

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **Brady**

Operator Well No. : **Three (3)**

LOCATION: Elevation: **1,287** Quadrangle: **Peterson**
District: **Collins Settlement** County: **Lewis**
Latitude: **4,690** Feet South of **38** Deg. **55** Min. **00** Sec.
Longitude **11,140** Feet West of **80** Deg. **32** Min. **30** Sec.

Company: **SACHDEVA ENERGY ENTERPRISES, LLC**
P. O. Box 150
GLENVILLE, WV 26351-0179

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
7"	1278	1278	259 Cu Ft
4-1/2"		4788	436 Cu Ft

Agent: **Lester Lemon**
Inspector: **Tim Bennett**

Permit Issued:
Well Work Commenced: **04-23-08**
Well Work Completed: **05-08-08**

Verbal Plugging
Permission granted on:
Rotary **X** Cable Rig
Total Depth (feet) **4840**
Fresh water depths (ft) **NR**
Salt water depths (ft) **NR**
Is coal being mined in area (Y / N)? **No**
Coal Depths (ft): **NR**

OPEN FLOW DATA	Keener	1992-1998
	Injun	2089-2117
	Gordon	2501-2518
	Fourth	2530-2546
	Fifth	2628-2636
	Bayard	2721-2726
	Balltown	3108-3721
Producing formation	Benson	Pay zone depth (ft) 4672-4683

Gas: Initial open flow **Show** MCF / D Oil: Initial open flow **Show** Bbl / D
Final open flow **460** MCF / D Oil: Final open flow **Show** Bbl / D
Time of open flow between initial and final tests
Hours

Static rock pressure **395** psig (surface pressure) after 48 Hours

All Formations Comingled.

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF / D Oil: Initial open flow Bbl / D
Final open flow MCF / D Oil: Final open flow Bbl / D
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, STIMULATING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **SACHDEVA ENERGY ENTERPRISES, LLC**

By: *Lester Lemon*

Date: **July 28, 2009**

JUN 21 2013

07/19/2013

Brady No. 3 (47-041-05416)

TREATMENT:

Benson 4675-4678 (13 Holes)	500 GA, 40,000# 20/40 Sand & 616 Bbls. 60 Quality Foam
Balltown 3109-4177 (13 Holes)	1,000 GA, 30,000# 20/40 Sand & 513 Bbls. 60 Quality Foam
Bayard, Fifth & Gordon 2502-2725 (15 Holes)	750 GA, 40,000# 20/40 Sand & 540 Bbls. 60 Quality Foam
Injun & Keener 1993-2116 (14 Holes)	750 GA, 40,000# 20/40 Sand & 554 Bbls. 60 Quality Foam

FORMATIONS:

Little Lime	1860
Big Lime	1918
Keener	1984
Injun	2020
Gordon	2500
Fourth	2530
Fifth	2630
Bayard	2720
Balltown	3093
Benson	4660
RTD	4840