

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: Bennett Operator Well No.: 1

LOCATION: Elevation: 1378' Quadrangle: Camden

District: Court House County: Lewis  
Latitude: 10,350' Feet South of 39 Deg. 02 Min. 30 Sec.  
Longitude 1,750' Feet West of 80 Deg. 30 Min. 00 Sec.

Company: Sachdeva Energy Enterprises LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>P.O. Box 190</u> <u>Sand Fork, WV 26430</u>	<u>8 5/8"</u>	<u>1314'</u>	<u>1314'</u>	<u>413 cu.ft.</u>
Agent: <u>Lester Lemon</u>	<u>4 1/2"</u>		<u>4764'</u>	<u>907 cu.ft.</u>
Inspector: <u>Tim Bennett</u>				
Date Permit Issued:				
Date Well Work Commenced: <u>04-06-04</u>				
Date Well Work Completed: <u>04-16-04</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <u>XX</u> Cable <u>Rig</u>				
Total Depth (feet): <u>4952'</u>				
Fresh Water Depth (ft.): <u>170'</u>				
Salt Water Depth (ft.): <u>NR</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>170', 232'</u>				

OPEN FLOW DATA

Producing formation Benson Pay zone depth (ft) 4629'-42'  
Balltown 3398'-4150'  
Gas: Initial open flow 146 MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 596 MCF/d Final open flow Show Bbl/d  
Time of open flow between initial and final tests 11 Hours Days  
Static rock Pressure 1100 psig (surface pressure) after 24 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Received  
Office of Oil & Gas

JUN 21 2013

Signed: Lester Lemon  
By: Lester Lemon, Designated Agent  
Date: 4/19/04

07/19/2013

TREATMENT:

STAGE #1: Benson (4682'-85') 12 Holes; 500 GA, 30,000# 20/40 Sand and 18,046 Gal. Delta 65 Foam.

STAGE #2: Balltown (3402'-3680') 12 Holes; 500 GA, 30,000# 20/40 Sand and 15,798 Gal. Delta 65 Foam.

FORMATIONS:

GAS TEST:

RED CLAY	0-10'	
SD-SH	10'-62'	
SH-SD	62'-170'	
COAL	170'-182'	Water @ 170' - 1/2"
SH-SD	182'-232'	
COAL	232'-240'	
SH-SD	240'-392'	
RR	392'-422'	
RR-SD-SH	422'-542'	
SD-SH	542'-610'	
RR	610'-682'	
SD-SH	682'-872'	
SAND	872'-928'	
SD-SH	928'-1052'	
SD	1052'-1400'	
SD-SH	1400'-1742'	
SAND	1742'-1785'	
RR	1785'-1800'	
SD-SH	1800'-1845'	
L LIME	1845'-1867'	
SD-SH	1867'-1887'	
B LIME	1887'-2054'	
B INJUN	2054'-2090'	
SD-SH	2090'-2372'	
GANTZ	2372'-2410'	
SH	2410'-2492'	
GORDON	2492'-2522'	
SD-SH	2522'-2863'	
BAYARD	2863'-2942'	
SD-SH	2942'-3752'	
Balltown	3752'-3782'	
SD-SH	3782'-4682'	
BENSON	4682'-4712'	
SD-SH	4712'-4952'	
RTD	4952'	

1892'	- No Show
2222'	- No Show
2372'	- Oil Odor
2522'	- Oil Odor
3452'	- 15 MCF
3722'	- 15 MCF
4712'	- 47 MCF
4952'	- 146 MCF

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FEB 2 2013