

RECEIVED
OCT 28 1985



1) Date October 24, 1985
 2) Operator's Well No. Weston #1 (290-S)
 3) API Well No. 47 -041-3669
 State _____ County _____ Permit _____

DIVISION OF OIL & GAS STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil X / Gas X
 B (If "Gas", Production X / Underground storage _____ / Deep X / Shallow _____)
- 5) LOCATION: Elevation: 1290 Watershed: West Fork River
 District: Hackers Creek County: Lewis Quadrangle: Weston 7.5' 669
- 6) WELL OPERATOR Stonewall Gas Co. CODE: 47850 7) DESIGNATED AGENT Charles W. Canfield
 Address P.O. Drawer R Address P.O. Drawer R
Jane Lew, WV 26378-0080 Jane Lew, WV 26378-0080
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Stephen Casey (884-7470) 9) DRILLING CONTRACTOR: Name S.W. Jack
 Address Route 2, Box 232-D Address _____
Jane Lew WV 26378
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, ELK
- 12) Estimated depth of completed well, 6300' feet
 13) Approximate strata depths: Fresh, 180 feet; salt, _____ feet.
 14) Approximate coal seam depths: 190, 195 Is coal being mined in the area? Yes _____ / No X
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal	<u>113/4</u>				<u>X</u>	<u>225</u>	<u>225</u>	<u>C.T.S. Neat</u>	Sizes
Intermediate	<u>8 5/8</u>			<u>X</u>		<u>1371</u>	<u>1371</u>	<u>350 SKS</u>	
Production	<u>4 1/2</u>			<u>X</u>		<u>6300</u>	<u>6300</u>	<u>600 SKS or as required by rule 16</u>	Deposits
Tubing									<u>15.01</u>
Lin...									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-041-3669

November 14 1985
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 14, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <u>MLP</u>	Plat: <u>MLP</u>	Casing: <u>MLP</u>	Fee: <u>2349</u>	WPCP: <u>MLP</u>	S&E: <u>MLP</u>	Other: _____
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NOTE: Keep one copy of this permit posted at the drilling location.

[Signature]
 Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/08/2023 File

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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

(Faint, mostly illegible text from the reverse side of the page is visible through the paper.)

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	<u>Date</u>	<u>Date(s)</u>
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
Reason: _____

File
12/08/2023

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IV-9
(Rev 8-81)

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
State of West Virginia
Department of Mines
Oil and Gas Division

DATE June 19, 1985
WELL NO. Weston #1
API NO. 47 - 041 - 3669

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonewall Gas Company DESIGNATED AGENT Charles Canfield
Address P.O. Drawer R, Jane Lew, WV Address P.O. Drawer R, Jane Lew, WV
Telephone 304-884-7881 Telephone 304-884-7881
LANDOWNER City of Weston SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Stonewall Gas Co. - Charles Canfield (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

7/8/85
(Date)
Kenneth E. Knight
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drain (A)
with rippapped outlet
Spacing 10%-80' to 20%-45'
Page Ref. Manual 2-1

Structure Diversion Ditch (1)
with rippapped outlet
Material Earthen
Page Ref. Manual 2-12

Structure Drainage Ditch (B)
Spacing On upper road cuts
Page Ref. Manual 2-12

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure Broad Based Dip (C)
with rippapped outlet
Spacing According to O&G Manual
Page Ref. Manual 2-3

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Liming According to pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* KY 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

Liming According to pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* KY 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

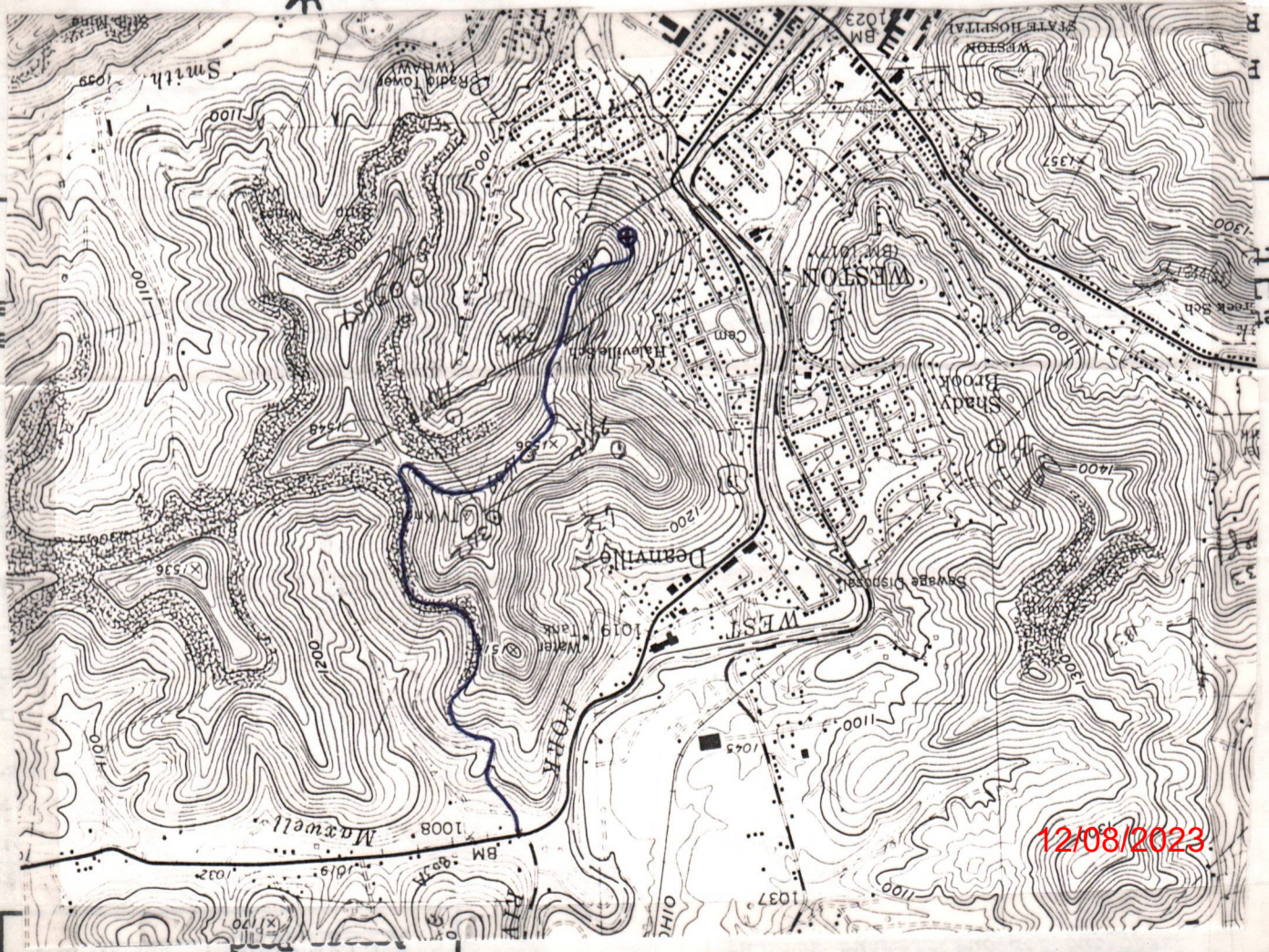
PLAN PREPARED BY LAND SURVEYING 12/08/2023
ADDRESS 1412 N. 18th St.
Clarksburg, WV 26301
PHONE NO. 304-623-1214

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Weston 7.5 min.

12/02/2023

LEGEND
Well site

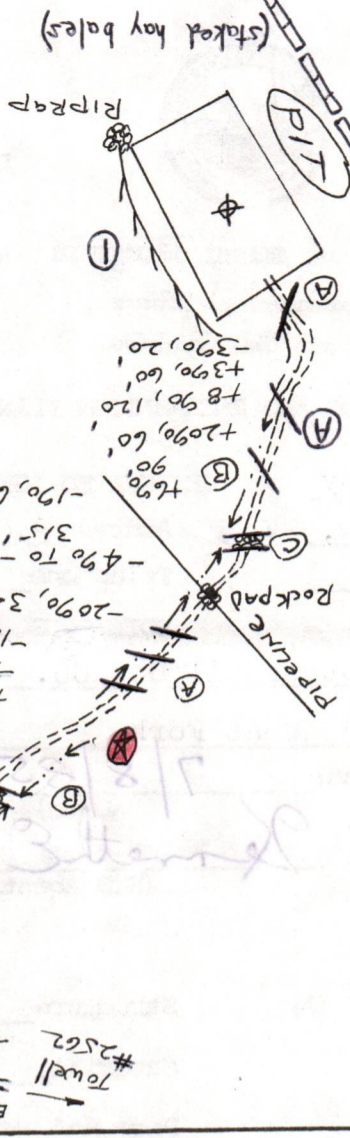


- Wet spot
- Building
- Drain pipe
- Waterway
- Open ditch
- Stream
- Planned fence
- Existing fence

Location is on a wooded bench on a hillside. Usable timber will be cut and stacked. Topsoil will be stockpiled for use in revegetation. Rock will be used on road where necessary. Location of pit may vary if construction difficulties warrant.

NOTE TO CONTRACTOR:

WHEN BUILDING THE SECTION OF ACCESS ROAD BETWEEN THE FIRST ROAD BASED DIP AND THE WIRE FENCE TO THE RIGHT OR UPPER SIDE. DO NOT CROSS FENCE !!!



Sediment Barriers of staked straw bales will be placed in Drainage Ditches where Needed. A Filter strip of Natural Vegetation will remain between Construction + Natural Water Courses



1) Date: JULY 29, 19 85
2) Operator's
Well No. WESTON #1 (290-S)
3) API Well No. 47 041-3669
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name CITY OF WESTON PARK BOARD
Address 102 WEST 2ND ST.
WESTON, WV 26452
 - (ii) Name MILDRED O'BRIEN, PHOTOGRAPHERS
Address 43 W 22ND, NY, NY 10010 UNLIMITED
ELEANOR KANE HRS, % JAMES KANE
 - (iii) Name 319 ADA MAE DRIVE, CHARLESTON, WV 25302
Address MARY OESTERLE HRS.
2401 ELM ST., PARKERSBURG, WV 26101
- JANE SWITZER
1800 PICKERING DRIVE
LITTLE ROCK, ARK 72211

5(i) COAL OPERATOR N/A
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name GERALD DONLAN, 19 LANDMARK
Address APT 11B COLUMBIA, SC 29210
BERNADINE RISATTI, 11652 KIOWA

Name APT 1, LA, CA 90049
Address JOHN A. RISATTI, 927 2ND ST.

Name APT 1, SANTA MONICA, CA 90403

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
BENJAMIN A. HARDESTY, VICE PRESIDENT

this 29 day of JULY, 19 85.
My commission expires 10-28-, 1990.

Charles A. Tolson
Notary Public, LEWIS County,
State of WEST VIRGINIA

WELL
OPERATOR STONEWALL GAS COMPANY

By Benjamin A. Hardesty
Its VICE PRESIDENT
Address PO DRAWER R
JANE LEW, WV 26378-0080
Telephone 304-884-7881

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

RECEIVED
AUG 13 1985

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

STONEWALL

GAS COMPANY

CHARLES E. GARTON & OPAL M. GARTON, HIS WIFE	STONEWALL GAS CO.	1/8	434/361
CHARLES E. GARTON & OPAL M. GARTON	LEASE MODIFICATION STONEWALL GAS CO.		443/183
DICK OESTERLE-WIDOWER	STONEWALL GAS CO.		442/536
JAMES C. KANE ET AL	STONEWALL GAS CO.		442/524
MILDRED E. O'BRIEN	STONEWALL GAS CO.		443/87
JANE C. SWITZER	STONEWALL GAS CO.		443/155
EARL J. OESTERLE ET AL	STOENWALL GAS CO.		443/181
STONEWALL GAS COMPANY POOLING AGREEMENT	CHARLES E. GARTON ET AL	10/21/85	12/08/2023 DEDDED



1) Date: JULY 29, 19 85
 2) Operator's Well No. WESTON #1 (290-S)
 3) API Well No. 47 041
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep / Shallow _____)
- 5) LOCATION: Elevation: 1290 Watershed: WEST FORK RIVER
 District: HACKERS CREEK County: LEWIS Quadrangle: WESTON 7'S
- 6) WELL OPERATOR STONEWALL GAS COMPANY 7) DESIGNATED AGENT CHARLES W. CANFIELD
 Address PO DRAWER R Address PO DRAWER R
JANE LEW, WV 26378-0080 JANE LEW, WV 26378-0080
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name STEPHEN CASEY (884-7476) Name S. W. JACKA
 Address RT 2 BOX 232-D Address BUCKHANNON, WV 26201
JANE LEW, WV 26378
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, _____
- 12) Estimated depth of completed well, 6300 feet
- 13) Approximate strata depths: Fresh, 180 feet; salt, N/A feet.
- 14) Approximate coal seam depths: 190, 195 Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	<u>11 3/4</u>				<input checked="" type="checkbox"/>	<u>30</u>	<u>30</u>	<u>TO SURFACE</u> Kinds <u>NEAT</u>
Fresh water								
Coal								Sizes
Intermediate	<u>8 5/8</u>			<input checked="" type="checkbox"/>		<u>1371</u>	<u>1371</u>	<u>350 SKS</u> <u>RULE 1505</u>
Production	<u>4 1/2</u>			<input checked="" type="checkbox"/>		<u>6300</u>	<u>6300</u>	<u>600 SKS</u> <u>RULE 1501</u> Depths set
Tubing								
Liners								Perforations: Top _____ Bottom _____

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: CITY OF WESTON PARK BOARD
 By X. Dennis P. O'Melan
 Its Adm. Sec. Date 8-5-85

 (Signature)

 (Signature)



**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



STATE OF WEST VIRGINIA
 OIL AND GAS CONSERVATION COMMISSION
 CHARLESTON 25305

Oil and Gas Division
 Department of Energy

RE: APPLICATION FOR PERMIT #47 041 - 3669 TO DRILL DEEP WELL
 COMPANY: Stonewall Gas Company
 FARM: City of Weston Board of Park Commission
 COUNTY: Lewis DISTRICT: Hackers Creek

The application of the above company is APPROVED-Elk
 (APPROVED - DISAPPROVED)

Applicant HAS complied with the provisions of Chapter twenty-two, eight (§22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners;*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and,*
3. *Provided a plat showing that the proposed location is a distance of 435 feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location:*

Very truly yours,

Thomas E. Huzzey
 Thomas E. Huzzey
 Commissioner

*47-041-3534 - 4800'
 47-041-3632 - 4200'

RECEIVED
OCT 28 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

P 682 729 580

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Ms. Jane C. Switzer	
Street and No. 1800 Pickering Drive	
P.O., State and ZIP Code Little Rock, Arkansas 72211	
Postage	\$.39
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	OCT 25 1985 W. VA.

ALL GAS CO. P. O. DRAWER R JANE LEW WV 26378
PS Form 3800, Feb. 1982

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Mary C. Oesterle Heirs	
Street and No. 2401 Elm St.	
P.O., State and ZIP Code Parkersburg, WV 26101	
Postage	\$.39
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	OCT 28 1985

ALL GAS CO. P. O. DRAWER R JANE LEW WV 26378
PS Form 3800, Feb. 1982

P 682 729 578

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Eleanor Kane Heirs	
c/o James Kane	
Street and No. 319 Ada Mae Drive	
P.O., State and ZIP Code Charleston, WV 25302	
Postage	\$.39
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	OCT 28 1985

ALL GAS CO. P. O. DRAWER R JANE LEW WV 26378
PS Form 3800, Feb. 1982

P 682 729 579

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Ms. Mildred O'Brien	
c/o Patricia O'Brien	
Street and No. Photographers Unlimited	
P.O., State and ZIP Code 43 W. 22nd St New York, NY 10010	
Postage	\$.39
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	OCT 28 1985 JANE LEW

ALL GAS CO. P. O. DRAWER R JANE LEW WV 26378
PS Form 3800, Feb. 1982



WR-35

FEB 4 1986

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date JANUARY 20, 86
Operator's
Well No. WESTON #1 290-S
Farm WESTON
API No. 47 - 041 - 3669

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep X / Shallow /)

LOCATION: Elevation: 1290 Watershed WEST FORK RIVER
District: HACKERS CR. County LEWIS Quadrangle WESTON

COMPANY STONEWALL GAS COMPANY
ADDRESS PO DRAWER R, JANE LEW, WV 26378
DESIGNATED AGENT CHARLES W. CANFIELD
ADDRESS PO DRAWER R, JANE LEW, WV 26378
SURFACE OWNER CITY OF WESTON BD PARK COMM
ADDRESS WESTON, WV 26452
MINERAL RIGHTS OWNER OPAL GARTON
ADDRESS PO BOX 1234, WESTON, WV 26452
OIL AND GAS INSPECTOR FOR THIS WORK STEVE
CASEY ADDRESS RT 2, BOX 232-D
PERMIT ISSUED NOV 14, 85 JANE LEW, WV 26378
DRILLING COMMENCED DEC 27, 85
DRILLING COMPLETED JAN 8, 86
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 11 20-16 Cond.	3/4" 244'	244'	125 sks
13-10"			
9 5/8			
8 5/8	1601'	1601'	335 sks
7			
5 1/2			
4 1/2	6244'	6244'	590 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION ELK Depth 6300 feet
Depth of completed well 6404 feet Rotary X / Cable Tools
Water strata depth: Fresh 180 feet; Salt feet
Coal seam depths: 190 - 195' Is coal being mined in the area? N/A

OPEN FLOW DATA

Producing formation ELK Pay zone depth 6300 feet
Gas: Initial open flow No Show Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow 1,237 Mcf/d Final open flow show Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1200 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation ALEXANDER Pay zone depth 5300 feet
Gas: Initial open flow No Show Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow 1,237 Mcf/d Oil: Final open flow show Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1200 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

LEW 3669

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fracked four stages 1/ /86	Perfs	Holes	Bbl	Sand	B.D.	I.S.I.P.
Elk	6080-90	16	600	60,000		
Alexander	5290-80	10	600	60,000		
Benson	4506-16	20	700	70,000		
Balltown	3360-3480	14	800	80,000		

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Topsoil	Brown	S	0	50	
Shale	Black	H	50	80	
Sand	Tan	M	80	110	¼" steam H ₂ O 50'
Sand Shale					
Redrock	Red	M	110	890	½" stream H ₂ O 95'
Sand Shale	Grey	M	890	1850	
Big Injun	Brown	M	1850	1900	½" stream H ₂ O 850'
Gantz	Brown	H	2140	2160	1" stream H ₂ O 1200'
Sand Shale	Grey	H	2160	3360	Gas check @ 1900' No Show
Balltown	Brown	M	3360	3500	Gas check @ 3492' No Show
Shale	Black	H	3500	3940	
Riley	Brown	M	3940	3970	
Shale	Grey	M	3970	4520	
Benson	Brown	M	4520	4570	Gas check @ 4568' No Show
Sand Shale	Grey	M	4570	6400	Gas check @ 6122' No Show
			T.D.	6400	T.D. 6404' No Show

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty 12/08/2023
 BENJAMIN A. HARDESTY, VICE PRESIDENT
 Date: JANUARY 20, 86

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Stonewall Gas Company
Address PO Drawer R
Jane Lew, WV 26378-0080

DESIGNATED AGENT Charles W. Canfield
Address PO Drawer R
Jane Lew, WV 26378-0080

GEOLOGICAL TARGET FORMATION: Elk Depth 6100 feet
Perforation Interval 6080 - 90 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>2/3/86</u>	TIME <u>7:00am.</u>	END OF TEST-DATE <u>2/4/86</u>	TIME <u>7:00am.</u>	DURATION OF TEST <u>24 hours</u>
TUBING PRESSURE	CASING PRESSURE <u>1400#</u>	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE <u>50°</u>	
OIL PRODUCTION DURING TEST <u>N/A</u>	GAS PRODUCTION DURING TEST <u>100</u>	WATER PRODUCTION DURING TEST & SALINITY <u>N/A</u> bbls. ppm.		
OIL GRAVITY <u>56</u>	*API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>Flowing</u>		

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/>	PIPE TAP <input checked="" type="checkbox"/>	L-10 <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.) <u>4 1/2"</u>	NOMINAL CHOKE SIZE - IN. <u>4 1/2"</u>
DIFFERENTIAL PRESSURE RANGE <u>100</u>	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL <u>100</u>	STATIC	GAS GRAVITY (Air-1.0) MEASURED ESTIMATED
GAS GRAVITY (Air-1.0) <u>6</u>	FLOWING TEMPERATURE <u>50°</u>	GAS TEMPERATURE <u>55</u> °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
PRESSURE - <u>50</u> psia		

TEST RESULTS			
DAILY OIL <u>N/A</u> bbls.	DAILY WATER <u> </u> bbls.	DAILY GAS <u>100</u> Mcf.	GAS-OIL RATIO <u>SCF/STB</u>

DEPT. OF MINES, OIL AND GAS

STONEWALL GAS COMPANY
Well Operator

FEB 4 1986

By: Benjamin A. Hardesty
Its: Vice President

INSPECTOR'S PERMIT SUMMARY FORM



WELL TYPE _____
ELEVATION 1290
DISTRICT Hackers CR
QUADRANGLE _____
COUNTY Lewis

API# 47-41-3669 (11-14-85)
OPERATOR StoneWall Gas
TELEPHONE _____
FARM Weston Board of Parks
WELL # Weston 1 290-S

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION 12-23-85 NOTIFIED DRILLING COMMENCED 12-27-85

WATER DEPTHS 50, 850, 1200, _____
COAL DEPTHS 2' at ground level, _____, _____

CASING " SWD 15
Ran 241 feet of 11 3/4" pipe on 12-27 with 115 ^{5x. H.} fill up
Ran 1601 feet of 8 5/8" pipe on 12-30 with 355 ^{3x. H.} fill up
Ran _____ feet of _____" pipe on _____ with _____ fill up
Ran _____ feet of _____" pipe on _____ with _____ fill up
TD _____ feet on _____

DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING
MAY 29 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 5-22-86

Steve Casey
Inspector's signature

12/08/2023

API# 47 41 - 3669

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	12-26-85		inspect loc.	
2	12-27		11 3/4	start drl.
3	12-30		8 5/8	
4				
5	1-6-86		inspect pit	drl. 3962' (Snap)
6	1-10		"	
7	1-21		"	water damage
8	5-22-86		"	reclamation release
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

RECEIVED
OCT 28 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WALL GAS CO. P.O. DRAWER R, JANE LEW, WV 26378
PS Form 3800, Feb. 1982 * U.S.G.P.O. 1983-403-517

P 682 729 548

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	MS. BERNADINE RISATTTI
Street and No.	11652 KIOWA APT. 1
P.O., State and ZIP Code	LA, CA 90049
Postage	\$.39
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	.70
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	W. VA. 8 OCT 1985

WALL GAS CO. P.O. DRAWER R, JANE LEW, WV 26378
PS Form 3800, Feb. 1982 * U.S.G.P.O. 1983-403-517

P 682 729 570

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	GERALD DONLAN
Street and No.	19 LANDMARK APT. 11B
P.O., State and ZIP Code	COLUMBIA, SC 29210
Postage	\$.39
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	.70
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	W. VA. 8 OCT 1985

WALL GAS CO. P.O. DRAWER R, JANE LEW, WV 26378
PS Form 3800, Feb. 1982 * U.S.G.P.O. 1983-403-517

P 682 729 569

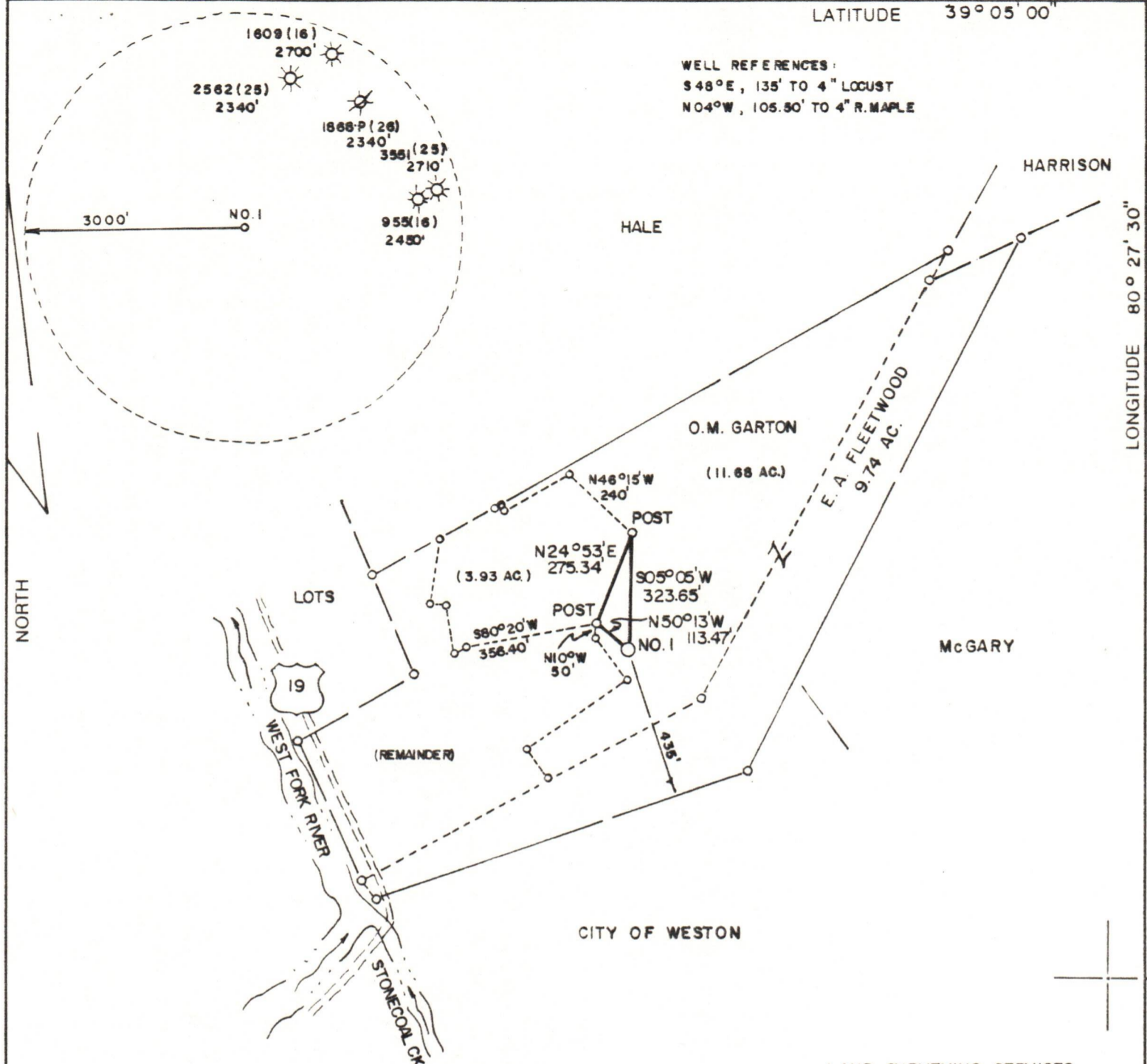
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	JOHN A. RISATTTI
Street and No.	927 2ND ST. APT. 1
P.O., State and ZIP Code	SANTA MONICA, CA 90403
Postage	\$.39
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	.70
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	W. VA. 8 OCT 1985

12/08/2023

MN 10-31-85

560



WELL REFERENCES:
 S 48° E, 135' TO 4" LOCUST
 N 04° W, 105.50' TO 4" R. MAPLE

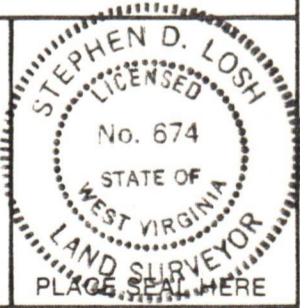
LAND SURVEYING SERVICES
 1412 N. 18 TH ST.
 CLARKSBURG, WV 26301
 PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION BM 3200' S.W. OF LOCATION ELEV. - 1023

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE SEPTEMBER 30, 19 85
 OPERATOR'S WELL NO. WESTON NO. 1
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP X SHALLOW ___
 LOCATION: ELEVATION 1290' WATERSHED WEST FORK RIVER
 DISTRICT HACKERS CREEK COUNTY LEWIS

QUADRANGLE WESTON 7.5 min.
 SURFACE OWNER CITY OF WESTON BOARD OF PARK COMMISSION ACREAGE 11.68
 OIL & GAS ROYALTY OWNER OPAL M. GARTON LEASE ACREAGE 27.25 12/08/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 6300'
 WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD
 ADDRESS P. O. DRAWER R ADDRESS P. O. DRAWER R
JANE LEW, WV 26378 JANE LEW, WV 26378

FORM IV-6 (8-78)
 H.T. HALL

COUNTY NAME
 PERMIT