



1) Date: SEPT 19, 1985  
 2) Operator's Well No. TRAPP NO. 1 (294-S)  
 3) API Well No. 47 041-3660  
 State County Permit

**RECEIVED**  
 SEP 25 1985

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

**DIVISION OF OIL & GAS APPLICATION FOR A WELL WORK PERMIT**  
 DEPARTMENT OF ENERGY

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 1343 Watershed: GEELECK RUN  
 District: FREEMANS CREEK County: LEWIS Quadrangle: CAMDEN 7.5 276
- 6) WELL OPERATOR STONEWALL GAS CODE: 47850 7) DESIGNATED AGENT CHARLES W. CANFIELD  
 Address PO DRAWER R Address PO DRAWER R  
JANE LEW, WV 26378-0080 JANE LEW, WV 26378-0080
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name STEPHEN CASEY (884-7470)  
 Address RT 2, BOX 232-D  
JANE LEW, WV 26378
- 9) DRILLING CONTRACTOR: Name S. W. JACK DRILLING  
 Address BUCKHANNON, WV 26201
- 10) PROPOSED WELL WORK: Drill XXXXXX / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, ELK
- 12) Estimated depth of completed well, 6150 feet
- 13) Approximate trata depths: Fresh, 120 feet; salt, 725 feet.
- 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes  / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				X	37	37	TO SURFACE	Kinds NEAT
Fresh water									
Coal									Sizes
Intermediate	8 5/8			X		1371	1371	350 SKS	RULE 1505
Production	4 1/2			X		6150	6150	610 SKS	RULE 150
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-041-3660

October 1 1985  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 1, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <u>F113</u>	Plat: <u>MW</u>	Casing: <u>MW</u>	Fee: <u>2450</u>	WPCP: <input checked="" type="checkbox"/>	S&E: <input checked="" type="checkbox"/>	Other: <input type="checkbox"/>
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NOTE: Keep one copy of this permit posted at the drilling location.

[Signature]  
 Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/08/2028



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. WELL TYPE: A. OR B. LOCATION: \_\_\_\_\_

2. WELL OPERATOR: \_\_\_\_\_

3. ADDRESS: \_\_\_\_\_

4. COUNTY: \_\_\_\_\_

5. CITY/TOWNSHIP: \_\_\_\_\_

6. STATE: \_\_\_\_\_

7. ZIP: \_\_\_\_\_

8. PHONE: \_\_\_\_\_

9. FAX: \_\_\_\_\_

10. PROPOSED WELL WORK: \_\_\_\_\_

11. GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

12. ESTIMATED DEPTH OF COMPLETED WELL: \_\_\_\_\_

13. APPROXIMATE DATE OF COMPLETION: \_\_\_\_\_

14. APPROXIMATE COST OF WELL WORK: \_\_\_\_\_

15. CASING AND TUBING PROGRAM: \_\_\_\_\_

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____	_____	_____	_____	_____
Reason: _____	_____	_____	_____	_____



1) Date: SEPT 19, 1985  
Operator's  
2) Well No. TRAPP #1 (294-S)  
3) API Well No. 47 -041 -  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name JAMES E. TRAPP  
Address PO BOX 443  
WESTON, WV 26452

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR N/A  
Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name SAME AS SURFACE  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

RECEIVED  
SEP 25 1985

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by BENJAMIN A. HARDESTY, EXECUTIVE VICE PRESIDENT is 19TH day of SEPTMEBER, 1985, My commission expires OCT. 28, 1990.

WELL OPERATOR STONEWALL GAS COMPANY

By Benjamin A. Hardesty  
Its EXECUTIVE VICE PRESIDENT

Address PO DRAWER R  
JANE LEW, WV 26378-0080  
Telephone 304-884-7881

Notary Public, LEWIS County, State of WV

12/08/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

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INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.

Grantee, lessee, etc.

Royalty

Book page

12/08/2023



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SEP 25 1985



IV-9

(Rev 8-81) DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

State of West Virginia

Department of Mines  
Oil and Gas Division

DATE April 14, 1985

WELL NO. J. Trapp No. 1

API NO. 047 - 041 - 3660

Rec'd. (WFSCD)

APR 18 1985

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonewall Gas Company DESIGNATED AGENT Charles Canfield  
Address P. O. Drawer F, Buckhannon, WV 26201 Address P. O. Drawer F, Buckhannon, WV 26201  
Telephone 304-269-7045 Telephone 304-269-7045  
LANDOWNER J. Trapp SOIL CONS. DISTRICT West Fork  
Revegetation to be carried out by Stonewall Gas Company, Chuck Canfield (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 5/3/85 (Date)

Kenneth E. Knight  
(SCD Agent)

ON SITE REVIEW  
5/11/85

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure <u>Cross Drain</u> (A) From 2% grade (every 250') Spacing <u>to 12% grade (every 72')</u> with <u>riprapped outlet</u> Page Ref. Manual <u>2-1</u>	Structure <u>None</u> (1) Material _____ Page Ref. Manual _____
Structure <u>Culvert 18" min. I.D.</u> (B) As illustrated Spacing <u>at natural drains &amp; Accord. to O&amp;G Manual</u> with <u>riprapped outlet</u> Page Ref. Manual <u>2-7</u>	Structure <u>Broad Based Dip</u> (D) Spacing <u>Accord. to O&amp;G Manual</u> Material <u>Stone or Timber</u> Page Ref. Manual <u>2-3</u> with <u>riprapped outlet</u>
Structure <u>Drainage Ditch</u> (C) As illustrated on Spacing <u>upper road cuts</u> Page Ref. Manual <u>2-12</u>	Structure <u>None</u> (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I test

Lime As determined by pH Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed\* Kentucky 31 Fescue 35 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre  
Domestic Rye 10 lbs/acre

Treatment Area II test

Lime As determined by pH Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed\* Orchard Grass 10 lbs/acre  
Red Clover 12 lbs/acre  
Alsike Clover 4 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY LAND SURVEYING 12/08/2023

ADDRESS 1412 N. 18th Street  
Clarksburg, WV 26301  
PHONE NO. 304-623-1214

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

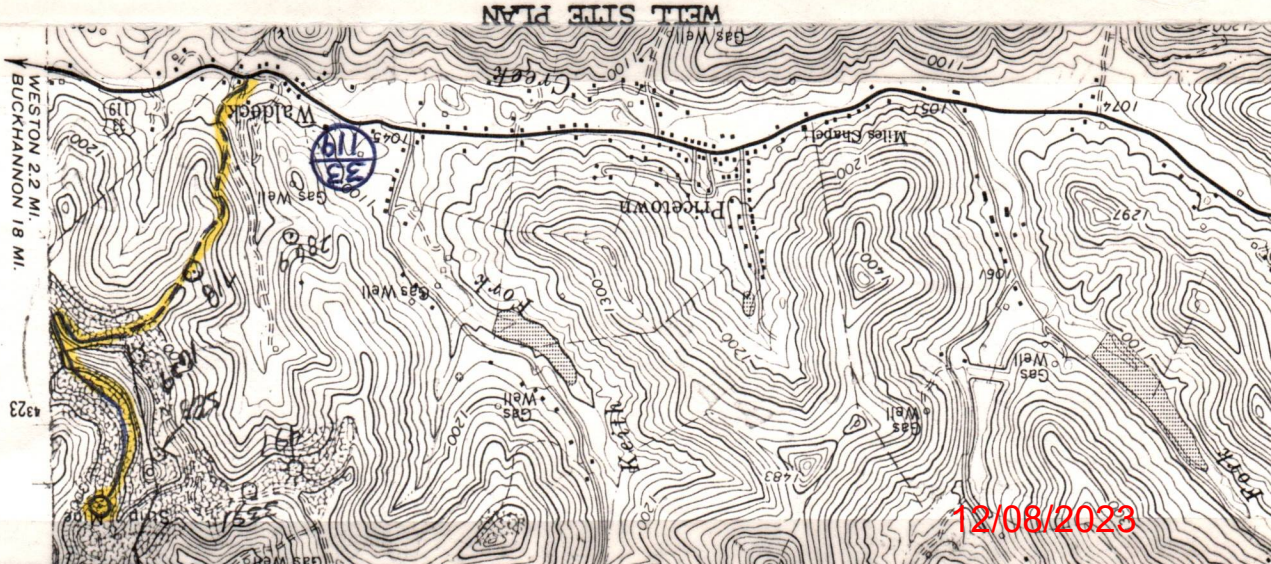


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Camden 7.5 min.

**LEGEND**

Well Site

Access Road



Ketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary

Road

Existing fence

Planned fence

Stream

Open ditch

Division

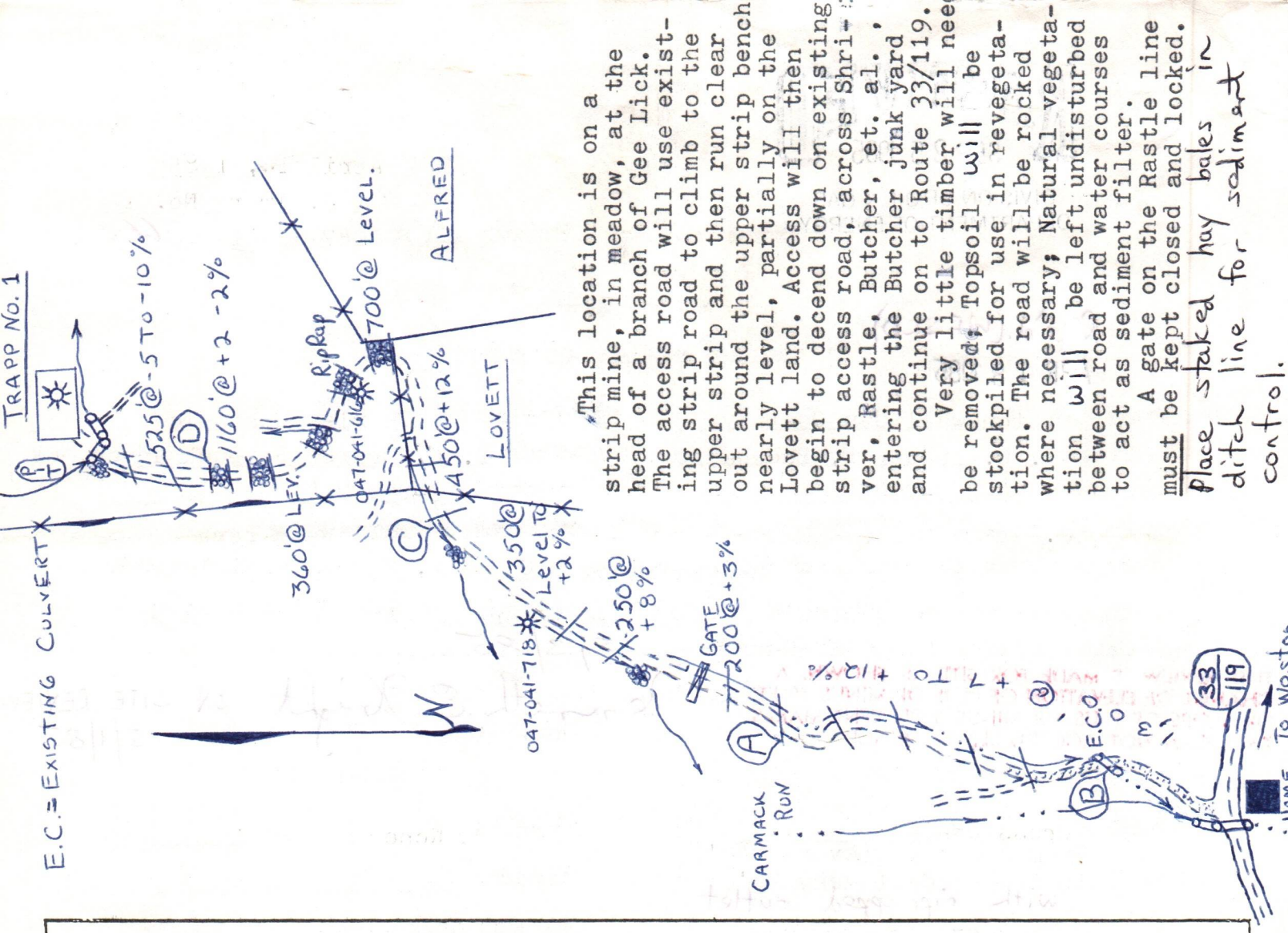
Spring

Wet spot

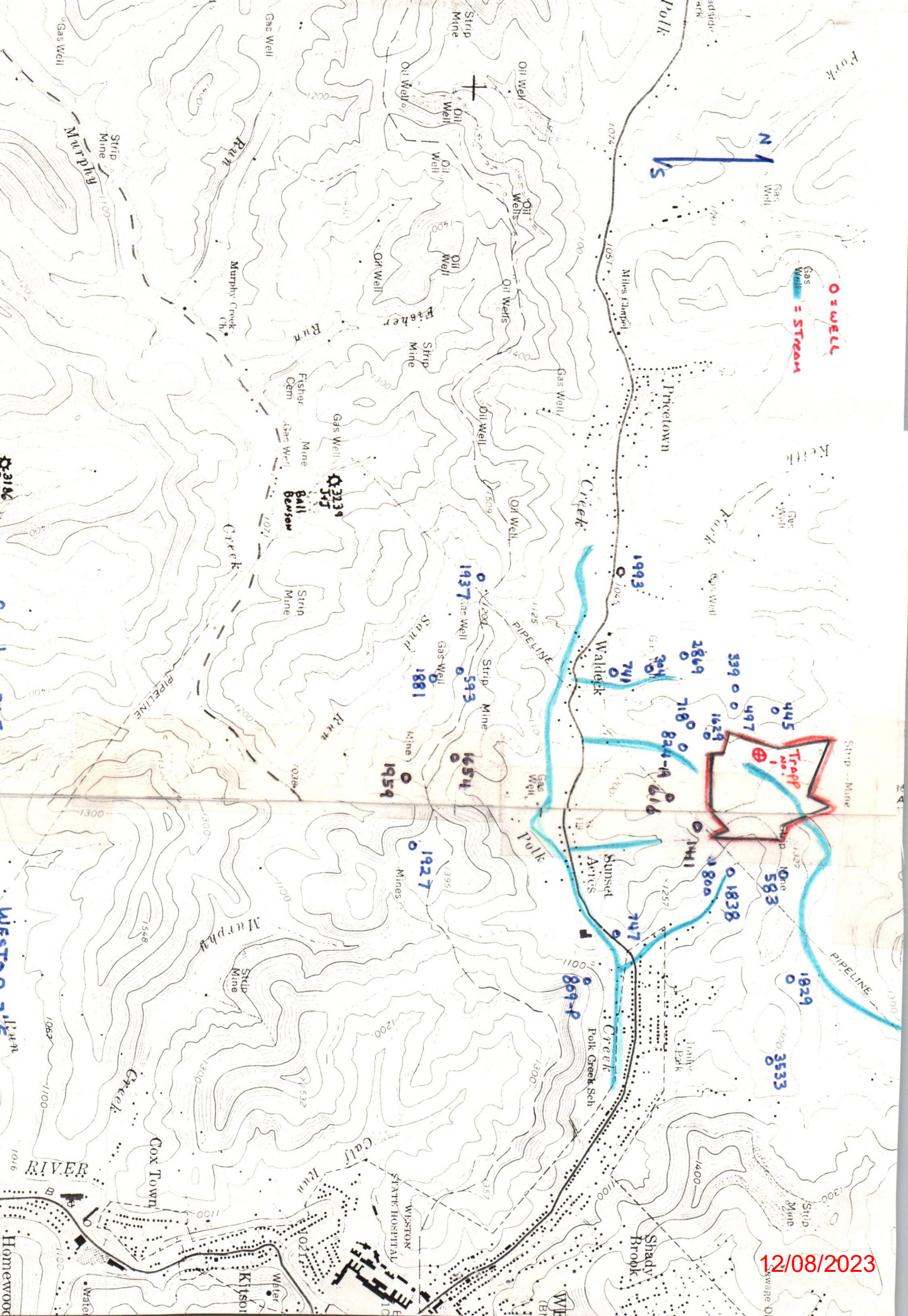
Building

Drain pipe

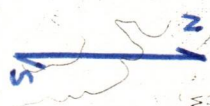
Waterway







Oswell  
Gas Well = Stream



Trap No. 1

12/08/2023

- 1993
- 1045
- 2869
- 399
- 497
- 445
- 497
- 1628
- 718
- 741
- 741
- 821-A
- 616
- 1800
- 1838
- 583
- 1829
- 3533
- 1929
- 1937
- 1811
- 1927
- 1959
- 1654
- 593
- 1881
- 1927
- 809-P
- 747
- 747



12/08/2023



<u>LESSOR</u>	<u>LESSEE</u>	<u>ROYALTY</u>	<u>BOOK</u>	<u>PAGE</u>
		(1/8)	436	682
RICHARD H. DAVIS ET UX	STONEWALL GAS CO.		436	686
DEBORAH BLACKLEY ET UX	"		436	684
DONALD M. DAVIS ET UX	"		436	680
W. W. DAVIS II ET UX	"		434	661
WILLIAM W. DAVIS ET AL	"		436	346
UNION NATIONAL BANK, TRUSTEE	"		439	306
JOHN R. MORRIS ET AL	"		436	7
JAMES E. TRAPP-SINGLE	"			



12/08/2023



WAIVER

I, JAMES E. TRAPP landowner, have no objections to the disposal of the Pit Waste Water on my property for Well # Trapp #1.

SIGNED X James E Trapp

SIGNED \_\_\_\_\_

DATE 9/12/85

**RECEIVED**  
SEP 25 1985  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY



*Faint handwritten text, possibly including a name and a date.*

RECEIVED  
SEP 23 1986  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

12/08/2023





1) Date: SEPT 19, 19 85  
 2) Operator's Well No. TRAPP NO. 1 (294-S)  
 3) API Well No. 47 041  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil X / Gas X /  
 B (If "Gas", Production XX / Underground storage \_\_\_\_\_ / Deep XX / Shallow \_\_\_\_\_ /)
- 5) LOCATION: Elevation: 1343 Watershed: GEELICK RUN  
 District: FREEM County: LEWIS Quadrangle: CAMDEN 7.5
- 6) WELL OPERATOR STONEWALL GAS 7) DESIGNATED AGENT CHARLES W. CANFIELD  
 Address P.O. DRAWER R Address P.O. DRAWER R  
JANE LEW, WV 26378-0080 JANE LEW, WV 26378-0080
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name STEPHEN CASEY (884-7470) Name S.W. JACK DRILLING  
 Address RT.2 BOX 232-D Address BUCKHANNON, WV 26201  
JANE LEW, WV 26378
- 10) PROPOSED WELL WORK: Drill XXXXX Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_ /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, ELK  
 12) Estimated depth of completed well, 6150 feet  
 13) Approximate trata depths: Fresh, 120 feet; salt, 725 feet.  
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes \_\_\_\_\_ / No X \_\_\_\_\_

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4				X	37	37	TO SURFACE		NEAT
Fresh water										
Coal									Sizes	
Intermediate	8 5/8			X		1371	1371	350 SKS		RULE 1505
Production	4 1/2			X		6150	6150	610 SKS	Depths set	RULE 1505
Tubing										
Liners									Perforations:	
									Top	Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 7/15, 19 85

By James E. Trapp  
 Its \_\_\_\_\_

12/08/2023

Coal Owner



12/08/2023



**SURFACE OWNER'S COPY**



1) Date: SEPT 19, 1985  
 2) Operator's Well No. TRAPP NO.1 (294-S)  
 3) API Well No. 47 State 041 County Permit

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  Deep  / Shallow   
 5) LOCATION: Elevation: 1343 Watershed: GEELICK RUN Quadrange: CAMDEN 7.5  
 District: FREEMANS CREEK County: LEWIS  
 6) WELL OPERATOR: STONEWALL GAS 7) DESIGNATED AGENT: CHARLES W. CANFIELD  
 Address: P.O. DRAWER R Address: P.O. DRAWER R  
JANE LEW, WV 26378-0080 JANE LEW, WV 26378-0080  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: STEPHEN CASEY (884-7470)  
 Address: RT. 2, BOX 232-D  
JANE LEW, WV 26378  
 9) DRILLING CONTRACTOR: Name: S.W. JACK DRILLING  
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 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_

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 14) Approximate coal seam depths: N/A

**15) CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	<u>11 3/4</u>				<input checked="" type="checkbox"/>	<u>37</u>	<u>TO SURFACE</u>	Kinds <u>NEAT</u>
Fresh water								Sizes <u>RULE 1505</u>
Coal				<input checked="" type="checkbox"/>		<u>1371</u>	<u>350 SKS</u>	Depths set <u>RULE 1505</u>
Intermediate	<u>8 5/8</u>			<input checked="" type="checkbox"/>		<u>6150</u>	<u>610 SKS</u>	
Production	<u>4 1/2</u>							Perforations:
Tubing								Top Bottom
Liners								

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on the materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

James E Trapp  
 (Signature)  
 \_\_\_\_\_  
 (Signature)

Date: 7/15  
 Date: \_\_\_\_\_

**12/08/2023**

Surface Owner



**SURFACE OWNER'S COPY**

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with our postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



RECEIVED  
SEP 25 1985

SITE REGISTRATION APPLICATION FORM  
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS  
DRILLING PIT WASTE DISCHARGE  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

1. Company Name STONEWALL GAS COMPANY
2. Mailing Address PO DRAWER R JANE LEW WV 26378-0080  
street city state zip
3. Telephone 884-7881 4. Well Name TRAPP #1
5. Latitude 39° 05' 00" Longitude 80° 30' 00"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-041-3660
8. County LEWIS 9. Nearest Town WESTON
10. Nearest Stream GEELICK RUN 11. Tributary of WEST FORK
12. Will Discharge be Contracted Out? yes X no \_\_\_\_\_
13. If Yes, Proposed Contractor UNKNOWN  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_
14. Proposed Disposal Method: UIC \_\_\_\_\_ Land application X  
Off Site Disposal \_\_\_\_\_ Reuse \_\_\_\_\_ Centralized Treatment \_\_\_\_\_  
Thermal Evaporation \_\_\_\_\_ Other \_\_\_\_\_
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

12/08/2023





STATE OF WEST VIRGINIA  
OIL AND GAS CONSERVATION COMMISSION  
CHARLESTON 25305

September 27 , 1985

Oil and Gas Division  
Department of Energy

RE: APPLICATION FOR PERMIT #47 041 - 3660 TO DRILL DEEP WELL  
COMPANY: STONEWALL GAS COMPANY  
FARM: JAMES E. TRAPP  
COUNTY: LEWIS DISTRICT: FREEMANS CREEK

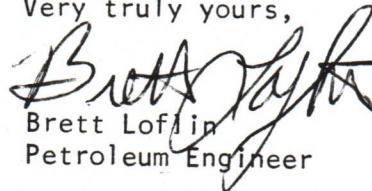
The application of the above company is APPROVED FOR ELK COMPLETION  
(APPROVED - DISAPPROVED)

Applicant HAS complied with the provisions of Chapter twenty-two, eight (§22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and, \*\**
3. *Provided a plat showing that the proposed location is a distance of 427 feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location: See \*\**

\*\*  
041-3533 - 4550'

Very truly yours,

  
Brett Loflin  
Petroleum Engineer





DEPARTMENT OF ENERGY  
OIL AND GAS

WR-35

Date JANUARY 20, 86  
Operator's  
Well No. TRAPP #1 (294-S)  
Farm TRAPP  
API No. 47 - 041 - 3660

State of West Virginia  
DEPARTMENT OF ENERGY  
Oil and Gas Division

FEB 4 1986

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production X / Underground Storage     / Deep X / Shallow     /)

LOCATION: Elevation: 1343 Watershed GEELICK RUN  
District: FREEMAN CREEK County LEWIS Quadrangle CAMDEN

COMPANY STONEWALL GAS COMPANY  
ADDRESS PO DRAWER R, JANE LEW, WV 26378  
DESIGNATED AGENT CHARLES W. CANFIELD  
ADDRESS PO DRAWER R, JANE LEW, WV 26378  
SURFACE OWNER JAMES E. TRAPP  
ADDRESS PO BOX 443, WESTON WV 26452  
MINERAL RIGHTS OWNER W T WIANT ET AL  
ADDRESS C/O WM DAVIS, 135 E WALNUT, WESTERVILLE, OHIO 43081  
OIL AND GAS INSPECTOR FOR THIS WORK STEVE CASEY  
ADDRESS RT 2, BOX 232-D, JANE LEW, WV  
PERMIT ISSUED OCT 1, 85  
DRILLING COMMENCED NOV 19, 85  
DRILLING COMPLETED NOV 25, 85  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON    

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1509	1509	345 sks.
7			
5 1/2			
4 1/2	6230	6230	600 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION ELK Depth 6150 feet  
Depth of completed well 6310 feet Rotary X / Cable Tools      
Water strata depth: Fresh 90 feet; Salt 1100 feet  
Coal seam depths: 110 - 120 Is coal being mined in the area? N/A

OPEN FLOW DATA  
Producing formation ELK Pay zone depth 6140 feet  
Gas: Initial open flow 100 Mcf/d Oil: Initial open flow N/A Bbl/d  
Final open flow 2095 Mcf/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 180 hours  
Static rock pressure 1400 psig (surface measurement) after 180 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation ALEXANDER Pay zone depth 5950 feet  
Gas: Initial open flow 100 Mcf/d Oil: Initial open flow N/A Bbl/d  
Final open flow 2095 Mcf/d Oil: Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 180 hours  
Static rock pressure 1400 psig (surface measurement) after 180 hours shut in

(Continue on reverse side)

LEM 3660



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fracked four stages 12/4/85

	Perfs	Holes	Bbl	Sand	B.D.	I.S.I.P.
Elk	6140-48	16	600	60,000	3500#	2400#
Elk	5928-70	16	900	90,000	3600#	2100#
Benson	4484-90	12	700	70,000	4000#	1000#
Balltown	3300-3441	26	1,000	100,000	3200#	1200#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill	Brown	S	0	12	1" stream H <sub>2</sub> O 22'
Sand	Tan	M	12	45	
Shale & Red Rock	Red	M	45	1268	¼" stream H <sub>2</sub> O 855'
Shale	Black	H	1268	1595	
Big Lime	Brown	M	1595	1685	
Big Injun	Brown	M	1685	1750	
Sand Shale	Grey	H	1750	2030	
Gantz	Brown	H	2030	2050	Gas check @ 2070 No Show
Sand Shale	Grey	M	2050	3270	Gas check @ 2913 6/10 2" H <sub>2</sub> O
Balltown	Brown	M	3270	3400	
Shale Sand	Grey	H	3400	4420	Gas check @ 3505 10/10 2" H <sub>2</sub> O
Benson	Brown	M	4420	4450	Gas check @ 4500 10/10 2" H <sub>2</sub> O
Sand Shale	Grey	H	4450	5970	
Elk	Brown	M	5970	6040	Gas check @ 6056 10/10 2" H <sub>2</sub> O
Sand Shale	Grey	M	6040	6200	
			T.D.	6310	T.D. 8/10 2" H <sub>2</sub> O

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty 12/08/2023  
 Date: BENJAMIN A. HARDESTY, VICE PRESIDENT

JAN. 20. 86

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



FEB 4 1986

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Stonewall Gas Company  
Address PO Drawer R  
Jane Lew, WV 26378-0080

DESIGNATED AGENT Charles W. Canfield  
Address PO Drawer R  
Jane Lew, WV 26378-0080

GEOLOGICAL TARGET FORMATION: Elk Depth 6150 feet  
Perforation Interval 6140 - 48 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 1/13/86	TIME 8:00am	END OF TEST-DATE 1/14/86	TIME 9:00am	DURATION OF TEST 25 hours
TUBING PRESSURE	CASING PRESSURE 1400	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST N/A	bbls.	GAS PRODUCTION DURING TEST 200	Mcf	WATER PRODUCTION DURING TEST & SALINITY N/A
OIL GRAVITY 56	*API		PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing	

GAS PRODUCTION		
MEASUREMENT METHOD: FLANGE TAP <input type="checkbox"/>	PIPE TAP <input checked="" type="checkbox"/>	L-10 <input type="checkbox"/>
		POSITIVE CHOKE <input type="checkbox"/> CRITICAL FLOW METER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.) 4 1/2"	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE 300	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL 300	STATIC	GAS GRAVITY (Air-1.0) MEASURED ESTIMATED
GAS GRAVITY (Air-1.0) .6	FLOWING TEMPERATURE 50	GAS TEMPERATURE 55 °F
24 HOUR COEFFICIENT		24 HOUR COEFFICIENT
		PRESSURE - 150 psia

TEST RESULTS			
DAILY OIL N/A	bbls.	DAILY WATER N/A	bbls.
		DAILY GAS 200	Mcf.
			GAS-OIL RATIO SCF/STB

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty  
Its: Vice President

12/08/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

MAY 23 1986

(10-1-85)

Permit No. 41-3660 County Lewis  
Company Stonewall Gas Farm Trapp  
Inspector \_\_\_\_\_ Well No. 294-5  
Date \_\_\_\_\_

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

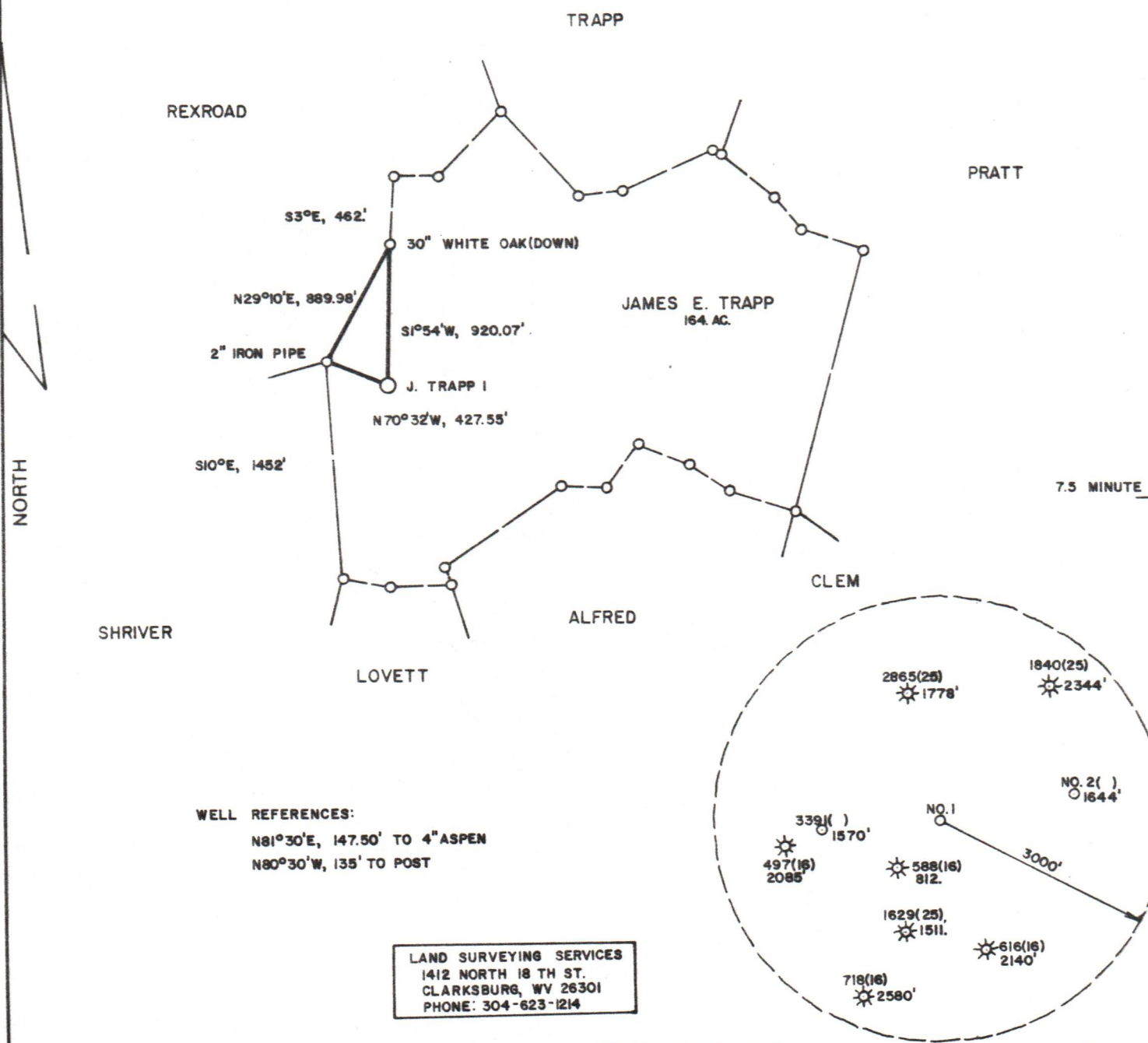
I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey  
DATE: 5-22-86

12/08/2023

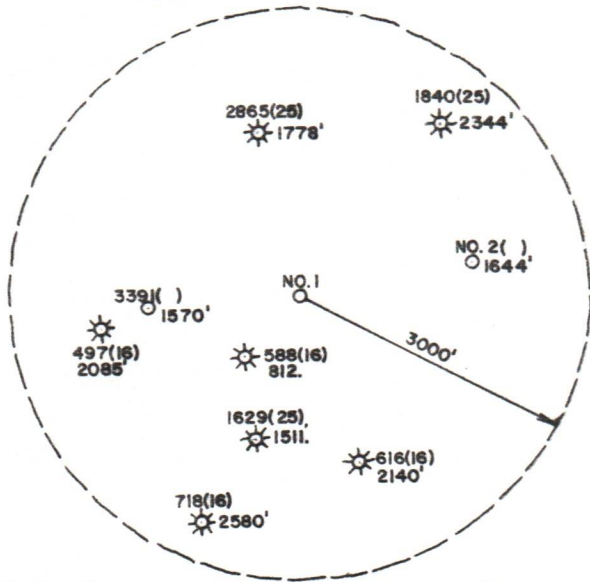


m4 9-25-85



WELL REFERENCES:  
 N81°30'E, 147.50' TO 4" ASPEN  
 N80°30'W, 135' TO POST

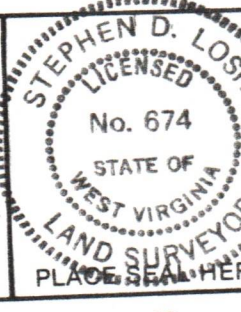
LAND SURVEYING SERVICES  
 1412 NORTH 18 TH ST.  
 CLARKSBURG, WV 26301  
 PHONE: 304-623-1214



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1,000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 2530' NE OF LOCATION ELEVATION 1374'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Stephen D. Losh*  
 R.P.E. \_\_\_\_\_ L.L.S. NO. 674  
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE APRIL 16, 19 85  
 OPERATOR'S WELL NO. TRAPP NO. 1  
 API WELL NO. \_\_\_\_\_  
 47 - 041 - 3660  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP  SHALLOW \_\_\_  
 LOCATION: ELEVATION 1343' WATER SHED GEELICK RUN  
 DISTRICT FREEMANS CREEK COUNTY LEWIS  
 QUADRANGLE CAMDEN 7.5 minute ACREAGE 164  
 SURFACE OWNER JAMES E. TRAPP LEASE ACREAGE 164  
 OIL & GAS ROYALTY OWNER W. T. WIANT, et. al.  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ELK ESTIMATED DEPTH 6150'  
 WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD  
 ADDRESS P.O. DRAWER F ADDRESS P.O. DRAWER F  
 BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

12/08/2023