

WR-35

6/10/12

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas**

API # 47- 041 - 05660

Well Operator's Report of Well Work

Farm name: Fogle, Dale & ETAL

Operator Well No: Maxwell #1

Location: Elevation: 1,137' GL

Quadrangle: Vadis 7.5'

District: Freemans Creek

County: Lewis

Latitude: 39 ° 02' 22.2"

Longitude: 80 ° 40' 46.8"

Company: Eastern American Energy Corporation
501 56th Street
Charleston, WV 25304

Agent: Rodney A. Winters

Inspector: Bryan Harris

Permit Issued: 3/15/2012

Well work commenced: 5/21/2012

Well work completed: 6/6/2012

Casing & Tubing	Used in Well	Left in Well	Cement Fill Up Cu. Ft
13-3/8"	40'	40'	Sanded
7"	892'	892'	224 cu ft
4.5"	3894'	3894'	484 cu ft

Rotary X Cable Rig

Total Depth (ft): 5,122'

Fresh Water depths (ft): 100'

Salt-water depths (ft): None

Is coal being mined in the area? (Y/N): N

Coal depths (ft): 315'-318'

Open Flow Data

Gas: Initial open flow 327 MCF/d Oil: Initial open flow 1 Bbl/d

Final open flow 102 MCF/d Final open flow 1 Bbl/d

Time of open flow between initial and final tests 5 Days

Static rock pressure: psi Surface pressure after 250 psi

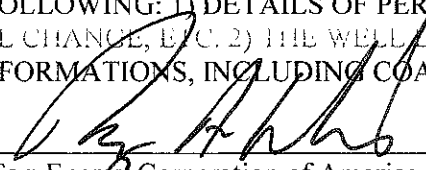
1st Producing Formation Balltown Pay zone depth (ft) 3,758'-3,741'

2nd Producing Formation Speechley Pay zone depth (ft) 3,322'-3,092'

3rd Producing Formation Bayard Pay zone depth (ft) 2,723'-2,726'

4th Producing Formation Gordon Pay zone depth (ft) 2,484'-2,478'

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.


_____, Agent
For: Energy Corporation of America

By: Designated Agent Rodney A. Winters
Date: June 18, 2012

08/03/2012

STAGE ONE: Balltown
 12 Holes 3,758'-3,741'
 60 Q Foam Frac, 35,300 Lbs sand, 259 bbl Water, 442,794 SCF Nitrogen

STAGE TWO: Speechley
 12 Holes 3,322'-3,092'
 60 Q Foam Frac, 35,100 Lbs sand, 249 bbl Water, 277,514 SCF Nitrogen

STAGE THREE: Bayard
 9 Holes 2,723'-2,726'
 60 Q Foam Frac, 25,000 Lbs sand, 184 bbl Water, 169,594 SCF Nitrogen

STAGE FOUR: Gordon
 18 Holes 2,484' - 2,478'
 60 Q Foam Frac 25,100 Lbs sand, 178 bbl Water, 175,444 SCF Nitrogen

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
Red Clay Shale	0	30
Gray Shale, Sand	30	315
Black Coal	315	318
Sand and Shale	318	930
Shale	930	1700
Big Lime	1700	1850
Shale	1850	2095
Berea	2095	2110
Shale	2110	2300
Gordon Stray	2300	2310
Shale	2310	2397
Gordon	2397	2445
Shale	2445	2555
5 th Sand	2555	2615
Shale	2615	2650
Bayard	2650	2670
Shale	2670	2940
Warren	2940	2970
Shale	2970	3010

Speechley	3010	3050
Shale	3050	3645
Balltown	3645	3700
Shale	3700	4085
Riley	4085	4116
Shale	4116	4586
Benson	4586	4610
Shale	4610	4877
Alexander	4877	5122
Shale	5122	5220