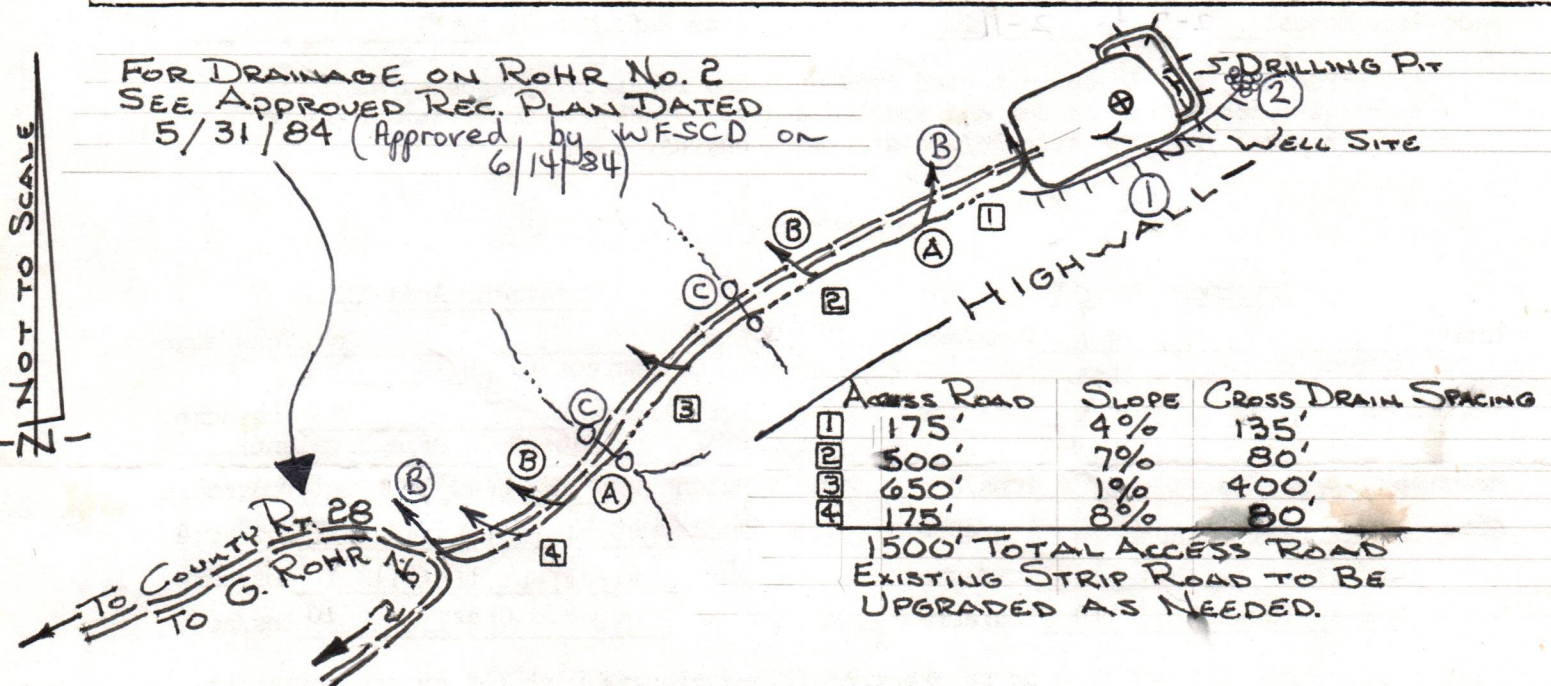
Existing fence 

Planned fence 

Stream 

Open ditch 

Diversion 
 Spring 
 Wet spot 
 Building 
 Drain pipe 
 Waterway 



Comments: Access to the well site will be gained by constructing approximately 1500 feet of new access road and upgrading as needed 800 feet of existing access road, beginning at a junction point in the Lewis County Route 28. The access road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Natural vegetation (filter strip) will remain undisturbed in areas between construction and natural water courses. Topsoil will be stockpiled for use in reclamation work.



1) Date: July 17, 1984
2) Operator's Well No. G. Rohr No. 4
3) API Well No. 47 041

State	County	Permit

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X _____
B (If "Gas", Production X _____ / Underground storage _____ / Deep _____ / Shallow X _____)
- 5) LOCATION: Elevation: 1317.1 Watershed: Buckhannon Run
District: Hackers Creek County: Lewis Quadrangle: Berlin 7.5' (1970)
- 6) WELL OPERATOR Chesterfield Energy Corp.
Address 319-320 Professional Bldg.
Clarksburg, WV 26301
- 7) DESIGNATED AGENT Stanley H. Pickens
Address 319-320 Professional Bldg.
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Stephen Casey
Address Rt. 2, Box 232D
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:
Name Unknown
Address _____
- 10) PROPOSED WELL WORK: Drill X _____ / Drill deeper _____ / Redrill _____ / Stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Fox _____
- 12) Estimated depth of completed well, 5800 feet
- 13) Approximate strata depths: Fresh, 317 feet; salt, _____ feet.
- 14) Approximate coal seam depths: 0 Is coal being mined in the area? Yes _____ / No X _____
- 15) CASING AND TUBING PROGRAM

[illegible]

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

x Marvin Blake Date: 8-9-84
(Signature)

By _____

X Marie N. Bloke Date: 8-9-84
(Signature)

Its _____ Date _____

02/09/2024
Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

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OIL & GAS DIVISION
DEPT. OF MINES

PARTIAL RELEASE OF DEED OF TRUST

WILLIAM L. WAYTENA, HAROLD M. SMALL, and DONALD S. DAY by FRANK A. BERCZYNSKI, their attorney-in-fact, and by FRANK A. BERCZYNSKI, for himself, hereby release a deed of trust made by Hydrocarbon Energies, Inc., a corporation, to J. Cecil Jarvis and James E. McNeer, as trustees, dated September 22, 1983, and recorded in the office of the Clerk of the County Commission of Harrison County, West Virginia, in Trust Deed Book No. 656, at Page 888, INSOFAR AND INSOFAR ONLY as said deed of trust is a lien against all those certain leases covering property situate in Harrison County, West Virginia, described in Exhibit A which is attached hereto and made a part hereof.

Said leases described in Exhibit "A" have been assigned to _____
Chesterfield Energy Corporation. by
Hydrocarbon Energies, Inc. and said assignment is recorded in the office
of the County Clerk of LEWIS County, West Virginia, in
Deed Book No. 424 at Page 446.

In all other respects, said deed of trust shall remain in full force and effect.

WITNESS the following signatures and seals all as of the 23rd
day of May, 1984.

WILLIAM L. WAYTENA, HAROLD M.
SMALL, and DONALD S. DAY

By Frank A. Berczynski
Frank A. Berczynski, their
attorney-in-fact

Frank A. Berczynski
Frank A. Berczynski 02/09/2024

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DEPT. OF MINES
OIL & GAS DIVISION

02/09/2024

EXHIBIT "A"

<u>LEASE NO.</u>	<u>LESSEE</u>	<u>DEED BOOK AND PAGE</u>
H-91	Glenn Rohr (et al)	417 - 179
H-92	Glenn Rohr (et al)	417 - 174
H-93	Glenn Rohr (et al)	417 - 169
H-94	Glenn Rohr (et al)	417 - 164
H-95	Glenn Rohr (et al)	417 - 159
H-96	Glenn Rohr (et al)	417 - 155
H-96	Orval O. Long (et ux)	

and all leasehold interests acquired by ratification of the
above described leases.

02/09/2024

STATE OF New York

COUNTY OF Erie, TO-WIT:

Acknowledged before the subscriber by William L. Waytena,
Harold M. Small, and Donald S. Day by Frank A. Berczynski, their
attorney-in-fact, and by Frank A. Berczynski, for himself this
23rd day of May, 1984.

My commission expires: March 30, 1985.

Margaret C. Fischer (Margaret L. Schulz)

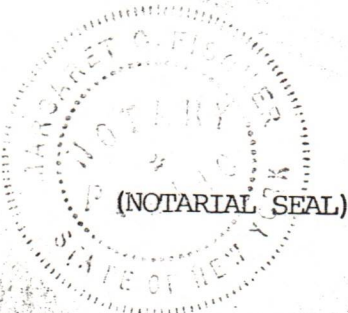
Notary Public

MARGARET C. FISCHER

Notary Public, State of New York

Qualified in Erie County

My Commission Expires March 30, 1985



This instrument was prepared by:

Hydrocarbon Energies, Inc.
Louis A. Ferrari, Land Manager
Buckhannon, West Virginia

THE STATE OF WEST VIRGINIA,
Clerks Office, County Court, Lewis County, W. Va.
July 10th 1984

The foregoing writing
together with the certificate thereto annexed was this
day presented in said office and admitted to record.

Attest:

Lou M. Linger

02/09/2024

IV-35
(Rev 8-81)

RECEIVED
DEC 4 - 1984



OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date November 29, 1984
Operator's
Well No. Rohr #4 Well
Farm
API No. 47 - 041 - 3506

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production XX / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1317.1' Watershed Buckhannon Run
District: Hackers Creek County Lewis Quadrangle Berlin 7.5'

COMPANY Chesterfield Energy Corporation
ADDRESS 320 Professional Building, Clarksburg, WV 26301
DESIGNATED AGENT Stanley N. Pickens, President
ADDRESS 320 Professional Building, Clarksburg, WV 26301
SURFACE OWNER Marvin D. & Marie N. Blake
ADDRESS Rt. #1, Box 129, Buckhannon, WV 26201
MINERAL RIGHTS OWNER Glenn H. Rohr, et al
ADDRESS 1 College Avenue, Buckhannon, WV 26201
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey ADDRESS Rt.2, Box 232D, Jane Lew, WV
PERMIT ISSUED August 27, 1984
DRILLING COMMENCED November 24, 1984
DRILLING COMPLETED November 27, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size			
20-16 Cond.			
11 3/4	40.24'	40'	
9 5/8			
8 5/8	1204.05'	1204.05'	260 sks
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION NATURAL GANTZ Depth feet
Depth of completed well 2067' feet Rotary XX / Cable Tools
Water strata depth: Fresh 40', 1071' feet; Salt 1752' feet
Coal seam depths: None Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Natural Gantz Pay zone depth feet
Gas: Initial open flow 3186 Mcf/d Oil: Initial open flow Bbl/d
Final open flow 2.19 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1100 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

LEW 5500

02/09/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Producing Naturally

RECEIVED
DEC 4 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill			0	55	1/2" stream water @ 40'
Sand			55	122	
Sand & Shale			122	260	
Red Rock			260	356	1" stream water @ 1071'
Shale			356	449	
Red Rock			449	701	
Sand & Shale			701	1490	
Red Rock			1490	1521	1" stream salt water & oil @ 1752'
Sand & Shale			1521	1720	
Big Lime			1720	1805	Gas Ck @ 1583' No Show
Big Injun			1805	1900	Gas Ck @ 1741' No Show
Shale			1900	2010	Gas Ck @ 1771' 6/10-1/2" w/w
Gantz			2010	2026	Gas Ck @ 1898' 6/10-1/2" w/w
Sand & Shale			2026	2067	Gas Ck @ 2024' 80/10-2" w/w
TD			2067		Gas Ck @ 2055' 74/10-7" w/w
					Gas Ck @ Collars 50/10-7" w/w

(Attach separate sheets as necessary)

Chesterfield Energy Corporation
Well Operator
By: Stanley N. Pickens 02/09/2024
Date: December 3, 1984

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all encountered in the drilling of a well."

Received for Recording

Lease #

H-91

Recorded

Map Ref.

Book AUG 13 1984

Pg

Renewal #

Expires

OIL & GAS DIVISION

DEPT. OF MINES

OIL and GAS LEASE

THIS AGREEMENT made and entered into this the 14th day of JANUARY, 19 83, by and between Glenn H. Rohr and Enora Rohr (wife), William W. Fox and Freda Fox (wife), Eilene M. Hersman (single), Bernice Reeder (widow), W. Howard Reeder and Hazel Reeder (wife)

HYDROCARBON ENERGIES, INC.

hereinafter called Lessor (whether one or more), and 64 1/2 E. MAIN STREET, P.O. DRAWER 976 hereinafter called Lessee, BUCKHANNON, WV 26201

WITNESSETH, that said Lessor, in consideration of the sum of ONE DOLLAR (\$1.00), the receipt of which is hereby acknowledged, and of the covenants hereinafter contained on the part of said Lessee, to be paid, kept and performed, has granted, demised, leased and let, exclusively unto Lessee, with covenants of general warranty, for the purpose and with the rights of drilling, producing, and otherwise operating for oil and gas, and of laying pipe lines and building tanks, roads, stations, and electric power lines, houses for valves, meters, regulators and other appliances, with all other rights and privileges necessary, incident to or convenient for the operation of this land alone and jointly with neighboring lands, all that certain

tract of land situate in the District Hackers Creek, County of Lewis, State of West Virginia, and bounded substantially as follows:

On the North by lands of Radabaugh

On the East by lands of Shomo,

On the South by lands of Marvin Blake

On the West by lands of Oval Radabaugh

and containing, for the purpose of calculating rentals, 65 acres of land whether actually containing more or less; and part of all of said land is described in that certain deed to Lessor from _____

dated _____

recorded in Book _____, Page _____, in the Recorder's Office of said County, it being the intent of Lessor to include all lands owned by the Lessor in said County. 2 (two)

1. It is agreed that this lease shall remain in force for a primary term of _____ years from the date hereof and as long thereafter as the said land is operated by Lessee in the production of oil or gas.

2. (a) Lessee covenants and agrees to deliver to the credit of Lessor, his heirs or assigns, free of costs, in the pipe line to which said Lessee may connect its wells, a royalty of one-eighth (1/8) of native oil produced and saved from the leased premises.

(b) Lessee covenants and agrees to pay Lessor as a royalty for the native gas from each and every well drilled on said premises producing native gas, an amount equal to one-eighth (1/8) of the gross proceeds received from the sale of same at the prevailing price for gas sold at the well, for all native gas saved and marketed from the said premises, payable quarterly.

3. If Lessee shall not have either begun operations for the commencement of a well on the premises within 60 days from the date hereof Lessee agrees to pay to the Lessor the sum of Four Hundred

Fifty-Five DOLLARS (\$ 455.00) annually, commencing see item 19

from date as a rental for _____ months such commencement is delayed, subject however to the right of cancellation hereinafter granted to Lessee, and it is understood and agreed that the rental as hereinbefore provided for is the chief consideration until commencement of a well. The commencement of a well shall, however, be and operate as a full liquidation of all rentals thereafter accruing under this provision of this lease during the remainder of the term hereof. In the event of completion of a commercially unproductive well on the Premises the Lessee shall be under no obligation to make delay rental payments for a period of one year following the completion of such well. At the expiration of this rental free period, Lessee may continue to hold this lease for such further term as it may desire, not to exceed the primary term thereof, upon the payment of the rentals above mentioned. Lessee may, at its option, pay rentals quarterly or annually.

Their proportionate share of

4. payments under this lease shall be made by check or voucher to the order of _____

see item 20 _____, mailed to _____

_____ until the Lessee shall have written notice from the Lessor, its heirs or assigns, accompanied by original or certified copies of deeds or other documents as Lessee may require evidencing such change of ownership directing payments to be made otherwise, and any payments made as above until such direction, and thereafter in accordance with such direction shall absolve the Lessee from any liability to any heir or assign of the Lessor. All payments of royalty are to be made according to Lessor's respective interests therein, as hereafter set forth, and this lease shall not be forfeited for Lessee's failure to pay any rentals or royalties until Lessee has received written notice by registered mail of such default and shall fail, for a period of thirty (30) days after receipt of such notice to pay same.

02/09/2024

5. Lessor excepts and reserves a total amount of 200,000 cubic feet of gas annually or such part thereof as Lessor may use each year from the gas that Lessee may hereafter produce or otherwise have available from one gas production well completed and operated by Lessee hereunder upon the leased premises, which said amount of 200,000 cubic feet of gas per year Lessor shall be entitled to receive free of cost for heat and light in one dwelling house on the leased premises when and as long as Lessee may elect to produce or operate a well for the aforesaid purposes upon the leased premises, by Lessor laying the necessary lines and making connections at Lessor's cost at such point on the demised premises as may be designated by the Lessee, provided said gas is used with economical appliances and is measured by meter furnished by Lessee. The regulation of such gas will be by regulators furnished by Lessor, and approved by Lessee, placed at a point designated by Lessee, with said gas to be used at Lessor's own risk and Lessee not to be in any way liable for any interruption or insufficient supply of such gas for said domestic use caused by pumping stations, breakage of lines or otherwise, and nothing herein shall prevent the Lessee from abandoning any well or wells or pipelines on the leased premises and removing the pipe therefrom at any time. If more than 200,000 cubic feet per year is used, the excess shall be paid for at the rate charged to domestic consumers in the same area, and in case of default in payment for gas used in excess of said 200,000 cubic feet, Lessee is hereby authorized to deduct the amount thereof from any royalty or other payments that are then due, or may later become due, under the terms of this lease.

6. In addition to the covenants of general warranty hereinabove contained, Lessor further covenants and agrees, that if Lessor's title to the leased premises shall come into dispute or litigation, or, if, in the judgment of Lessee, there are bona fide adverse claims to the rentals or royalties hereinabove provided for, then Lessee, at its option, may withhold the payment of said rentals or royalties until final adjudication or other settlement of such dispute, litigation, claim or claims; and that Lessee, at its option, may pay and discharge any taxes, mortgages or other lien or liens, existing, levied, assessed or which may hereafter come into existence or be levied or assessed on or against the leased premises, and, in the event it exercises such option, Lessee shall be subrogated to the lien and any and all rights of any holder or holders thereof, and may reimburse itself by applying to the discharge of any such mortgage, tax, or other lien or liens, any rental or royalty accruing hereunder.

7. If an when drilling or other operations hereunder are delayed or interrupted by lack of water, labor or material, or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers to transport or furnish facilities for transportation, or as a result of some order, rule, regulation, requisition or necessity of the government, or as the result of any other cause whatsoever beyond the control of Lessee, the time of such delay or interruption shall not be counted against Lessee, anything in this lease to the contrary notwithstanding. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages for failure to comply therewith, if compliance is prevented by, or if such failure is the result of any such Law, Order, Rule or Regulation.

8. Lessee shall have the right at any time during the term of this lease or after the expiration or termination thereof to remove all machinery, fixtures, pipe lines, houses, buildings, and other structures placed on said premises, including the right to pull and remove all casing and tubing.

9. If the Lessee shall begin operations for the commencement of a well during the term of this lease or any extension thereof, the Lessee shall then have the right to complete the drilling of such wells, and if oil or gas or either of them be found in paying quantities, this lease shall continue and be in force and with like effect as if such well had been completed within the term first herein mentioned.

10. Lessee shall have the right to assign this lease or any interest and the assignee of Lessee shall have corresponding rights, privileges, and obligations with respect to said royalties and rentals as to the acreage assigned to it.

11. Lessee shall upon completion of the first productive well upon said premises make a diligent effort to obtain a pipeline connection but any delay shall not be counted against the Lessee provided Lessee shall resume delay rental payments for quarterly periods, beginning one year from the date that the first productive well shall be completed until said first well shall be connected to a pipeline.

12. Lessee may, at any time during the term hereof, cancel and surrender this lease, and be relieved of any and all obligations, payments and liabilities thereafter to accrue as to the leased premises, by the mailing of a notice of such surrender, and a check covering all rentals, if any, due up to the date of such cancellation or surrender.

13. It is agreed that said Lessee may drill or not drill on said land as it may elect, and the consideration and rentals paid and to be paid hereunder constitute adequate compensation for such privilege.

14. It is agreed that said Lessee shall have the privilege of using free of charge sufficient water, oil and gas from the said premises to run all machinery necessary for drilling and operations thereon, and at any time to remove all machinery and fixtures placed on said premises.

15. No well shall be drilled by Lessee within 200 feet of the dwelling house or barn now on said premises, except by consent of Lessor.

16. The leased premises may be fully and freely used by Lessor for any purpose, excepting such parts as are used by Lessee in operation hereunder.

17. Lessee shall pay Lessor for all damages to growing crops, fences or trees caused by Lessee's operations and shall bury all permanent pipelines below plow depth through cultivated areas upon request of Lessor or within a reasonable length of time thereafter.

18. This instrument may be executed in counterparts each having the same validity as if the original. Should any one or more of the parties named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor.

02/09/2024

Glenn H. & Enora Rohr, 1 College Ave., Buckhannon, WV 26201
W. Hayward & Freda Fox, 321 Cottage Ave., Weston, WV 26452
Eilene M. Hersman, 106 Brown Ave., Kingwood, WV 26537
Bernice Reeder, Route 1, Box 134, Buckhannon, WV 26201
W. Howard & Hazel Reeder, Route 1, Box 134, Buckhannon, WV 26201
Homer P. & Martha Queen, P.O. Box 157, Orange City, FL 32763

20. Lessors have leased 4 (four) tracts adjoining each other. (65 acres, 77 acres, 61 acres, and 28 acres). If lessee drills a well on any of the four tracts, lessors agrees to extend the terms of the remaining 3 (three) leases for a term of one year from the date that drilling is commenced. Upon commencement of a well on the second tract, lessors agrees to extend the terms of the remaining two leases for a term of one year from the date that drilling is commenced on said well. Upon the commencement of a well on the third tract, lessors agree to extend the terms of the remaining lease for a term of one year from the date that drilling is commenced on said well. Advance rentals would be paid on all extensions as provided in article #3 of each lease.

All the terms, conditions, limitations and covenants herein contained shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, successors, personal representatives and assigns, but no representations other than those herein contained shall be binding on either party.

IN WITNESS WHEREOF, the parties to this agreement have hereunto set their hands and seals the day and year first above written.

<u>Glenn H. Rohr</u> 234-30-8787	<u>Bernice Reeder</u> (Seal) 235-58-7560
<u>Enora Rohr</u> 235-72-6887	<u>W. Howard Reeder</u> 345-30-4953
<u>W. Hayward Fox</u> 236-20-5539	<u>Hazel Reeder</u> (Seal) 235-64-6236
<u>Freda Fox</u> 235-30-1780	
<u>Eilene M. Hersman</u> 235-52-3036	

Alvin Sorcan
ALVIN SORCAN (PRESIDENT - HYDROCARBON ENERGIES INC.)

STATE OF
COMMONWEALTH OF PENNSYLVANIA
WEST VIRGINIA
COUNTY OF PRESTON

SS:

On this, the 15TH day of JANUARY, 19 83, before me JAMES R. SCOTT, the undersigned officer, personally appeared EILENE M. HERSMAN SINGLE

satisfactorily proven to me to be the person whose name is subscribed to the within instrument, and acknowledged that she executed the same for the purposes therein contained.

In witness whereof, I hereunto set my hand and official seal.

James R. Scott
Notary Public
MY COMMISSION EXPIRES
JULY 12TH 1986



02/09/2024

COMMONWEALTH OF PENNSYLVANIA
WEST VIRGINIA

SS:

COUNTY OF LEWIS

On this, the 14TH day of JANUARY, 1983, before
me JAMES R. SCOTT, the undersigned officer,
personally appeared BRENICE REEDER (WIDOW), W. HOWARD REEDER
& HAZEL REEDER HIS WIFE

satisfactorily proven to me to be the person S whose name S ARE subscribed to the within instru-
ment, and acknowledged that THEY executed the same for the purposes therein contained.

In witness whereof, I hereunto set my hand and official seal.

James R. Scott
Notary Public
MY COMMISSION EXPIRES
JULY 12TH 1986

STATE OF WEST VIRGINIA

TO WIT:

COUNTY OF UPSHUR

I, JAMES R. SCOTT, a Notary Public in and for the County of _____
and State aforesaid, do certify that GLENN H. ROHR & ENORA HIS WIFE
whose name S signed to the writing above, bearing
date the 14TH day of JANUARY, 1983, has this day acknowledged the same before me in
my said County and State aforesaid.

Given under my hand and Official Seal this 14TH day of JANUARY, 1983

James R. Scott (Seal)
MY COMMISSION EXPIRES
JULY 12TH 1986

STATE OF ~~OHIO~~ WEST VIRGINIA

SS:

COUNTY OF LEWIS

On this 15TH day of JANUARY, A. D. 1983 before
me a NOTARY PUBLIC in and for said county, personally appeared the above
named W. HAYWARD FOX & FRED A FOX HIS WIFE

to me personally known to be the party _____ named in and who executed the within agreement as _____
free and voluntary act and acknowledged to be _____ act and deed for the uses and purposes therein expressed and
mentioned.

WITNESS my hand and _____ seal the day and year aforesaid.

James R. Scott (Seal)
MY COMMISSION EXPIRES
JULY 12TH 1986

02/09/2024

STATE OF WEST VIRGINIA

COUNTY OF

I, _____, a Notary Public in and for the
County of _____ and State aforesaid, do certify that
_____ whose name _____
signed to the writing above, bearing date the _____ day of _____, 19____,
has this day acknowledged the same before me in my said County and State aforesaid.
Given under my hand and Official Seal this _____ day of _____, 19____.
_____(Seal)

STATE OF WEST VIRGINIA

COUNTY OF UPSHUR

I, LOUIS A. FERRARI, a Notary Public in and for the
County of UPSHUR and State aforesaid, do certify that
ALVIN SOREAN (PRESIDENT - HYDROCARBON ENERGIES INC) whose name has
signed to the writing above, bearing date the 14th day of JANUARY, 1983,
has this day acknowledged the same before me in my said County and State aforesaid.
Given under my hand and Official Seal this 14th day of JANUARY, 1983.
My Commission Expires Dec. 15, 1990 Louis A. Ferrari (Seal)

STATE OF WEST VIRGINIA

COUNTY OF

I, _____, a Notary Public in and for the
County of _____ and State aforesaid, do certify that
_____ whose name _____
signed to the writing above, bearing date the _____ day of _____, 19____,
has this day acknowledged the same before me in my said County and State aforesaid.
Given under my hand and Official Seal this _____ day of _____, 19____.
_____(Seal)

THE STATE OF WEST VIRGINIA,
Clerks Office, County Court, Lewis County, W. Va.
June 15th 1983

The foregoing writing
together with the certificate thereto annexed was this
day presented in said office and admitted to record.

Attest:

Mary K. Holt

02/09/2024

Handwritten notes in the top right corner, possibly a date or reference number.



RECEIVED

JUN 21 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
December 7, 1984

COMPANY Chesterfield Energy Corp.
320 Professional Building
Clarksburg, West Virginia 26301

PERMIT NO 041-3506 (8-27-84)
FARM & WELL NO G. Rohr #4
DIST. & COUNTY Hackers Creek/Lewis

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Well site		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 6-18-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. R. B.
Administrator-Oil & Gas Division

June 25, 1985
DATE

02/09/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	47-041-3506			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		— Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2067 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Chesterfield Energy Corporation Name 320 Professional Building Street Clarksburg City			003449 Seller Code WV State 26301 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Rohr #4 Well Field Name Lewis County County WV State			
(b) For OCS wells:	Not Applicable Area Name Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Rohr #4 Well 47-041-3506			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	Not Applicable			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name			004030 Buyer Code
(b) Date of the contract:	1 1 1 5 8 4 Mo. Day Yr.			
(c) Estimated annual production:	MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	— . — . — .	— . — . — .	— . — . — .	— . — . — .
9.0 Person responsible for this application:	Chesterfield Energy Corporation Samuel J. Cann Name V.P. Land & Contracts Title Signature May 17, 1985 Date Application is Completed (304) 623-5467 Phone Number			

Agency Use Only
 Date Received by Juris. Agency
MAY 21 1985
 Date Received by FERC

JUN 14 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: 5/17, 19 85

9550

AGENCY USE ONLY

Applicant's Name: Chesterfield Energy Corporation

Address: 320 Professional Building

Clarksburg, WV 26301

Gas Purchaser Contract No. AP-30108-WV

Date of Contract 11/15/84
(Month, day and year)

First Purchaser: Columbia Gas Transmission Corp.

Address: P. O. Box 1273
(Street or P.O. Box)
Charleston, WV 25325
(City) (State) (Zip Code)

FERC Seller Code 003449

WELL DETERMINATION FILE NUMBER

850521 -1080-041 -3506

Use Above File Number on all
Communications Relating to This Well

Designated Agent: Samuel J. Cann

Address: 320 Professional Building
Clarksburg, WV 26301

FERC Buyer Code 004030

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL
BE ADDRESSED:

Name: Samuel J. Cann (Print) Vice President Land & Contract
(Title)

Signature: [Signature]

Address: 320 Professional Building
(Street or P.O. Box)
Clarksburg, WV 26301
(City) (State) (Zip Code)

Telephone: (304) 623-5467
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Catagory Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
- ☐ 102-2 2.5 Mile Test
 - ☐ 102-3 1000 Foot Deeper Test
 - ☐ 102-4 New Onshore Reservoir
- 03 New Onshore Production Well
- ☐ 103 New Onshore Production Well
- 07 High Cost Natural Gas
- ☐ 107-0 Deep (more than 15,000 feet)
 - ☐ 107-1 Geopressed Brine
 - ☐ 107-2 Coal Seams
 - ☐ 107-3 Devonian Shale
 - ☐ 107-5 Production enhancement
 - ☐ 107-6 New Tight Formation
 - ☐ 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
- ☒ 108-1 Stripper Well
 - ☐ 108-2 Seasonally Affected
 - ☐ 108-3 Enhanced Recovery
 - ☐ 108-3 Temporary Pressure Build

AGENCY USE ONLY

QUALIFIED

RECEIVED

MAY 21 1985

OIL & GAS DIV.
DEPT. OF MINES

[Signature] 02/09/2024

[Signature] 7/85

f

te Received

Determination Date

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

Date: 5/17, 19 85

Operator's
Well No. Rohr #4 Well

API Well
No. 47 - 041 - 3506
State County Permit

Well Operator: Chesterfield Energy Corporation

Address: 320 Professional Building
Clarksburg, WV 26301

Gas Purchaser: Columbia Gas Transmission Corp.

Address: P. O. Box 1273
Charleston, WV 25325

Designated Agent: Samuel J. Cann

Address: 320 Professional Building
Clarksburg, WV 26301

Location: Elevation 1317.1'

Watershed Buckhannon River
Hackers Creek
Dist. County Lewis Quad. Berlin

Gas Purchase Contract No. AP-30108-WV

Meter Chart Code N/A

Date of Contract 11/15/84

All applicants must complete FERC Form 121, including question No. 2.0 which should state Section 108 of NGPA.

QUALIFICATIONS

1. Rate of Production

a.) What date did the well have first production? 12/1, 19 84

b.) What are the beginning and ending dates of the 90-day production period?

From 2/1, 19 85 to 4/30, 19 85. During this 90-day
(1-1) (2-1)
production period, what was the total and average per-day production? The well
produced a total of 3261 MCF or average 36 MCF per day.

2. Maximum Efficient Rate of Flow

The operator must establish that the well produced at its maximum efficient rate of flow by use of one of the following procedures (Check one):

[] a.) If the filing date is more than one year from the date of first production, provide production on IV-39 for twelve months prior to the last day of the 90-day production period (2-1 in item 1). This twelve month period is 02/09/2024
(month-day-year)
through (month-day-year) and produced a total of MCF or average per day.

[] b.) If the well does not have a 12-month history of production; but has recently

produced an average of 60 Mcf or less per production day for the 90-day period (item 1). All available months of production preceding the filing date are shown on Form IV-39.

c.) Will the maximum efficient rate of flow be established by other evidence? _____

3. Dates

a.) List the dates during the production period (including the 90-day production period) which gas was not produced. None

b.) Why was no gas produced on these dates? _____

4. Crude Oil

How much oil did the well produce during the 90-day production period? -0-
(total bbls)

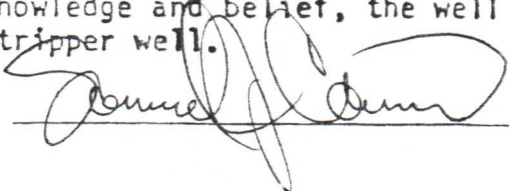
How much oil per day? -0-.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax records and royalty payment records) and indicate the location of such records.

Describe the search made of any records listed above:

AFFIDAVIT

I, Samuel J. Cann, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF West Virginia

COUNTY OF Harrison, TO-WIT:

I, Brenda Drummond, a Notary Public in and for the state and county aforesaid, do certify that Samuel J. Cann, whose name is signed to the writing above, bearing date the 17 day of May, 19 85, has acknowledged the same before me, in my county aforesaid.

02/09/2024

Given under my hand and official seal this 17 day of May, 19 85

My term of office expires on the 14th day of June, 19 94.


Notary Public

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

02/09/2024

OPERATOR Chesterfield Energy Corporation

YEAR 19 84

API -041-3506		FARM	Rohr #4	COUNTY	Lewis	AVG. FLOW PRESSURE		SHUT-IN PRESSURE		TOTALS				
GAS MCF								894		894				
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	-0-	OIL
DAYS ON LINE													31	31

YEAR 19 85

API -041-3506	FARM	Rohr #4	COUNTY	Lewis	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS			
GAS MCF	5666	1969	996	296	323	246	227	9723	8927	
OIL BBL	J-	F-	M-	A-	J-	J-	A-234.84-	234.84	0-	
DAYS ON LINE	31	28	31	30	31	30	31	32	334	420

(did not produce)

YEAR 19

API _____	FARM _____	COUNTY _____	AVG. FLOW PRESSURE _____	SHUT-IN PRESSURE: _____	TOTALS
GAS MCF _____	_____	_____	_____	_____	10617
OIL BBL _____	J- _____	F- _____	M- _____	J- _____	J- _____
DAYS ON LINE _____	_____	_____	_____	_____	A- _____
_____	_____	_____	_____	_____	S- _____
_____	_____	_____	_____	_____	O- _____
_____	_____	_____	_____	_____	N- _____
_____	_____	_____	_____	_____	D- _____
_____	_____	_____	_____	_____	OIL _____
_____	_____	_____	_____	_____	_____
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API NUMBERS

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

Charleston, WV