



1) Date: August 10, 19 84
 2) Operator's Well No. 1232
 3) API Well No. 47 - 041 - 3518
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1290' / Watershed: Frozen Lick / LK 75 R
 District: Freemans Creek / County: Lewis / Quadrangle: Vadis 7.5'
 6) WELL OPERATOR CNG Development Company / 7) DESIGNATED AGENT Mr. Gary Nicholas
 Address c/o Paul W. Garrett, P.O. Box 15746 / Address Crosswind Corporate Park
Pittsburgh, PA 15244 / Rt. 2, Box 698, Bridgeport, WV 26330
 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) DRILLING CONTRACTOR:
 Name Mr. Stephen Casey / Name Sam Jack Drilling Company
 Address Rt. 2, Box 232-D / Address P. O. Box 48
Jane Lew, WV 26378 / Buckhannon, WV 26201
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation / Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Balltown
 12) Estimated depth of completed well, 3900 feet
 13) Approximate strata depths: Fresh, 420 feet; salt, _____ feet.
 14) Approximate coal seam depths: 210, 420, 780 Is coal being mined in the area? Yes

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 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	11-3/4	H-40	42	X		40	40	To surface	Kinds By Rule 15.05
Coal									Sizes
Intermediate	8-5/8	X-42	23	X		900	900	To surface	By Rule 15.05
Production	4-1/2	J-55	10.5	X		3900	3900	200-400 sks	Depths set
Tubing	1-1/2	CN-55	2.75	X					By Rule 15.01
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-041-3518

September 18, 19 84
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires September 18, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>28</u> BLANKET	Agent: <input checked="" type="checkbox"/>	Plat: <u>MU</u>	Casing: <u>MU</u>	Fee: <u>003-448</u>
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Margaret J. Dasse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

02/09/2024



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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OIL & GAS DIVISION

DATE	DESCRIPTION	APPROVED BY	DATE	DESCRIPTION	APPROVED BY
11-30-84	H-40-42	X	40	To surface	BY RULE 13.05
8-27-84	X-42-28	X	900	To surface	BY RULE 13.05
4-12-84	U-32-10.5	X	3900	200-400 sks	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: _____

Reason: _____

Blanket
28
20
Mr. M...
2005



IV-9
(Rev 8-81)

DATE JULY 12, 1984
WELL NO. CNGD No. 1232
API NO. 47 - 041 - 3518

Rec'd. (WFSCD)
JUL 23 1984

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

CNG DEVELOPMENT COMPANY
COMPANY NAME ONE PARK RIDGE CENTER
Address PITTSBURGH, PA. 15244
Telephone 412 - 429 - 2390

GARY A. NICHOLAS
DESIGNATED AGENT CROSSWIND CORPORATE PARK
Address ROUTE 2 - BOX 698
BRIDGEPORT, W.VA. 26330
Telephone 304 - 623 - 8134

LANDOWNER Millicent Hines & Ellen Asbury
Revegetation to be carried out by GARY A. NICHOLAS (Agent)

SOIL CONS. DISTRICT WEST FORK

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 8/6/84 (Date)

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AUG 15 1984

Kenneth E Knight
(SCD Agent)

OIL & GAS DIVISION

DEPT. OF MINES

ACCESS ROAD

LOCATION

Structure DRAINAGE DITCH (A)
Spacing ALONG ACCESS ROAD
INSIDE ROAD CUTS
Page Ref. Manual (2-12) to (2-14)

Structure DIVERSION DITCH (1)
Material EARTH
Page Ref. Manual (2-12)

Structure CROSS DRAINS (B)
Spacing 5% every 135' apart
15% every 60', 20% every 45' apart
with riprapped outlet
Page Ref. Manual (2-1) to (2-6)

Structure RIP-RAP (2)
Material ROCK
Page Ref. Manual N/A

Structure ROAD CULVERT (15" min. I.D.) (C)
(according to O&G Manual) (2) EXISTING 16" x 20' (at natural drains)
Spacing 1 - 30" x 20' LINE PIPE
with riprapped outlet
Page Ref. Manual (2-7) thru (2-10)

Structure PIT (3)
Material EARTHEN
Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

structure Sediment Barrier (D)
Material Hay or Straw bales
Pg. Ref. Man. 2-16 REVEGETATION

structure Filter Strip (4)
Material undisturbed natural vegetation
Pg. Ref. Man. 2-16

Treatment Area I

Treatment Area II

*Lime 3 Tons/acre
or correct to pH 6.5

*Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY or STRAW 2 Tons/acre

Mulch HAY or STRAW 2 Tons/acre

Seed* KY 31 TALL FESCUE 40 lbs/acre

Seed* KY 31 TALL FESCUE 40 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre

DOM RYE GRASS 10 lbs/acre

DOM RYE GRASS 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test, PLAN PREPARED BY MARK C. ECHARD 02/09/2024


NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.


ADDRESS STAR ROUTE 71, BOX 6
GLENVILLE, W.VA. 26351

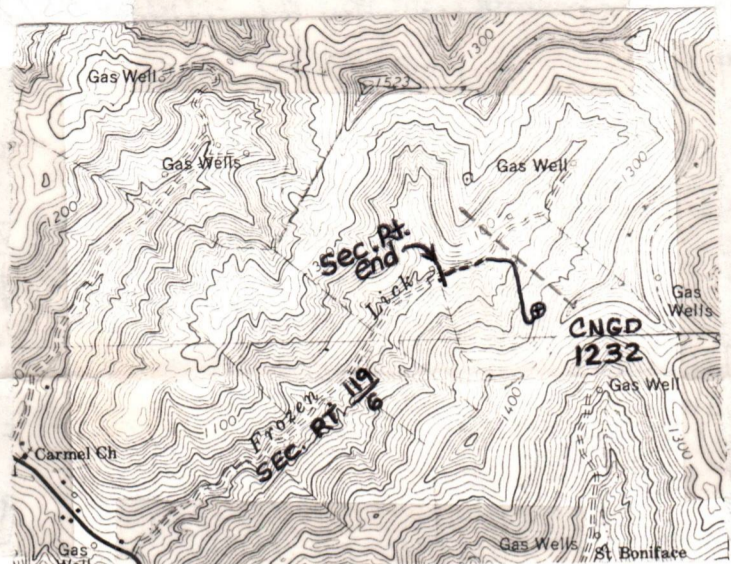
PHONE NO. 304 - 462 - 5565

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE VADIS 7.5'

LEGEND

Well Site 












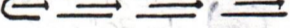
Access Road 



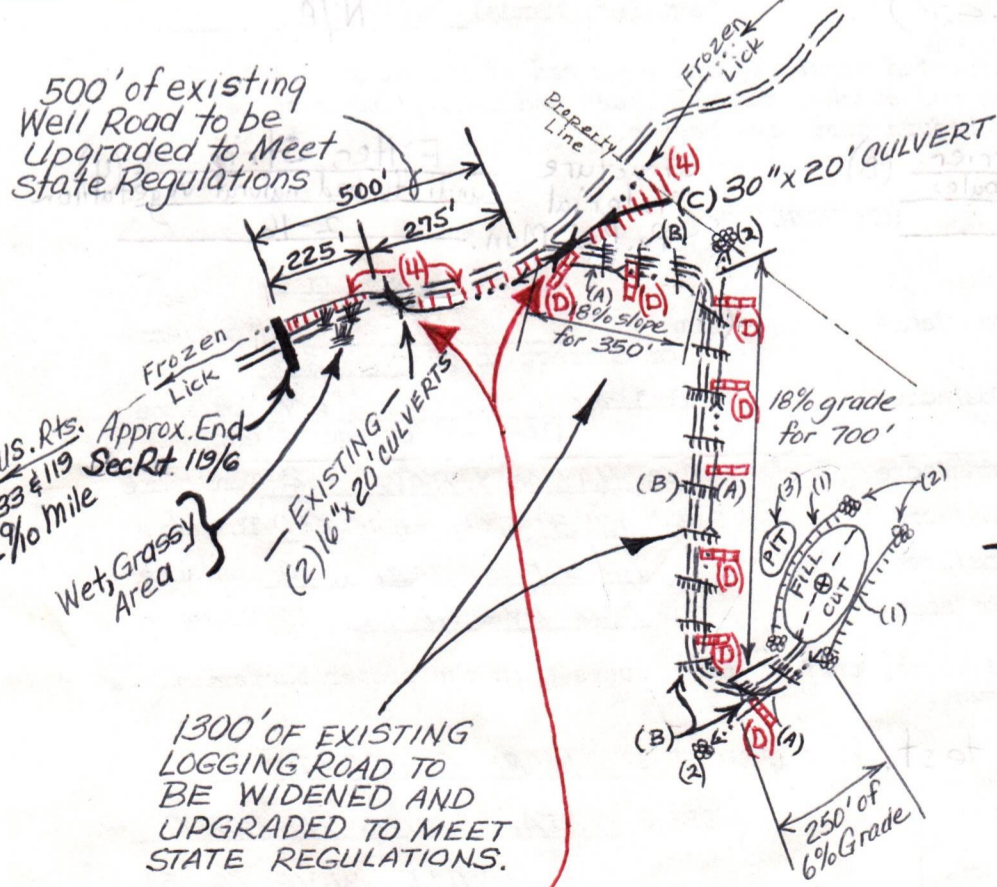
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

700'
350'
200'
1300'



*** NOTE ***
TOPSOIL TO BE STOCKPILED FOR FUTURE RECLAMATION USE.

**CNGD 1232
E.ROUGH LEASE**

02/09/2024

*** Note:** When crossing Frozen Lick, construct structures that meet specifications on pg. 2-20 (sec. 10) in Oil & Gas Manual.

1) Date: August 10, 19 84
 2) Operator's Well No. 1232
 3) API Well No. 47-041-3518
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 (i) Name Ellen P. Asbury 9/10 Interest
 Address 2 Cherry Lane
Elkview, WV 25071
 (ii) Name Millicent Hines 1/10 Interest
 Address 51 Franklin Street
Weston, WV 26452
 (iii) Name _____
 Address _____

5(i) COAL OPERATOR _____
 Address _____
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
 Name Ellen P. Asbury
 Address 2 Cherry Lane
Elkview, WV 25071
 Name _____
 Address _____
 5(iii) COAL LESSEE WITH DECLARATION ON RECORD: _____

P 626 988 887
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

* U.S.G.P.O. 1983-403-517

Sent to	<u>Ms. Ellen P. Asbury</u>
Street and No.	<u>2 Cherry Lane</u>
P.O., State and ZIP Code	<u>Elkview, WV 25071</u>
Postage	\$ _____
Certified Fee	✓
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	✓
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <u>2.00</u>
Postmark or Date	

PS Form 3800, Feb. 1982

P 626 988 888
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

* U.S.G.P.O. 1983-403-517

Sent to	<u>Ms. Millicent Hines</u>
Street and No.	<u>51 Franklin Street</u>
P.O., State and ZIP Code	<u>Weston, WV 26452</u>
Postage	\$ _____
Certified Fee	✓
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	✓
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <u>1.89</u>
Postmark or Date	

PS Form 3800, Feb. 1982

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 AUG 15 1984
 OIL & GAS DIVISION
 PT. OF MINE

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by:

James Frink
 this 10 day of August, 1984.
 My commission expires 7/5, 1986.

William F. Draney
 Notary Public, Allegheny County,
 State of Pennsylvania

WELL OPERATOR CNG Development Company

By James Frink
 Its Vice President, James Frink
 Address P. O. Box 15746
Pittsburgh, PA 15244
 Telephone 412-787-3550

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Ernest Rough	Hope Natural Gas Company	Oil-1/8 Gas-\$75 Qr.	68	184

as of 1/1/84 assigned to Consolidated Gas Transmission Corporation 1/8 425 127



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Allegheny Perf Speechley 3397 - 3405; 9 holes; (.41)
 Warren 3103 - 3181; 9 holes (.41)
 Bayard & 5th 2701 - 2755; 10 holes (.41)
 Gordon & G Stray 2396 - 2536; 10 holes (.39)
 Dowell Frac 1st Stage - Break 2700, HHP 1490, BPM 30, Avg. PSI 2027, 500 gal 15% HCL, 25,000# 20/40 Sand, Total Fluid 422 BBL, ISIP 800, 5 min 700
 2nd Stage - Break 2200, HHP 1738, BPM 23.6, Avg. PSI 3006, 500 gal 15% HCL, 30,000# 20/40 Sand, Total Fluid 465 BBL, ISIP 800, 5 min 700
 3rd Stage - Break 1700, HHP 1444, BPM 30, Avg. PSI 1964, 750 gal 15% HCL, 60,000# 20/40 Sand, Total Fluid 730 BBL, ISIP 1200, 5 min 1100
 4th Stage - Break 1800, HHP 1765, BPM 30, Avg. PSI 2400, 500 gal 15% HCL, 50,000# 20/40 Sand, Total Fluid 595 BBL, ISIP 1400, 5 min 1200

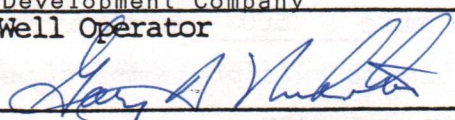
WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	230	Coal 230 - 236 1247 - 1251
Coal			230	236	1290 - 1294
Sd, Sh & RR			236	1247	Water 250'
Coal			1247	1251	
Sand & Shale			1251	1290	
Coal			1290	1294	
Sand & Shale			1294	1732	
L. Lime			1732	1750	
Shale			1750	1777	
B. Lime			1777	1840	
Shale			1840	1850	
Injun			1850	1928	
Sd, Sh & RR			1928	3911	
SEE ATTACHED SHEET					

(Attach separate sheets as necessary)

CNG Development Company
Well Operator

By:



02/09/2024

Date:

November 1, 1984

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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OIL & GAS DIVISION
DEPT. OF MINES

CNGD Well No. 1232
Ernest Rough
Lewis County, WV
API No. 47-041-3518

LOG TOPS

Formation	Top	Bottom
Big Injun	1850	1940
Weir	1956	2096
Gordon Stray/Gordon	2390	2538
5th	2696	2710
Bayard	2746	2760
Warren	3094	3160
Upper Speechley	3276	3311
Speechley	3364	3414
Balltown	3510	3600

LEW 3518

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 15 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES
(KIND)

Permit No. 41-3578

Company CNG Devel. Co.
 Address _____
 Farm Heries
 Well No. 1232
 District Freeble County Lewis
 Drilling commenced 10-10-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Dat _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names DD 4

Remarks: setting conductor

10-10-84
DATE

Steve Casey 02/09/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

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JUN 25 1985
OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY CNG Devl. Co.

PERMIT NO 41-3518 (9-18-84)

FARM & WELL NO Asbury 1232

DIST. & COUNTY Fred. Cr. Lewis

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

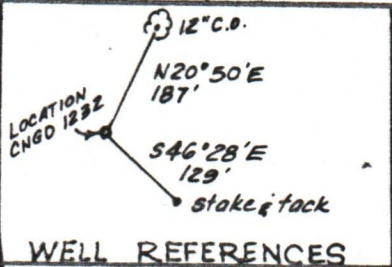
SIGNED Steve Casey

DATE 6-19-85

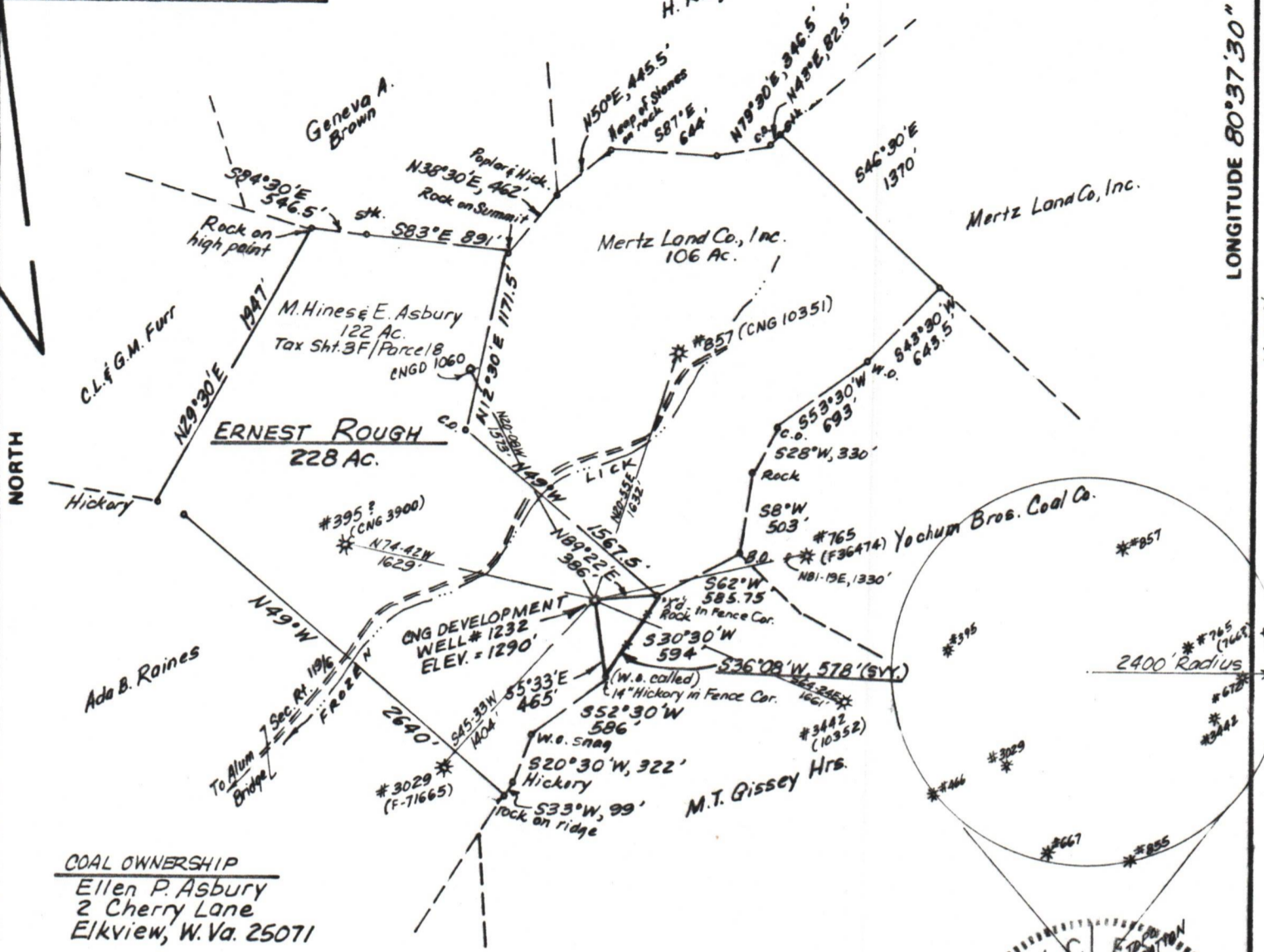
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

July 1, 1985
DATE



WELL REFERENCES



COAL OWNERSHIP
 Ellen P. Asbury
 2 Cherry Lane
 Elkview, W. Va. 25071

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 2900' N.W. OF LOCATION, ELEV. = 1523'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark C. Echard
 MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

MARK C. ECHARD
 LICENSED
 No. 490
 STATE OF WEST VIRGINIA
 LAND SURVEYOR
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JULY 12, 1984
 OPERATOR'S WELL NO. CNGD 1232
 API WELL NO. 47 - 041 - 3518
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1290' WATER SHED FROZEN LICK
 DISTRICT FREEMAN'S CREEK COUNTY LEWIS
 QUADRANGLE VADIS 7.5'
 SURFACE OWNER MILLCENT HINES & ELLEN ASBURY ACREAGE 122
 OIL & GAS ROYALTY OWNER ERNEST ROUGH LEASE ACREAGE 228 LEASE NO. 13465
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BALLTOWN ESTIMATED DEPTH 3900'
 WELL OPERATOR CNG DEVELOPMENT CO. DESIGNATED AGENT GARY NICHOLAS
 ADDRESS ONE PARKRIDGE CENTER ADDRESS CROSSWIND CORPORATE PARK, RT2, BOX 608
PITTSBURGH, PA. 15244 BRIDGEPORT, W. VA. 26330

02/09/2024

CNGD 1232 - (Freeman's Cr. Dist. Lewis Co.)