WR-35 Rev (5-01)

DATE: 07-29-2013 API # : 47-041-03520 F

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

•					
Farm name: Coastal Forest Resources Company	Оре	rator Well No.	Peters #2-A		
LOCATION: Elevation: 837'	Quadrangle: Gilmer 7.5				
District: Court House	County: Lewis				
Latitude: 4,200' Feet South of				D Sec.	
Longitude 5,750' Feet West of	80	_		D Sec.	
_		_			
Company:	-1	1	•		
Horizon Energy Corporation Continental Petroleum Company	Casing &	Used in	Left in well	Cement fill	
Address:	Tubing	drilling		up Cu. Ft.	
Sand Fork Rd. Box 111 Sand Fork, WV 26430	<del> </del>	<del></del>	<del></del>		
Agent: Robert R. Jones II	+	<del></del>		<del>                                     </del>	
Inspector: Barry Stollings	+	<del></del>	<del>                                     </del>	<del> </del>	
Date Permit Issued: 04/15/2013			<del> </del>	<del>                                     </del>	
Date Well Work Commenced: 07/09/2013	8 5/8	471	471	130 sks	
Date Well Work Completed: 07/14/2013	0 3/3	+	14/1	130 868	
Verbal Plugging:	4 1/2	<del> </del>	4736	100 sks	
Date Permission granted on:	† <del></del>	1	17/30	100 992	
Rotary Cable Rig		1	+	<del></del>	
Total Depth (feet):		<del>                                     </del>			
Fresh Water Depth (ft.): N/A	<del></del>		RE	CEIVED	
	1	T		of Oil & Ga	
Salt Water Depth (ft.): N/A			1 VIIICH	DI OIL SC GO	
			0.5	2 4 0040	
Is coal being mined in area (N/Y)? N			3L	1 1 2013	
Coal Depths (ft.): N/A					
	1	I	I WV De	partment o	
ODEN ELOW DATA			Fnvironm	െ Prote	
OPEN FLOW DATA			PERALES, 933	100 to 100 to 100 to	
Producing formation 5th Sand	Day sono d	meth (A) 1570	2554 A		
		epth (ft) 2538			
Final open flow 300 MCF/	/d Oil: Initial	open now	BDI/d		
Time of open flow between initial and	d rinaro	pen flow			
Static rock Pressure 400# psig (surface					
Biatic rock ressure 400# psig (surface	pressure) are	r 46 Hou	ıs		
Second producing formation	Day zono d	lanth (A)	<b>A</b>		
Gas: Initial open flow MCF/d Oil:	Pay zone d	pen flow	ft.		
Final open flow MCF/d Oil:		pen now en flow	Bbl/d Bbl/d		
Time of open flow between initial and		Hou			
	ce pressure) af		ours		
= commingled zones	~ pressure) a	meiH	Juis		
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING.	1) DETAILS	OF PERFORATI	<b>7</b> D	
INTERVALS, FRACTURING OR STIMULATIN	NG. PHYSICA	L CHANGE	ETC. 2). THE WE	2.1. 31.1.	
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	L RECORD C	F ALL FORMAT	TONS.	
/· /				<b>-</b> ,	
Signed:					
	<u>esident</u>				
Date: 0_00_2013					

Peters # 2-A 47-041-03520 07-29-2013

Stage # 1	<u>perfs</u>	sand	avg rate	<u>isip</u>	
5 <sup>th</sup> Sand	2538-2556	241 sks	25 bpm	# 2443	

**Drillers Log** 

**Electric Log Tops** 

See Original WR 35

See Original WR 35

## Note:

Set bridge plug @ 2654 ft. shot squeeze hole cemented. Cement top @ 2040 ft. Perforated 5<sup>th</sup> Sand & Frac