

RECEIVED

JUN 12 1985



1) Date: June 3, 19 85
 2) Operator's Well No. Aspinall #1 (296-S)
 3) API Well No. 47 041 - 3633
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION
 DEPT. OF MINES

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1126 Watershed: West Fork River
 District: Court House 2 County: Lewis Quadrangle: Weston 669
 6) WELL OPERATOR Stonewall Gas Co. 7) DESIGNATED AGENT Charles W. Canfield
 Address PO Drawer R 47850 Address PO Drawer R
Jane Lew, WV 26378 Jane Lew, WV 26378
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Steve Casey (884-7470) Name Unknown
 Address Rt 2 Box 232-D Address _____
Jane Lew, WV 26378
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Elk
 12) Estimated depth of completed well, 6325 feet
 13) Approximate trata depths: Fresh, 178 feet; salt, _____ feet.
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	11 3/4		42	X		140 210	140 210	To surface <u>NEAT</u>
Fresh water								By Rule 15.05
Coal								Sizes
Intermediate	8 5/8		23	X		1300	1300	By Rule 15.05
Production	4 1/2		11.5	X		6325	6325	450 to 500 <u>skts</u> depths set
Tubing								
Liners								Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-041-3633 Date July 11 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 11, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
150	ALB	M4	M2	2204

Margaret J. Hasse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



IV-9
(Rev 8-81)

DATE April 14, 1985

WELL NO. Aspinall No. 1

API NO. 047 - 041 - 3633

State of West Virginia
Department of Mines
Oil and Gas Division

Rec'd. (WFSCD)
APR 18 1985

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonewall Gas Company DESIGNATED AGENT Charles Canfield
Address P. O. Drawer F. Buckhannon, WV 26201 Address P. O. Drawer F. Buckhannon, WV 26201
Telephone 304-269-7045 Telephone 304-269-7045
LANDOWNER Elizabeth A. Fury, et. al. SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Stonewall Gas Co., Charles Canfield (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 5/3/85 (Date)

Kenneth E Knight
(SCD Agent)

ON SITE REVIEW
5/1/85

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Cross Drain (A)
From 6% grade (every 124')
Spacing to 18% grade (every 51')
with riprapped outlet
Page Ref. Manual 2-1

Structure Staked Hay Bales (1)
Material Hay or Straw
Page Ref. Manual 2-18

Structure Drainage Ditch (B)
As illustrated and
Spacing on upper road cuts
Page Ref. Manual 2-12

Structure None Diversion Ditch (2)
Material Earth
Page Ref. Manual 2

Structure Rip Rap (C)
Spacing As illustrated, with stone
Page Ref. Manual 2-9

Structure None
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
Lime As determined by pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 3.5 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

Treatment Area II
Lime As determined by pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 3.5 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

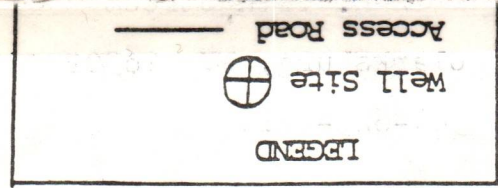
PLAN PREPARED BY LAND SURVEYING SERVICE 11/10/2023

ADDRESS 1412 N. 18th Street
Clarksburg, WV 26301
PHONE NO. 304-623-1214

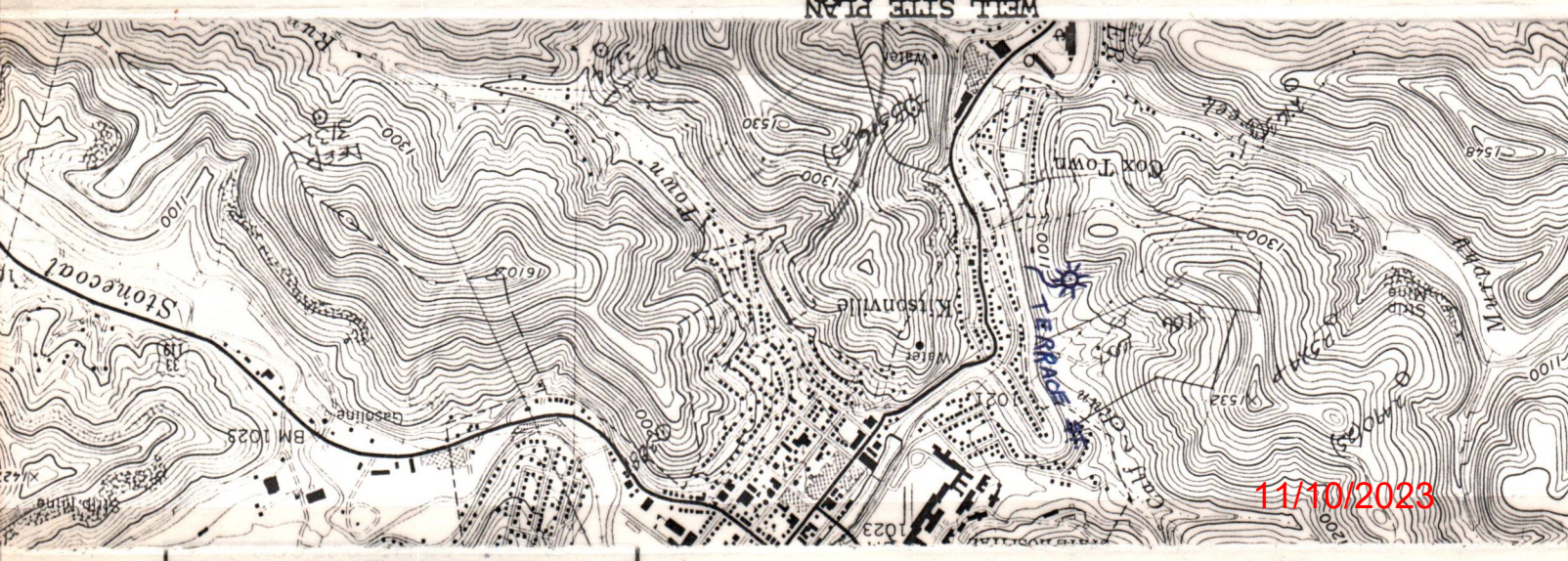
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

RECEIVED
JUN 12 1985
OIL & GAS DIVISION
DEPT. OF MINES

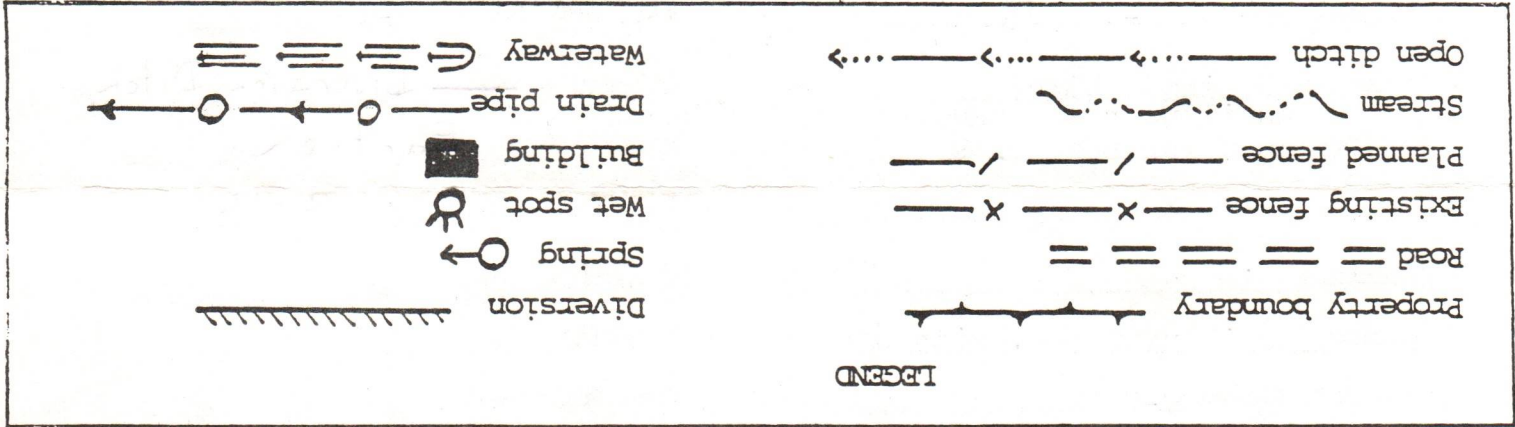
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Weston 7.5 min.



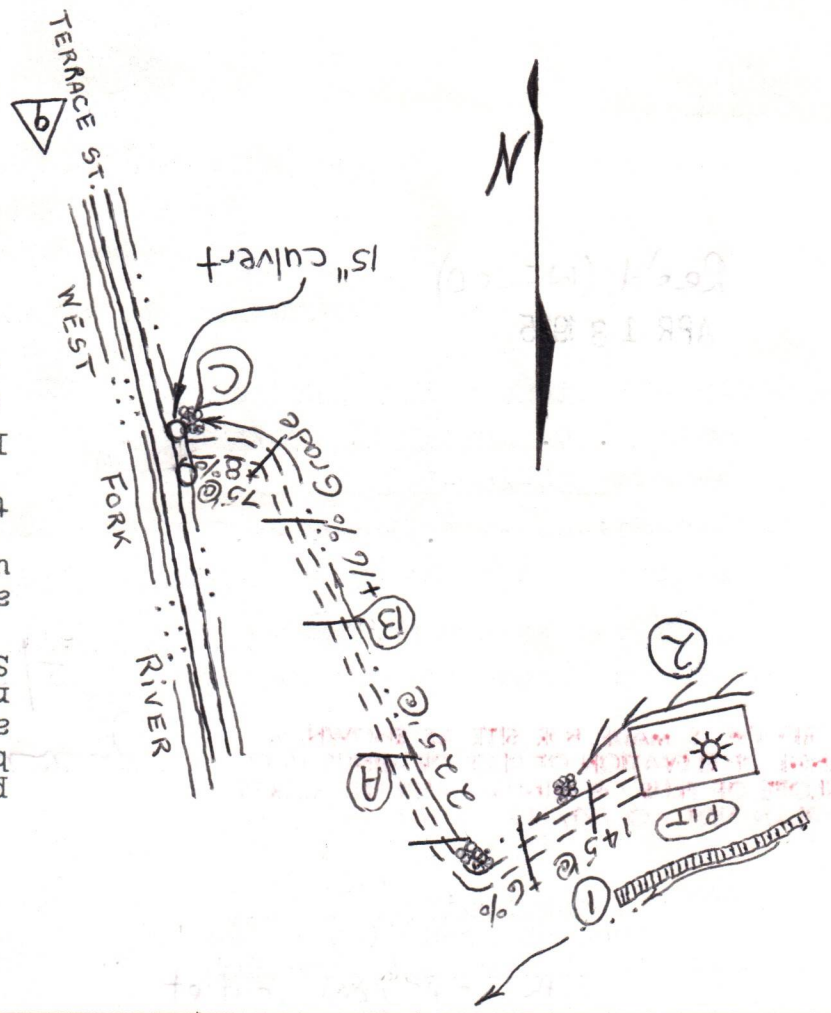
3202/10/11



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



This location is on a wooded point 400 feet plus west of the bank of the West Fork River. The access road will angle down at reasonable grade to enter Terrace Street along said River. Timber should be cut and stacked and topsoil will be stockpiled for use in revegetation. Hay bales will be stacked along the hollow below the location. This entire access remains on the lease. The road will be rocked where necessary. Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses. Place stacked hay for bales in ditch line for sediment control.



1) Date: June 2, 19 85
2) Operator's Well No. Aspinall #1 296-S
3) API Well No. 47 041-3633
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

- 4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 - (i) Name W. H Aspinall Est. c/o Elizabeth Aspinall Address _____
 Address 120 West Second St. Fury _____
Weston, WV 26452
 - (ii) Name _____ Address _____
 - (iii) Name _____ Address _____
- 5(i) COAL OPERATOR N/A
- 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 - Name Same as Surface
 - Address _____
 - Name _____
 - Address _____
- 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
 - Name N/A
 - Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS
 - Check and provide one of the following:
 - Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 - The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
 - Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Benjamin A. Hardesty, Vice President this 2 day of June, 19 85.
My commission expires Nov. 05, 19 91.
Charles W. Capell
Notary Public, Lewis County,
State of West Virginia

WELL OPERATOR STONEWALL GAS COMPANY
By Benjamin A. Hardesty
Its Vice President
Address PO Drawer R
Jane Lew, WV 26378
Telephone 884-7881

11/10/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
William H. Aspinall, et ux	Richard Hardman	1/8	437/478
Elizabeth Aspinall Fury, et vir	Richard Hardman	1/8	437/478
Richard Hardman	Stonewall Gas Co.		436/443



STATE OF WEST VIRGINIA
 OIL AND GAS CONSERVATION COMMISSION
 CHARLESTON 25305

Theodore M. Streit, Administrator
 Department of Mines
 Office of Oil and Gas

RE: APPLICATION FOR PERMIT #47-041-3632 TO DRILL DEEP WELL

COMPANY: Stonewall Gas Co.

FARM: Elizabeth Aspinall Fury

COUNTY: Lewis DISTRICT: Court House

The application of the above company is Approved Elk sand.
 (APPROVED - DISAPPROVED)

Applicant has complied with the provisions of Chapter twenty-two,
 HAS - HAS NOT
 four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one
 (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; yes
2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and,
3. Provided a plat showing that the proposed location is a distance of 410 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location:

470413632 - 3800'
 470413517-3550

Very truly yours,
Thomas E. Huzzey
~~Brett Loflin~~ *J.E. Huzzey*
 Petroleum Engineer,
 Commissioner

LBL/rf

OIL & GAS DIVISION
DEPT. OF MINES

RECEIVED
JUN 12 1985

Stonewall PO Drawer R Jane Lew, WV 26378-0080
PS Form 3800, Feb. 1982 * U.S.G.P.O. 1983-403-517

P 682 729 558

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

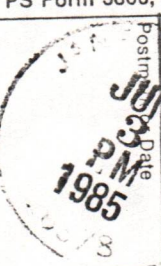
(See Reverse)

M. H. Aspinall Estate
Sent to Elizabeth Fury

Step 1 and No. 120 West Second St.

P.O., State and ZIP Code
Weston, WV 26452

Postage	\$ 39
Certified Fee	75
Special Delivery Fee	70
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84



PS Form 3811, July 1982

RETURN REC

● SENDER: Complete items 1, 2, 3, all. Add your address in the "Return" space on reverse.

(CONSULT POSTMASTER FOR 1)

1. The following service is requested (check one)
 Show to whom and date delivered
 Show to whom, date, and address of deliverer, _____

2. RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. ARTICLE ADDRESSED TO: M. H. Aspinall Estate
 c/o Elizabeth Aspinall Fury
 120 West Second St.
 Weston, WV 26452

4. TYPE OF SERVICE:
 REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL

ARTICLE NUMBER _____

I have received the article described above.
 (Always obtain signature of addressee or agent)

SIGNATURE Addressee Authorized agent
Elizabeth Fury

5. DATE OF DELIVERY 6-4-85
 POSTMARK (may be on reverse side)

6. ADDRESSEE'S ADDRESS (only if requested)
 120 W. 2nd St
 WESTON WV 26452

7. UNABLE TO DELIVER BECAUSE: _____

7a. EMPLOYEE'S INITIALS _____

* GPO: 1983-378-983

11/10/2023



WR-35 RECEIVED DEC 26 1985

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

State of West Virginia DEPARTMENT OF ENERGY Oil and Gas Division

Date NOVEMBER 26, 1985 Operator's Well No. ASPINALL (296-S) Farm ASPINALL API No. 047-041-3633

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep X / Shallow /)

LOCATION: Elevation: 1126 Watershed WEST FORK RIVER District: COURT HOUSE County LEWIS Quadrangle WESTON

COMPANY STONEWALL GAS COMPANY

ADDRESS PO DRAWER R, JANE LEW, WV 26378

DESIGNATED AGENT CHARLES W. CANFIELD

ADDRESS PO DRAWER R, JANE LEW, WV 26378

SURFACE OWNER ELIZABETH ASPINALL FURY

ADDRESS 120 W. SECOND ST., WESTON, WV 26378

MINERAL RIGHTS OWNER SAME AS SURFACE

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK STEVE

CASEY ADDRESS JANE LEW, WV 26378

PERMIT ISSUED JULY 11, 1985

DRILLING COMMENCED SEPTEMBER 30, 1985

DRILLING COMPLETED OCTOBER 6, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION ELK Depth 6000 feet

Depth of completed well 6110 feet Rotary X / Cable Tools

Water strata depth: Fresh 75 feet; Salt 1175 feet

Coal seam depths: 90-110 Is coal being mined in the area? NA

OPEN FLOW DATA

Producing formation ELK Pay zone depth 6110 feet

Gas: Initial open flow 100 Mcf/d Oil: Initial open flow NA Bbl/d

Final open flow 622 Mcf/d Final open flow NA Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 2000 psig (surface measurement) after 72 hours shut in (If applicable due to multiple completion--)

Second producing formation BENSON Pay zone depth 1450/2023 feet

Gas: Initial open flow 60 Mcf/d Oil: Initial open flow NA Bbl/d

Final open flow 622 Mcf/d Oil: Final open flow NA Bbl/d

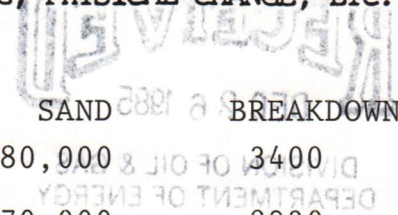
Time of open flow between initial and final tests 72 hours

Static rock pressure 2000 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

LEM 3633

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
 OCTOBER 15, 1985 THREE STAGE FRAC



	PERFS	HOLES	BBLs	SAND	BREAKDOWN	ISIP
ELK	6052-6110	10	800	80,000	3400	2400
BENSON	4542-4550	16	700	70,000	2930	1400
BALLTOWN	3284	17	1000	90,000	1300	950

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
FILL	BROWN	SOFT	0	5	HOLE WET AT 20'
SHALE	BLACK	HARD	5	95	
COAL	BLACK	HARD	95	98	HOLE WET AT 390' 3/4" STRE.
SAND & SHALE	GREY	MED	98	1550	
LITTLE LIME	BROWN	SOFT	1550	1575	GAS CK 1560 NO SHOW
BIG LIME	BROWN	MED	1603	1690	GAS CK 1899 NO SHOW
BIG INJUN	GREY	MED	1690	1785	GAS CK 1994 NO SHOW
GANTZ	BROWN	HARD	1901	1939	GAS CK 2119 8/10 2" W/W
SAND & SHALE	BROWN	MED	1939	3100	GAS CK 2274 2/10 2" W/W
SPEECHLY	RUST	HARD	3100	3122	GAS CK 3043 20/10 2" W/W
BALLTOWN	BROWN	MED	3194	3408	GAS CK 3134 12/10 2" W/W
SAND & SHALE	BROWN	MED	3408	4383	GAS CK 3478 12/10 2" W/W
BENSON	BROWN	HARD	4383	4397	GAS CK 4405 20/10 2" W/W
ELK	BROWN	MED	4560	4570	GAS CK 4592 20/10 2" W/W
SHALE	GREY	HARD	4570	6137	GAS CK 5171 18/10 2" W/W
ELK	BROWN	MED	6137	6237	GAS CK 5890 8/10 2" W/W
TD			6330		GAS CK 5983 20/10 2" W/W
					GAS CK 6076 30/10 3" W/W
					GAS CK 6172 20/10 2" W/W
					GAS CK AT TD 9/10 2" W/W

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty 11/10/2023

Date: BENJAMIN A. HARDESTY, VICE PRESIDENT

NOVEMBER 27, 1985

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED
DEC 26 1985

Operator's
Well No. Aspinall
API Well No. 47 - 041, 3633
State County Perm

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR STONEWALL GAS COMPANY
Address P.O. DRAWER R
JANE LEW, WV 26378

DESIGNATED AGENT Charles W. Canfield
Address P.O. Drawer R
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Elk Depth 6000 feet

Perforation Interval _____ feet
Elk 6052-6110
Benson 4542-4550
Balltown 3284-3290

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-38, "Report of Annual Production" (see Regulation 1.01)
- 5- Separate Form IV-38 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>10/20/85</u>	TIME <u>8:00a.m.</u>	END OF TEST-DATE <u>8/21/85</u>	TIME <u>10:00a.m.</u>	DURATION OF TEST <u>26 hours</u>
TUBING PRESSURE	CASING PRESSURE <u>2000</u>	SEPARATOR PRESSURE <u>200#</u>	SEPARATOR TEMPERATURE <u>60°</u>	
OIL PRODUCTION DURING TEST <u>N/A</u> bbls.	GAS PRODUCTION DURING TEST <u>70</u> Mcf		WATER PRODUCTION DURING TEST & SALINITY <u>N/A</u> bbls. <u>N/A</u> ppm.	
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>Flowing</u>			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/> PIPE TAP <input checked="" type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE <input type="checkbox"/> CRITICAL FLOW PROVER <input checked="" type="checkbox"/>	
ORIFICE DIAMETER <u>2"</u>	PIPE DIAMETER (INSIDE DIAM.) <u>4 1/2"</u>	NOMINAL CHOKE SIZE - IN. <u>2"</u>
DIFFERENTIAL PRESSURE RANGE <u>1800#</u>	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL <u>200#</u>	STATIC	GAS GRAVITY (Air=1.0) MEASURED _____ ESTIMATED _____
GAS GRAVITY (Air=1.0) <u>.6</u>	FLOWING TEMPERATURE <u>60°</u>	GAS TEMPERATURE <u>50°</u> °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
PRESSURE _____ psia		

TEST RESULTS			
DAILY OIL bbls.	DAILY WATER bbls.	DAILY GAS <u>70</u> Mcf.	GAS-OIL RATIO SCF/STB

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty
Benjamin A. Hardesty
Its: Vice President

11/10/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEPARTMENT OF ENERGY
 OIL AND GAS

MAY 30 1986

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

7-11-85

Permit No. 41-3633 County Lewis
 Company Stonewall Gas Farm Aspenall
 Inspector _____ Well No. 296-S
 Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
 DATE: 5-28-86

11/10/2023

X

ML 7-3-85

5250'

LATITUDE 39°02'30"

WELL REFERENCES:

S76°50'W, 218.50' TO 6" POPLAR
S45°30'E, 116.50' TO 6" MAPLE

WV BOARD OF CONTROL

FURY

LINGER

REED

CRISLIP

McCOMBS

GROVE

MATTHEWS

DETAMORE

ELIZABETH A. FURY
55. AC. FEE

ASPINALL NO. 1

13" SYCAMORE ON BANK

7.5 MINUTE

N86°12'E, 807.76'

17" CHERRY

N86°12'E
368.24'

N2°34'E,
719.18'

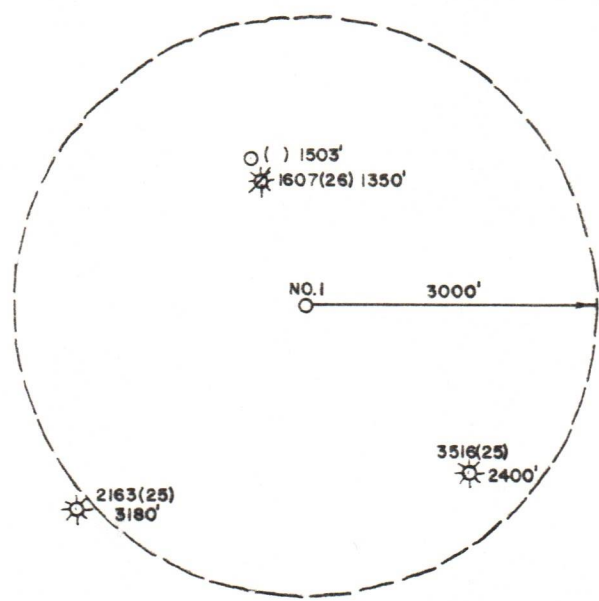
S28°16'W,
843.50'

TERRACE AVE.
1600'
WEST FORK RIVER

NORTH

LONGITUDE 80°27'30"

N

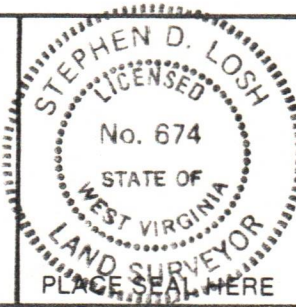


LAND SURVEYING SERVICES
1412 NORTH 18 TH ST.
CLARKSBURG, WV 26301
PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION BENCH MARK 1455' N.E. OF LOCATION ELEVATION 1023'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Stephen D. Losh
R.P.E. _____ L.L.S. NO. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE APRIL 25, 19 85
OPERATOR'S WELL NO. ASPINALL NO. 1
API WELL NO.

47 - 041 - 3633
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 1126' WATERSHED WEST FORK RIVER
DISTRICT COURT HOUSE COUNTY LEWIS
QUADRANGLE WESTON 7.5 minute

SURFACE OWNER ELIZABETH ASPINALL FURY ACREAGE 55
OIL & GAS ROYALTY OWNER ELIZABETH ASPINALL FURY LEASE ACREAGE 55
LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION ELK ESTIMATED DEPTH 6325'
WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD
ADDRESS P.O. DRAWER F ADDRESS P.O. DRAWER F
BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

FORM IV-6 (8-78)

COUNTY NAME PERMIT

11/10/2023