

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dcp.wv.gov

Wednesday, May 12, 2021 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

HG ENERGY II APPALACHIA, LLC 5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re: Permit Modification Approval for FLESHER 1212 N-1H

47-041-05710-00-00

Extended Lateral Length

HG ENERGY II APPALACHIA, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: FLESHER 1212 N-1H

Farm Name: H. G. ENERGY II APPALACHIA, LLC

James A. Martin

U.S. WELL NUMBER: 47-041-05710-00-00

Horizontal 6A New Drill Date Modification Issued: 5/12/2021

Promoting a healthy environment.

API NO. 4/4 7 0 4 1 0 5 7 1 0 OPERATOR WELL NO. Flesher 1212 N-1H Well Pad Name: Flesher 1212

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator	HG Energy	II Appalachia,	494519932	Lewis	Freeman Weston 7.5'
1) Well Operator	1		Operator ID	County	District Quadrangle
2) Operator's W	ell Number: Fle	sher 1212 N-1F		ad Name: Fle	
3) Farm Name/S	Surface Owner:	Flesher	Public R	oad Access: _S	R19 to Kincheloe Run Rd to Valley Chapel Rd
4) Elevation, cui	rrent ground:	1338' E	levation, propose		
5) Well Type	(a) Gas X	Oil	Ur	nderground Sto	rage
	Other	U 11 = 61			
	(=)	llow x	Deep		Sow
		izontal X			4/8/2021
6) Existing Pad:			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Dragoura(s):
Proposed Tar Marcellus at 6	get Formation(s) 8845'/6927' and 8), Depth(s), Antio 2' in thickness. A	cipated Thicknes inticipated pressu	s and Expected re at 4314#.	Triessure(s).
8) Proposed Tot	al Vertical Dept	n: 6925'			
	Total Vertical D		ıs		
10) Proposed To	otal Measured D	epth: 26,687'			
11) Proposed H	orizontal Leg Le	ngth: _18,945'			
12) Approximat	te Fresh Water S	trata Depths:	105', 273', 30	2'	
13) Method to I	Determine Fresh	Water Depths:	Nearest offset v	well data, (47-	041-5338, 0218)
14) Approximat	te Saltwater Dep	ths: 1028' (Nea	arest offset well o	data, 47-041-1	673)
					to cover the coal in the DTI Storage Field)
16) Approximat	te Depth to Possi	ble Void (coal m	nine, karst, other)	: None	
17) Does Propo directly overlying	sed well locationing or adjacent to	contain coal sea an active mine?	Yes		No X
(a) If Yes, pro	vide Mine Info:	Name:			
		Depth:			
		Seam:			
		Owner:			

WW-6B (04/15) API NO. 47-_____ OPERATOR WELL NO. Flesher 1212 N-1H Well Pad Name: Flesher 1212

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5	120'	120'	Drilled In
	20"	NEW	J-55	94	1000'	1000'	CTS
Fresh Water/Coal	13 3/8"	NEW	J-55 BTC	68	2100'	2100'	CTS
Intermediate 1 Intermediate 2	9 5/8"	NEW	J-55 BTC	40	2900'	2900'	CTS
Production	5 1/2"	NEW	P-110 HP	23	26687'	26687'	CTS
Tubing							
Liners							

50W 4/8/2021

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	30"	30"	.500				Drilled In
Fresh Water/Coal	20"	26"	.438	2110	1200	Type 1, Class A	40 % excess yield = 1.20, CTS
Intermediate I	13 3/8"	17 1/2"	.480	3450		Type 1/Class A	Lead 40% excess, Tail 0% excess
Intermediate 2	9 5/8"	12 1/4"	.395	3950		Type 1/Class A	Lead 40% excess, Tall 0% Excess Lag
Production	5 1/2"	8 1/2"	.415	16240	12500	Type 1/ClassA	20% excess yield = 1.19, tail yield 1.94.0
Tubing							
Liners							

PACKERS

Kind:		
Sizes:		
Depths Set:		

4704105710

WW-6B (10/14)

API NO. 47-____OPERATOR WELL NO. Flesher 1212 N-1H
Well Pad Name: Flesher 1212

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 6925 feet. Drill horizontal leg to estimated 18,945' lateral length, 26,687' TMD. Hydraulically fracture stimulate and be capable of producing from the Marcellus Formation. Should we encounter an unanticipated void in the coal, we will install a minimum of 20' of casing below the void but not more than 100' below the void, set a basket and grout to surface. We plan to run an ACP above the Gantz/Dominion Storage interval to aid in sealing off and isolating the storage interval.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be completed with multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. See attached list. Maximum pressure not to exceed 12,500 psi.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 33.17 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 6.84 acres
- 23) Describe centralizer placement for each casing string:

No centralizers will be used with conductor casting.
Freshwater/Coel - centralized every 3 joints to surface.
Intermediate 1 – Bow Spring on every joint, will also be running ACP for isolating storage zone
Intermediate 2 – Bow Spring on every joint, will also be running ACP for isolating storage zone
Intermediate 2 – Bow Spring on every joint some every third joint to 100 from surface.
Intermediate 2 – Bow Spring on every some every some every some to surface. Run 1 spiral centralizer every 3 joints from the 1st 5.5" long joint to the top of the curve.
Production - Run 1 spiral centralizer every 5 joints from the top of the curve ourface. Run 1 spiral centralizer every 3 joints from the 1st 5.5" long joint to the top of the curve.

24) Describe all cement additives associated with each cement type:

Conductor -N/A, Casing to be drilled in wil Dual Relary Rig.
First NutserCoal - 1.5.8 ppg PNE-1 + 2.5% two CaCl, 40% Excess Yield = 1.20, CTS
First NutserCoal - 1.5.8 ppg PNE-1 + 2.5% two CaCl, 40% Excess Tail: 1.63 ppg PNE-1 + 2.5%

25) Proposed borehole conditioning procedures:

Conductor - Ensure the hole is dean at TD.
Frest Water/Coal - Once casing is at setting depth, circulate a minimum of one hole volume with Frest Water prior to pumping cement.
Intermediate 1 - Once casing is at setting depth, Circulate and condition at TD. Circulate a minimum of one hole volume prior to pumping cement.
Intermediate 1 - Once casing is at setting depth, Circulate and condition at TD. Circulate a minimum of one hole volume prior to pumping cement.
Intermediate 2 - Once casing is at setting depth, Circulate and condition mod at TD. Circulate a minimum of one hole volume prior to pumping cement.
Intermediate 2 - Once casing is at setting depth, Circulate and condition mod at TD. Circulate a minimum of one hole volume prior to pumping cement.
Production - Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.

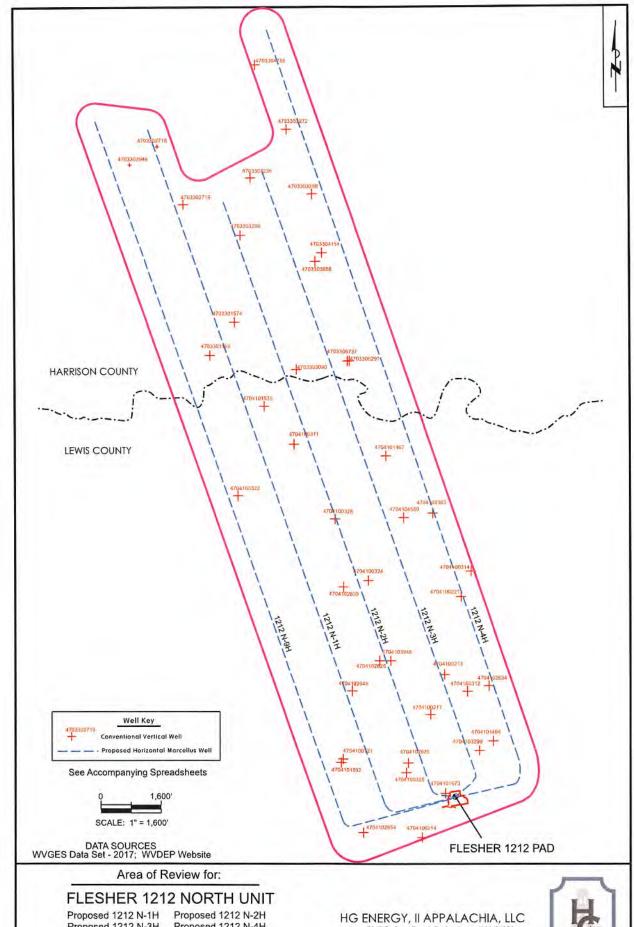
*Note: Attach additional sheets as needed.



4704105710

1212 N-1H Marcellus Shale Horizontal Lewis County, WV

X X X X X X X X X X		Lewis Col	unty, WV		
X X X X X X X X X X	0	14	4206112.2N 178572	2.43E	
X 30" 30" 157.5# LS Conductor 0 120		14205935.6N 1783913.42E			
X 30" 30" 157.5# LS Conductor 0 120		14	4223791.28N 17776	03.9E	
X X X X X X X X X X	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS	
X X X X X X X X X X					
X	N/A, Casing to be drilled in w/ Dual Rotary Rig	N/A	Ensure the hole is clean at TD:	Conductor casing = 0.5" withickness	
X X X X X X X X X X X X X X X X X X X	15.6 ppg PNE-1 + 3%	3	Once casing is at setting depth, circulate a minimum	Surface casing = 0.438" w	
X X X X X X X X X X	bwoc CaCl 40% Excess	Centralized every 3 joints to surface	of one hole volume with	thickness	
13-3/8" 68# J-55 BTC 10	Yjeld=1,20 / CTS	, , , , , , , , , , , , , , , , , , , ,	Fresh Water prior to pumping cement.	Burst=2110 psi	
17.5" 13-3/8" 158	.ead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl	Bow Spring on every	Once casing is at setting depth, Circulate and	Note and distance in the second	
Intermediate 1	40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl 40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS	storage zone* Bow Spring on first 2 joints then every third	condition at TD. Circulate a minimum of one hole volume prior to pumping cement. Once casing is at setting depth, Circulate and condition mud at TD. Circulate a minimum of one hole volume prior to pumping cement.	Intermediate casing = 0.480" wall thickness Burst=3450 psi	
X X X					
12.25" 9-5/8" 40# J-55 BTC 5th Sand 2374 2416 Salt Polymer 22					
12.25" 9-5/8" 40#					
X X X X X X X X X X				Intermediate casing = 0.39	
Network Speechley 3078 3089 AR / 9.0ppg 9.0pp				wall thickness Burst=3950 psi	
Speechley 3078 3089 AIR / 9,0ppg 9,0ppg SOBM Balltown 3278 3350 AIR / 9,0ppg SOBM Benson 4370 4382 SOBM Benson 4370 4370 SOBM					
Balltown 3278 3350 AIR / 9,0ppg Benson 4370 4382 SOBM Benson 4370 4370 SOBM Benson	27.3 24.52	Run 1 spiral centralizer every 5 joints from the top of the curve to surface.			
8.75" Vertical Benson 4370 4382 9,0ppg SOBM Benson 4370 4382 SOBM Benson 4370 SOBM Benson 4370 4382 SOBM Benson 4370 AB	<u>Lead</u> : 14.5 ppg POZ:PNE-1 + 0.3% bwoc R3 + 1% bwoc				
Rhinestreet 6256 6445 Cashaqua 6445 6526 5-1/2" Middlesex 6526 6625 23# 8.5" Curve P-110 HP West River 6625 6660 12.5ppg 9 CDC HTQ Burkett 5660 6751 Tully Limestone 6751 6815 Hamilton 6815 6753 Marcellus 6845 6927					
Rhinestreet 6256 6445 Cashaqua 6445 6526 5-1/2" Middlesex 6526 6625 23# West River 6625 6660 12.5ppg 0 0.3 Burkett 6660 6751 Tully Limestone 6751 6815 Hamilton 6815 6753 Marcellus 6845 6927					
Cashaqua 6445 6526 Middlesex 6526 6625 Middlesex 6526 6625 11.5ppg- 12.5ppg P-110 HP CDC HTQ Burkett 6660 6751 Tully Limestone 6751 6815 Hamilton 6815 6753 Marcellus 6845 6927	EC1 + 0.75 gal/sk FP13L + 0.3% bwoc		Once on bottom/TD with		
23# Middlesex 6326 6625 11.5ppg 0.3 8.5" Curve P-110 HP CDC HTQ West River 6625 6660 12.5ppg SOBM b Tully Limestone 6751 6815 Hamilton 6815 6753 Marcelius 6845 6927	MPA170		casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole	Production casing = 0,415" wall thickness Burst=16240 psi	
8.5" Curve P-110 HP CDC HTQ West River 6625 6660 12.5ppg g CDC HTQ Burkett 6660 6751 Tully Limestone 6751 6815 Hamilton 6815 6753 Marcellus 6845 6927	Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75	1			
Burkett 8660 6751 Tully Limestone 6751 6815 Hamilton 6815 6753 Marcelius 6845 6927	gal/sk FP13L + 50%	Variation Committee of		Note:Actual centralizer	
Hamilton 6815 6753 Marcellus 6845 6927	bwoc ASCA1 + 0.5% bwoc MPA170	Run 1 spiral centralizer every 3 joints from the	is clean. Circulate a minimum of one hole	schedules may be change due to hole conditions	
Marcellus 6845 6927	20% Excess	1st 5.5" long joint to the	volume prior to pumping	add to flots contained	
	Lead Yield=1.19 Tail Yield=1.94	top of the curve.	cement.		
14 Fang	CTS				
8.5" Lateral TMD / TVD 26687 6925 12.5ppg (Production) SOBM					
X Onondaga 6927			332111111111111111111111111111111111111		
X	X	X		X	



Proposed 1212 N-1H Proposed 1212 N-2H Proposed 1212 N-3H Proposed 1212 N-4H Proposed 1212 N-9H

Freeman's Creek District, Lewis County, W.Va. & Union District, Harrison County, W.Va.

HG ENERGY, II APPALACHIA, LLC 5260 DuPont Road, Parkersburg, WY 26101



Updated: 5/12/2021

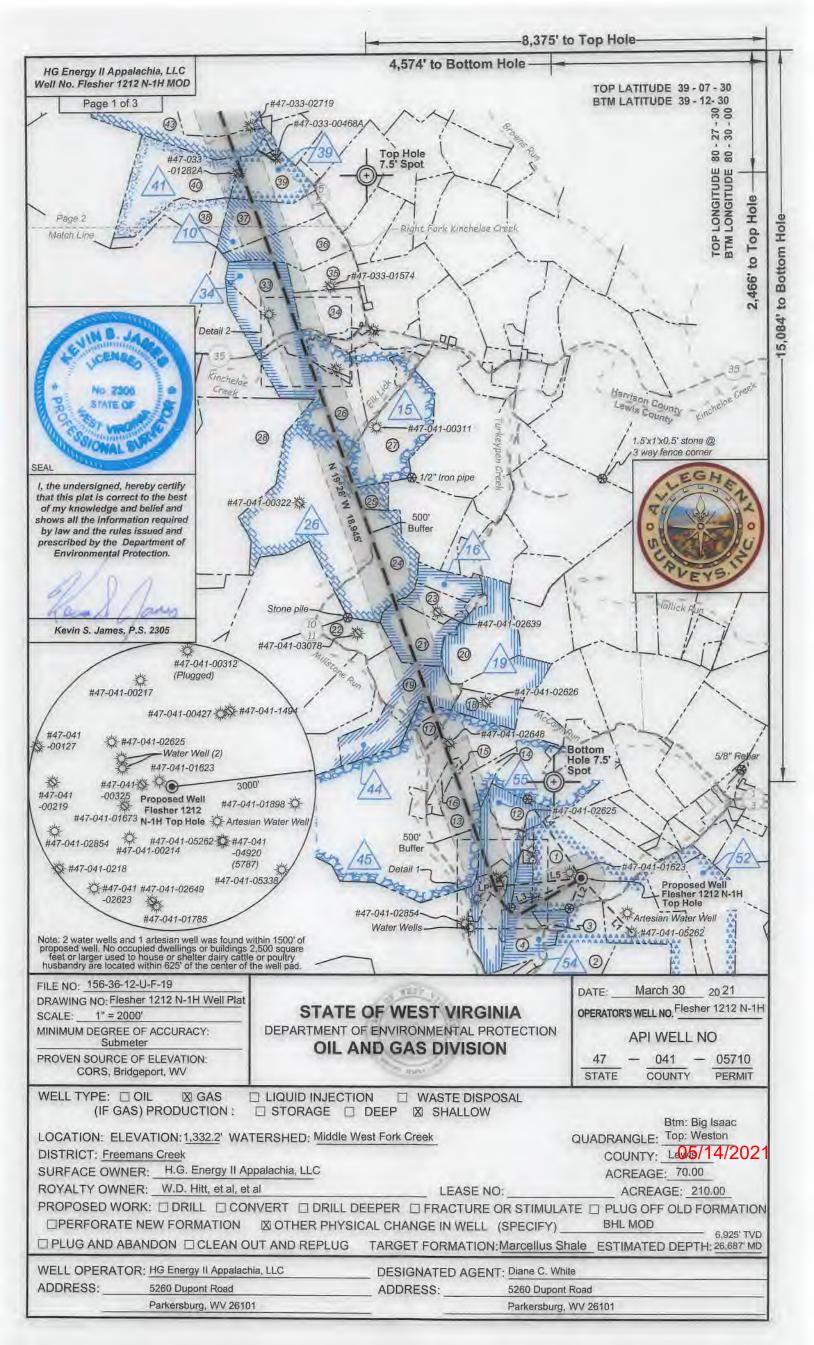
EXISTING WELLS LOCATED WITHIN THE AREA OF REVIEW FOR:

FLESHER 1212 NORTH UNIT AND PROPOSED WELLS N-1H, N-2H, N-3H, N-4H & N-9H

CT	API	COUNTY	FARM	OPERATOR NAME	FORMATION NAME	WELL TYPE	TVD	STATUS	LATITUDE	LONGITUDE
1	4703301574	Harrison	Beeghley	Dominion Energy Transmission, Inc.	Hampshire Grp	Gas	2625	ACTIVE	39.152970	-80.508015
2	4703302718	Harrison	Coffindaaffer, J	Tenmile Land LLC	Elk	Gas	5526	ACTIVE	39.165741	-80.515096
3	4703302719	Harrison	Coffindaaffer, J	Tenmile Land LLC	Elk	Gas	5512	ACTIVE	39.161514	-80.512726
4	4703302946	Harrison	Coffindaaffer, J	Tenmile Land LLC	Elk	Gas	5693	ACTIVE	39.164435	-80.517705
5	4703303090	Harrison	C C Tallman/M P Davis 1	Dominion Energy Transmission, Inc.	Hampshire Grp	Gas	2385	PLUGGED	39.149500	-80.502237
6	4703303166	Harrison	R Stanley	Dominion Energy Transmission, Inc.	Alexander	Gas .	5273	ACTIVE	39.150573	-80.510360
7	4703303236	Harrison	William L/S Coffindaffer	Alliance Petroleum Co., LLC	Greenland Gap Fm	Gas	5200	ACTIVE	39.163430	-80.506373
8	4703303272	Harrison	William L Coffindaffer	Alliance Petroleum Co., LLC	Greenland Gap Fm	Gas	5000	ACTIVE	39.166933	-80.502915
9	4703303298	Harrison	Loxie V McLung	Alliance Petroleum Co., LLC	Balltown	Oil and Gas	3650	ACTIVE	39.159262	-80.507375
10	4703303299	Harrison	Sherry D Baldwin etal	Alliance Petroleum Co., LLC	Greenland Gap Fm	Gas	5100	ACTIVE	39.162227	-80.500606
11	4703303858	Harrison	Catherine C Price	Diversified Resources, Inc.	not available	not available	1	Not Drilled	39.157331	-80.500374
12	4703304114	Harrison	Catherine C Price 1	Enervest Operating, LLC	Greenland Gap Fm	Gas	4800	ACTIVE	39.157941	-80.499754
13	4703304758	Harrison	Geraldine C Dickenson Est	Dominion Energy Transmission, Inc.	Benson	Gas	4950	ACTIVE	39.171609	-80.505825
14	4703305291	Harrison	William R Dallas	Consol Gas Company	not available	not available		Not Drilled	39.150104	-80.497282
15	4703305737	Harrison	William R Dallas	Dominion Energy Transmission, Inc.	Alexander	Gas	4950	ACTIVE	39.150090	-80.497450
16	4704100127	Lewis	Edwin Gaston	Dominion Energy Transmission, Inc.	Fifth	Gas	2380	PLUGGED	39.121173	-80.498140
17	4704100213	Lewis	W T Garton	Dominion Energy Transmission, Inc.	Gantz	Storage	1850	ACTIVE	39.127276	-80.488549
18	4704100214	Lewis	Geo Norris	Dominion Energy Transmission, Inc.	Hampshire Grp	Storage	2275	ACTIVE	39.115382	-80.490758
19	4704100217	Lewis	Edwin Gaston	Dominion Energy Transmission, Inc.	Gantz	Storage	1890	ACTIVE	39.124393	-80.489885
20	4704100221	Lewis	F L Post 2	Dominion Energy Transmission, Inc.	Gantz	Storage	1970	ACTIVE	39.132930	-80.486946
21	4704100311	Lewis	A Hughes	Dominion Energy Transmission, Inc.	Up Devonian	Storage	2199	ACTIVE	39.144083	-80.502504
22	4704100312	Lewis	W T Garton	Dominion Energy Transmission, Inc.	Hampshire Grp	Gas	2263	PLUGGED	39.126053	-80.486425
23	4704100314	Lewis	F L Post	Dominion Energy Transmission, Inc.	Hampshire Grp	Storage	2397	ACTIVE	39.134769	-80.485998
24	4704100322	Lewis	A H Hughes	UNKNOWN	Hampshire Grp	Gas	2601	PLUGGED	39.140364	-80.507823
25	4704100324	Lewis	Clark Gaston	Dominion Energy Transmission, Inc.	Hampshire Grp	Storage	2106	ACTIVE	39.134155	-80.495652
26	4704100325	Lewis	George Norris	Hope Natural Gas Company	Hampshire Grp	Gas	2228	PLUGGED	39.120161	-80.492216
27	4704100328	Lewis	H J Hughes	Dominion Energy Transmission, Inc.	Hampshire Grp	Storage	2401	ACTIVE	39.138624	-80.498743
28	4704100363	Lewis	N J Oldaker	UNKNOWN	Up Devonian	Storage	1905	PLUGGED	39.139006	-80.489544
29	4704101467	Lewis	H J Hughes	UNKNOWN	Fifth	Storage	2407	PLUGGED	39.143186	-80.493922
30	4704101494	Lewis	S R Hall	Dominion Energy Transmission, Inc.	Fifth	Storage	2453	ACTIVE	39.122439	-80.484011
31	4704101535	Lewis	Virginia Hughes	Dominion Energy Transmission, Inc.	Fifth	Dry	2576	PLUGGED	39.146842	-80.505298
32	4704101673	Lewis	Cecil I Dempsey	Dominion Energy Transmission, Inc.	Greenland Gap Fm	Gas	4509	ACTIVE	39.118627	-80.488538
33	4704101892	Lewis	Edwin Gaston	Dominion Energy Transmission, Inc.	Benson	Storage	4470	ACTIVE	39.120917	-80.498325

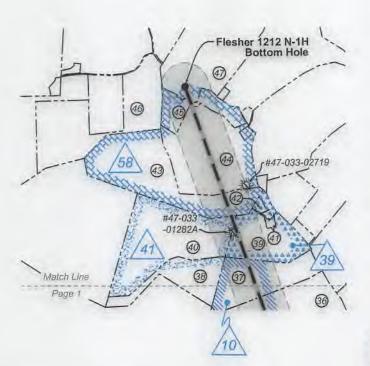
U	PDATED 5/12/202	1			YELLOW DENOTE	S WELL WITH TVD > 4,50	00'	GREEN DI	ENOTES SURVEYED	WELLS
42	4704104550	Lewis	R E/Terry Brincefield	Dominion Energy Transmission, Inc.	Greenland Gap Fm	Gas	4618	ACTIVE	39.138691	-80.492300
41	4704103948	Lewis	John Mann	Dominion Energy Transmission, Inc.	Greenland Gap Fm	Gas	4575	ACTIVE	39.128306	-80.493609
40	4704103299	Lewis	Susan Hall	Dominion Energy Transmission, Inc.	not available	not available	2368	PLUGGED	39.122284	-80.485081
39	4704102854	Lewis	J S Norris	Dominion Energy Transmission, Inc.	not available	Storage	-	ACTIVE	39.115783	-80.496273
38	4704102648	Lewis	Edwin Gaston	Dominion Energy Transmission, Inc.	not available	Storage	1	ACTIVE	39.126152	-80.497246
37	4704102639	Lewis	H L Frashuer	Dominion Energy Transmission, Inc.	not available	Storage		ACTIVE	39.133693	-80.497995
36	4704102634	Lewis	T S Allman	Dominion Energy Transmission, Inc.	not available	Storage	140	ACTIVE	39.126443	-80.484399
35	4704102626	Lewis	A R Frashuer	Dominion Energy Transmission, Inc.	not available	Storage		ACTIVE	39.128328	-80.494641
34	4704102625	Lewis	J S Norris	Dominion Energy Transmission, Inc.	not available	Storage	1 12 - 1	ACTIVE	39.120873	-80.492026

SOURCE: WVGES DATASET (2020) and WVDEP WEBSITE AND FIELD SURVEYS



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Notes: Well No. Flesher 1212 N-1H
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.

Top Hole coordinates Bottom Hole coordinates Latitude: 39°07'05.62" Latitude: 39°10'00.86" Longitude: 80°29'16.30" Longitude: 80°30'58.14" UTM Zone 17, NAD 1983

Top Hole Coordinates N: 4,330,031.659m E: 544,289,285m

Bottom Hole Coordinates N: 4,335,420.257m E: 541.814.752m

Plat orientation and corner and well references are based upon the grid north meridian. Well location references are based upon the magnetic meridian.

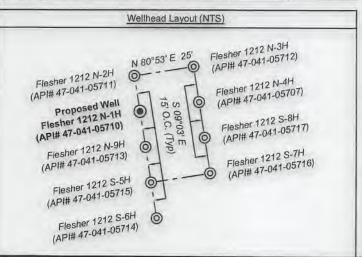
Notes: Well No. Flesher 1212 N-1H UTM NAD 1983 (USSF)

Top Hole Coordinates N: 14,206,112.20' E: 1,785,722.43' Landing Point Coordinates N: 14,205,935.60' E: 1,783,913.42' **Bottom Hole Coordinates** N: 14,223,791.28'

E: 1,777,603.90

ID	Lease
10	W,H. Coffindaffer, et al
15	Alvadore Hughes, et al
16	Henry Frashuer, et al
19	A.R. Frashuer, et al
26	Alvadore Hughes, et al
34	W.W. Paugh, et al
39	HG Energy II Appalachia, LLC
41	Betty A. Coffindaffer, et al
44	A.H. Reed, et al
45	Edwin Gaston, et al
52	W.D. Hitt, et al
-54	Pearle A. Norris, et al
55	J.S. Norris, et al
58	Robert W. Coffindaffer, et al

Tag	Bearing	Dist.	Description
Lt	N 42°53' W	1,552.4'	#47-041-05262
L2	N 21°41' E	676.4'	1/2" Rebar
L3	N 67°29' E	1,597.9	1" Iron pipe
L4	S 34°25' E	1,992.8'	5/8" Rebar
L5	S 84°25' W	1,817.6'	Landing point



Well Location References	Legend			
Not to Scale	Proposed gas well			
Flesher	Well Reference, as noted			
AZ74° 324 - 0 1212 Pad	Monument, as noted			
AZIA TIR	Existing Well, as noted			
18" Sycamore	Digitized Well, as noted			
Proposed Well	Creek or Drain			
Proposed Well	Existing Road			
1212 N-1H	Surface boundary (approx.)			
16" Elm	Interior surface tracts (approx.)			
187	DATE: March 30 2021			

FILE NO: 156-36-12-U-F-19 DRAWING NO: Flesher 1212 N-1H Well Plat 1" = 2000" SCALE: MINIMUM DEGREE OF ACCURACY: Submeter

PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

WELL TYPE: OIL

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

OIL AND GAS DIVISION

OPERATOR'S WELL NO. Flesher 1212 N-1H

API WELL NO

47 041 - 05710 STATE COUNTY PERMIT

QUADRANGLE: Top: Weston

ACREAGE: 70.00

Btm: Big Isaac

COUNTY: LeQ5/14/202

X GAS (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

☐ WASTE DISPOSAL ☐ LIQUID INJECTION

LOCATION: ELEVATION: 1,332.2' WATERSHED: Middle West Fork Creek

DISTRICT: Freemans Creek

SURFACE OWNER: H.G. Energy II Appalachia, LLC

ROYALTY OWNER: W.D. Hitt, et al, et al LEASE NO:

ACREAGE: 210.00

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION □PERFORATE NEW FORMATION ☑ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD

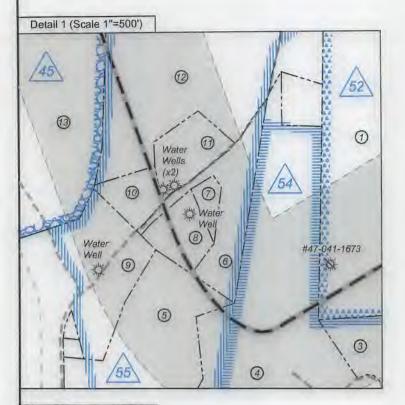
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,687' MD

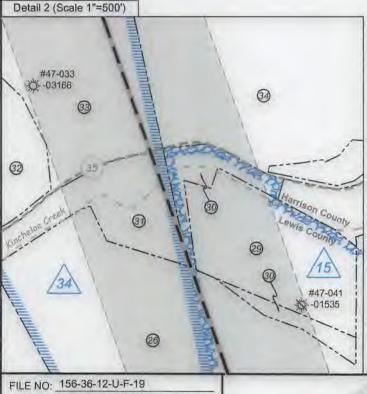
WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White ADDRESS:

5260 Dupont Road ADDRESS: 5260 Dupont Road Parkersburg, WV 26101

Parkersburg, WV 26101







CORS, Bridgeport, WV

	TM / Dec	Lewis Co Freeman Creek Dist. Owner	Bk / Pq	Ac.
No.	TM / Par	HG Energy II Appalachia, LLC	753 / 453	70.00
1	6C / 47	Gary Allen Sias	646 / 688	50.59
2	6C / 43		655 / 681	5.85
3	6C / 25.1	William Radtka & Helen Burton	629 / 411	27.48
4	6C / 25	Robert M. Painter Michael & Laura Phillips	661 / 298	21.32
5	6C / 23.2		565 / 326	4.13
6	6C / 23.4	Richard G. Hayhurst, et ux		0.65
7	6C / 23.10	Gary Farris	700 / 769	2.02
8	6C / 23.6	Gary Farris	700 / 769	166.25
9	6C / 21	Thomas R. Zinn, et al	445 / 493	
10	6C / 23.5	Larry Jarrett & Michelle Casey	661 / 455	1.53
11	6C / 23.7	Gary C, & Brenda J. Maki	671 / 327	2.40
12	6C / 23.3	Richard G. Hayhurst, et ux	566 / 470	19.37
13	6C / 22	Mann Family Trust	617 / 608	265.19
14	6C / 58	Mann Family Trust	617 / 608	7.62
15	6C / 22.4	Stephen & Wendy Mann	724 / 907	1.22
16	6C / 22.2	Stephen & Wendy Mann	718 / 175	5.97
17	6C / 22.1	Monika K.M. & Richard A. Weldon	674/314	5.00
18	6B / 31	Mann Family Trust	617 / 608	17.00
19	6B / 13	Mann Family Trust	617 / 608	38.55
	00 / 00	Robert E. Brincefield Jr. &	578 / 630	50.05
20	6B / 33	Terri Lynne Trust, et al	5/8/630	50.05
-		Robert E. Brincefield Jr. &	Loop	04.00
21	6B / 28	Terri Lynne Trust, et al	578 / 630	31.00
22	6B / 16	Mann Family Trust	617 / 608	21.45
100	110000000000000000000000000000000000000	Robert E. Brincefield Jr. &		
23	6B / 27	Terri Lynne Trust, et al	578 / 630	14.00
100	10.2 mm/10.1	Robert E. Brincefield Jr. &		Carried a
24	6B / 19.1	Terri Lynne Trust, et al	578 / 630	52.00
		Robert E. Brincefield Jr. &	The second second	V-171-
25	6B / 20.1	Terri Lynne Trust, et al	578 / 630	9.00
26	6B / 21	Mark D. Roles	W50 / 769	195.91
20		Robert E. Brincefield Jr. &		100000
27	6B / 21.1	Terri Lynne Trust, et al	578 / 630	44.00
28	6B/3	Eric B. & Kathy A. Beevers	509 / 197	99.00
		Jackie & Barbara Caplinger	623 / 445	10.49
29	6B / 50	Harrison Co Union-Outside Dist.	023 / 443	10.49
11.	TALLE		Bk/Pg	Λ-
No.	TM / Par	Owner		Ac.
30	443 / 17	Jackie & Barbara Caplinger	1416 / 1052	1.53
31	442/14	Jackie & Barbara Caplinger	1416 / 1052	12.00
32	442 / 13.1	Virginia E. Grogg	1379 / 1109	15.20
33	442 / 13	Kimberly S, Shaw	1544 / 132	34.02
34	443/2	Lou Ann Baker	1307 / 1155	26.54
35	443/1	Lou Ann Baker	1323 / 1089	25.14
36	422 / 38	Jody Ross & Dawn Price	1283 / 546	36.77
37	422 / 37	Jody Ross & Dawn Price	1283 / 546	34.70
38	422 / 34.1	Mark J. Coffindaffer	W160 / 415	24.07
39	422 / 35	Jody Ross & Dawn Price	1283 / 546	31.16
40	422 / 34	Terry Bostardi, et al	1617 / 374	66.56
41	422 / 20	Jody Ross & Dawn Price	1283 / 546	3.66
42	422 / 20.1	Brittany Ross & Vance Miller	1482 / 996	1.70
43	422 / 16	Terry Bostardi, et al	1617 / 374	62.61
44	422 / 18	Stephen J. & Freda P. Perkins	1258 / 66	61.60
	422 / 17	Stephen J. & Freda P. Perkins	1258 / 66	16.87
45				
45	422 / 15.1	Stephen J. & Freda P. Perkins	1560 / 347	61.48

DRAWING NO: Flesher 1212 N-1H Well Plat STATE OF WEST VIRGINIA 1" = 2000" SCALE: DEPARTMENT OF ENVIRONMENTAL PROTECTION MINIMUM DEGREE OF ACCURACY: Submeter OIL AND GAS DIVISION PROVEN SOURCE OF ELEVATION:

March 30 20 21 DATE: OPERATOR'S WELL NO. Flesher 1212 N-1H

API WELL NO

041 47 - 05710 STATE COUNTY PERMIT

QUADRANGLE: Top: Weston

COUNTY: LeQ5/14/202

WELL TYPE: ☐ OIL ☐ GAS (IF GAS) PRODUCTION:	☐ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1,332.2' W. DISTRICT: Freemans Creek	ATERSHED: Middle West Fork Creek

SURFACE OWNER: H.G. Energy II Appalachia, LLC ACREAGE: 70.00 ROYALTY OWNER: W.D. Hitt, et al, et al LEASE NO:

ACREAGE: 210.00 PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

□PERFORATE NEW FORMATION □ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD □ PLUG AND ABANDON □ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,687' MD

THE PARTY OF THE P		Transcri ordinati	OTT. MATERIAL STIALS ESTIMATED DET	I I Lactory III
WELL OPERAT	OR: HG Energy II Appalachia, LLC	DESIGNATED AG	ENT: Diane C. White	
ADDRESS:	5260 Dupont Road	ADDRESS:	5260 Dupont Road	
	Parkarahura MA/ 26101		D-1	

WW-6A	l
(5/13)	

Operator's Well No.	Flesher 1212 N-1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that —

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See Attached Sheets

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	HG Energy II Appalachia, LLC					
By:	Diane White	Diane	White			
Its:	Accountant					

Page 1 of _____

HG Energy II Appalachia, LLC Flesher 1212 N-1H Leasechain

	LEGACY LEASE	TAVAGAD	LEASE NUMBER	GRANTOR/LESSOR	GRANTEE/LESSEE	ROYALTY	DEED BOOK	PAGE
12N Tract	NUMBER	TAX MAP	LEASE MUIVIDER		ORANTEL LISSE			
			1	W. D. HITT AND ALDA HITT, HIS WIFE; J. C. HITT AND DORA HITT, HIS				
				WIFE; L.A. MCCARTY AND F. R. MCCARTY, HER HUSBAND; GEORGE W.	RESERVE GAS COMPANY	NOT LESS THAN 1/8	68	
				NEELY AND GRACE M. NEELY, HIS WIFE	HOPE NATURAL GAS COMPANY	CONFIRMATORY DEED	155	
				RESERVE GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED CONFIRMATORY DEED	294	
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	
	ì	03-006C-0045-0000		CONSOLIDATED GAS SUPPLY CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	wysos	
		03-006C-0046-0000		CONSOLIDATED GAS TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
		03-006C-0053-0000		CNG TRANSMISSION CORPORATION	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	672	
		03-006C-0054-0000		DOMINION TRANSMISSION, INC.		LIMITED PARTIAL ASSIGNMENT (50%)	684	
52	FK053270	03-007C-0007-0000	Q100675000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	
		p/o 03-006C-0043-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	ASSIGNMENT (32%)	717	
		p/o 03-006C-0043-0001		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.		722	
		p/o 03-006C-0047-0000	1	NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT MERGER/NAME CHANGE	WVSOS	
			1	DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	SECOND AMENDMENT TO MEMORANDUM OF	VV V3U3	
				The same of the same distinct this	LIC ENERGY II APPALACHIA LLC	FARMOUT AGREEMENT	723	
	1			DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF	723	
				DOMESTICAL SALED CV TRANSPASICION INC	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	
				DOMINION ENERGY TRANSMISSION, INC.		ASSIGNMENT (68%)	736	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (08%)	/50	
				PEARLE A. NORRIS AND EDNA N. PAUGH AND CHAS. S. PAUGH, HER		NOT LESS THAN 4 /G	219	
	1			HUSBAND	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	219	
		{		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	- 	
	1	\		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	
		·		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS WVSOS	
		Ĭ		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE		
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	
		03-006C-0025-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	POWER OF ATTORNEY	21	
		03-006C-0025-0001		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684 712	
54	FK064074	p/o 03-006C-0023-0000	Q100293000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)		
		p/o 03-006C-0023-0000 p/o 03-006C-0043-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	
		p/0 03-000C-0045 0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722 722	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT		
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	i
						SECOND AMENDMENT TO MEMORANDUM OF	722	i
	1			DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	
						THIRD AMENDMENT TO MEMORANDUM OF	734	1
	-			DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT ASSIGNMENT (68%)	736	ı
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC			
				J. S. NORRIS AND GEO. NORRIS AND L. N. NORRIS, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	42	
	1			SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	79	
				HOPE NATURAL GAS COMPANY	RESERVE GAS COMPANY	ASSIGNMENT		
		1		SOUTH PENN OIL COMPANY	RESERVE GAS COMPANY	ASSIGNMENT	79 155	
				RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	CONFIRMATORY DEED		
		03-006C-0023-0000		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	
		03-006C-0023-0001	1	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	
(55')		03-006C-0023-0002		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
		03-006C-0023-0003		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
		03-006C-0023-0004		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	
55	EKU23181	03-006C-0023-0005	0101024000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	POWER OF ATTORNEY	21	

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(Z)		03-006C-0023-0006		CNX GAS COMPANY LLC				
(Z)		03-006C-0023-0007		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	
		03-006C-0023-0008		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	
1		03-006C-0023-0009		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
		03-006C-0023-0010		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
1		03-006C-0021-0000		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
1		i i				SECOND AMENDMENT TO MEMORANDUM OF		
1				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	
		İ				THIRD AMENDMENT TO MEMORANDUM OF	ľ	
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	
)	i			DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	
				EDWIN GASTON AND LAURA L. GASTON, HUSBAND; CLARK GASTON				
1				AND IDA GASTON, HIS WIFE; W. GASTON AND SUSAN GASTON, HIS	1	1 .		
,				WIFE; I. V. GASTON	RESERVE GAS COMPANY	NOT LESS THAN 1/8	71	
				RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	155	
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	
	İ	Manuadas		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	
	1	Mapped as		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
ı		03-006B-0029-0000	•	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
		03-006B-0048-0000	İ	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	
	rvor2267	03-006C-0022-0000 Assessed as	Q100387000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	
45	FK053267	03-006C-0022-0000	FEEHGII0066	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	
		03-006C-0022-0000 03-006C-0022-0001		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	
		03-006C-0022-0001 03-006C-0058-0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
		03-006C-0058-0000 03-006C-0061-0000	1	NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
		03-0060-0001-0000		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723	
						THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	
				A. R. FRASHUER AND VICTORIA FRASHUER, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	42	
				SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	85	
		1		HOPE NATURAL GAS COMPANY	RESERVE GAS COMPANY	ASSIGNMENT	79	
				SOUTH PENN OIL COMPANY	RESERVE GAS COMPANY	ASSIGNMENT	79	
		1		RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	MERGER/NAME CHANGE	155	
			1	HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294 425	
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	WVSOS	
		1		CONSOLIDATED GAS COMPANY	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
		03-006B-0013-0000		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE		
		03-006B-0031-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672 684	
19	FK053186	03-006B-0032-0000	Q100920000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	712	
		03-006B-0033-0000	1	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	717	
		03 0000 0033 0000	<u> </u>	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT		
			1	NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT ASSIGNMENT	722 722	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC		WVSOS	
	1		1	DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE SECOND AMENDMENT TO MEMORANDUM OF	VV V S U S	
		i			LIG TAITDOW II ADDALACHIA LLC	FARMOUT AGREEMENT	723	
	1		1	DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF	/25	
		1			LIC THEREW II ADDALACHIA LLC	I I	724	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT ASSIGNMENT (68%)	734 736	
				DOMINION ENERGY TRANSMISSION, INC.	no energi ii affalachia, llic	POSIGIAINIEM (00%)	/30	
				A. H. REED, WIDOWER; BERTIE R. FLETCHER AND RALPH FLETCHER,			1	
		1	1	HER HUSBAND; MADGE R. BARBE AND WEAVER BARBE, HER		NOT I SSS TUNIA (O	3.5	
(49)	1	1		HUSBAND; AND H. MAY TAYLOR HOPE NATURAL GAS COMPANY	HOPE NATURAL GAS COMPANY CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8 CONFIRMATORY DEED	215 294	

1	Ī	Ī		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	
	i		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	wvsos		
	ı		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos		
1		1		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	
1		1		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	POWER OF ATTORNEY	21	
	FK062736	03-006B-0012-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	
44		p/o 03-006B-0013-0000	Q100788000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	
1	FK108075	p/0 03-006B-0013-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	
1				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
i i		1		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
i				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
l				DOMINION TRANSPISSION, INC.	DOMINION ENERGY IN MISSISSISSISSISSISSISSISSISSISSISSISSISS	SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	
				DOMINION ENERGY TRANSMISSION, INC.	HIG ENERGY II AFFALACIIIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF		
		l l			HC ENEDCY II ADDALACIIIA II C	FARMOUT AGREEMENT	734	
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	
				DOMINION ENERGY TRANSMISSION, INC.	nd energy if Appalachia, LLC	ASSIGNATION (00%)	730	
				HENRY L. FRASHUER AND ICIE FRASHUER, HIS WIFE; AND WILLIAM J.		NOT LESS THAN 1/9	<u>.</u>	
				FRASHUER AND DORA E. FRASHUER, HIS WIFE	RESERVE GAS COMPANY	NOT LESS THAN 1/8	68	
				HENRY L. FRASHUER AND ICIE FRASHUER, HIS WIFE; AND WILLIAM J.				
		1 1		FRASHUER AND DORA E. FRASHUER, HIS WIFE; AND AMANDA I.			i	
		1		HARTLEY AND J. J. HARTLEY, HER HSBAND	RESERVE GAS COMPANY	NOT LESS THAN 1/8	73	
				RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	MERGER/NAME CHANGE	155	
	1	1		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	
		03-006B-0026-0000 03-006B-0027-0000 03-006B-0028-0000		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	
	1			CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	wvsos	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
			7-0000 Q100484000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	
16	FK053251			CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	
	1			CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	171	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
	1			NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
		1 1		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION NUMBERON, INC.		SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	
	İ	1		DOMINION ENERGY THANSHISSION, INC.		THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	
				DOMINATOR FREEZO LIVARDIANDRICA, MAC-	The state of the s			
		1		ANYADOR HUGUEC WILDOWED, MARIE HUGUEC WILE OF PAUL			į	
		1		ALVADOR HUGHES, WIDOWER; MARIE HUGHES, WIFE OF PAUL			1	
				HUGHES; ICIE L. LAW, WIDOW; PAUL HUGHES, A MARRIED MAN; ALDA	1		ļ	
			1	DAVIS. WIDOW; ALDA DAVIS, ATTORNEY-IN-FACT FOR LAWRENCE A.			ļ	l
	1			HUGHES; LAWRENCE A. HUGHS AND GLENNA F. HUGHES, HIS WIFE;	LIODE MATURAL CAS COMBRANA	NOT LESS THAN 1/8	220	
	1			AND HENRIETTA HUGHES, WIDOW	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8		
	1		l	HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	<u> </u>
	1		 	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	ļ
	1			CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	wvsos	
	03-006B-0019-0001	1	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	<u> </u>	
26	FK064222	03-006B-0020-0001	Q101054000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	
26 FKU04222	p/o 03-006B-0021-0000	1	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)		<u> </u>	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	
			1	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	<u> </u>
		1		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	
			1	DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
		1			SECOND AMENDMENT TO MEMORANDUM OF			
			ı	1				

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				Ī	1	THIRD AMENDMENT TO MEMORANDUM OF			
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	558	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220	
				ALVADORE HUGHES, WIDOWER; ALDA DAVIS, WIDOW; PAULINE H.					
			COURTNEY AND VANCE COURTNEY, HER HUSBAND; ICIE L. LAW,						
	l l		WIDOW; PAUL HUGHES AND MARIE HUGHES, HIS WIFE; HENREETTA						
,		l i		HUGHES, WIDOW; ALDA DAVIS, ATTORNEY IN FACET FOR LAWRESNCE					
		1		A. HUGHES; AND LAWRENCE A. HUGHES AND GLENNA F. HUGHES, HIS					
		1		1	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	220	31	
	Ì			WIFE	HOFE WATCHAE GAS COMITANT	1101 2200 111111 2/0	HARRISON 903	179	
				WOOD WATER ALL CAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	LEWIS 294	89	
		1		HOPE NATURAL GAS COMPANY	CONSOLIDATED CAS SOFT ET CONTOUATION		HARRISON 1136	25	
	İ	1 1		A STATE OF S	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	LEWIS 425	12	
	1	20-0443-0017-0000		CONSOLIDATED GAS SUPPLY CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	79	
		03-006B-0050-0000		CONSOLIDATED GAS TRANSMISSION CORPORATION		MERGER/NAME CHANGE	58	36	
	1	03-006B-0021-0001	Q100437000	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MENGEN INNIE CHANGE	HARRISON 1522	3	
15	FK064263	p/o 03-006B-0021-0002	FEEHGII0029		CNIV CAS CONADANIVII C	MEMORANDUM OF FARMOUT AGREEMENT	LEWIS 672	15	
		1 ''	FEEHGII0032	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	INEINIONAINDUINI OF FANINIOUT AGREEMENT	HARRISON 1543	123	
		p/o 03-006B-0021-0000				LINALTED DADTIAL ACCIONINATINE (EOR)	LEWIS 684	5	
		p/o 03-006B-0021-0003		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1576	12	
		1		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY	PARTIAL ASSIGNMENT (32%)	1584	94	
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1600	66	
	1			NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	WVSOS	00	
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE			
						SECOND AMENDMENT TO MEMORANDUM OF	HARRISON 1601	58	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	LEWIS 723	49	
		i					THIRD AMENDMENT TO MEMORANDUM OF	HARRISON 1621	96
	1			DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	LEWIS 734	55	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	22	
				W. W. PAUGH AND VIRGINIA S. PAUGH, HIS WIFE, AND LENA V. BYERS	5				
				AND H. BYERS, HER HUSBAND	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	740	4	
	1	1		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	17	
	1			CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	25	
		1		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	79	
	İ			CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	36	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	1522	3	
		20-0442-0013-0000							
		20-0442-0013-0001		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FIRST AMENDMENT OF FARMOUT AGREEMENT	1524	49	
	- Froction	20-0442-0014-0000	Q100603000			SECOND AMENDMENT TO MEMORANDUM OF	i i		
34	FK065223	1	Q100005000	DOMINION TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	58	
		p/o 03-006B-0021-0000	ļ	DOMINION TO MISHISTORY WE		THIRD AMENDMENT TO MEMORANDUM OF			
		03-006A-0003-0000		DOMINION TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	129	
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	123	
	1		1	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	12	
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	94	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	66	
		1			DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos		
	l l	1	DOMINION TRANSMISSION, INC. DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	22		

								
				W. H. COFFINDAFFER AND MAXIE CONFFINDAFFER, HIS WIFE; THE				
				UNION NATIONAL BANK OF CLARKSBURF, GAURDIAN OF ROBERT L.				
				COFFINDAFFER; THE UNION NATIONAL BANK OF CLARKSBURG				
				TRUSTEE FOR CLYDE C. COFFINDAFFER U/W OF ABRAM B,				
				COFFINDAFFER; R. S. COFFINDAFFER AND BEULAH B. COFFINDAFFER,				
1				HIS WIFE; ELVA CURREY AND H. T. CURREY, HER HUSBAND; BERTHA			1	
1				COFFINDAFFER, WIDOW; TAYLOR COFFINDAFFER AND VIGINIA				
				COFFINDAFFER, HIS WIFE; MARY LEE GIBSON AND CRAMER W.				
				GIBSON, HER HUSBAND; TILLMAN F. WILLIAMS AND LUETTA				
		l i		WILLIAMS, HIS WIFE; C. Z. COFFINDAFFER AND PAULINE L.				İ
1		l i		COFFINDAFFER, HIS WIFE; ALBERTA WILLIAMS, SINGLE; JAMES L.				
				RODGERS AND MARY L. RODGERS, HIS WIFE; JAMES R. RODGERS AND				
	1	1		BETTYE MAE RODGERS, HIS WIFE; E. E. COFFINDAFFER AND LAURA R.				
		!		COFFINDAFFER, HIS WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	762	24
10	FK066166	p/o 20-0422-0037-0000	Q101064000	HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	17
10	1 10000100	p/o 20-0422-0038-0001		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	25
1	1	~	1	CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	79
	l	1		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	36
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	1522	3
ì				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	123
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	12
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	66
1				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	
	1			DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION TRANSMISSION, INC.		SECOND AMENDMENT TO MEMORANDUM OF		
Ĭ				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	58
						THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	129
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	22
		20-0422-0020-0000		TOUGH AND THE TOUGH AND THE MERCHAN DESCRIPTION OF THE MERCHAN DESCRIPTION				
39		20-0422-0020-0001	HGII0072	ROBERT MAX MCDONALD, AS TRUSTEE OF THE MCDONALD TRUST	HG ENERGY II APPALACHIA, LLC	MINERAL DEED	1629	83
39		20-0422-0035-0000		DATED JULY 30, 1996				
	 	20-0422-0033-0000		BETTY A. COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1499	12
				THOMAS A. TRICOT	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1499	34
				WADE H. COFFINDAFFER III	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1502	17
				CONNIE SUE FERRELL	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1502	18
	1			DEBRA COFFINDAFFER STANSBURY OYLER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1503	14
			1	SANDRA JO HARDWAY	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1504	33
		İ		JACKIE LYN GEAR	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1504	
				MARK JEFFREY COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1503	73
		20-0422-0034-0000		DIANA C. ESTEVE	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1504	
41			1	JANE ANN BARTON	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1504	
1	1	p/o 20-0422-0034-0001		TRICOT FAMILY REVOCABLE LIVING TRUST	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1601	
				ANTERO RESOURCES APPALACHIAN CORPORATION	ANTERO RESOURCES CORPORATION	MERGER/NAME CHANGE	2	91
1	1	I		TIMOTHY SANGER	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	1685	
				STEPHEN SANGER	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	1685	81
1				MICHELE SANGER	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	1687	
1				STEVE SHAHEEN	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	1687	
1				STEVE SHARLERN				
]		l	ł .	CUBISTOBLED SHAHEEN	IHG ENERGY II APPAI ACHIA. U.C.	INOT LESS THAN 1/8	16×/	'I 58
				CHRISTOPHER SHAHEEN ANTERO RESOURCES APPALACHIAN CORPORATION	HG ENERGY II APPALACHIA, LLC HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8 ASSIGNMENT	1687 1708	

			Γ					
				ROBERT W. COFFINDAFFER AND NEVA S. COFFINDAFFER, HIS WIFE;				1
			1	BILLY L. COFFINDAFFER AND NORMA L. COFFINDAFFER, HIS WIFE; S.				İ
	İ	i '		W. COFFINDAFFER AND FRANCIS COFFINDAFFER, HIS WIFE; VIRGINIA				
		l	1	CARDER AND ERNEST E. CARDER, HER HUSBAND; VIRGINIA				
	l	1						
		1		COFFINDAFFER, WIDOW; AVA CLEMANS GILL, WIDOW; AND LOUIS H.	JACKSON L. SMITH, DBA WEST VIRGINIA ENERGIES	NOT LESS THAN 1/8	1106	792
		İ	1	BARNES AND NADINE L. BARNES, HIS WIFE	JACKSON E. SIVITH, DBA WEST VINGINIA ENERGIES	NOT LESS THAN 1/0	1100	
				EVAN HUGHUS AND BARBARA K. HUGHUS, HIS WIFE; MARY CLEMANS		1		
				AND ARNETT CLEMANS, HER HUSBAND; AND EMMA M. GOLDCHIEN	LACKCONT. CANTIL DRA MIEST VIRGINIA ENERGIES	NOT LESS THAN 1/8	1106	804
	1			AND ARTHUR GOLDCHIEN, HER HUSBAND	JACKSON L. SMITH, DBA WEST VIRGINIA ENERGIES	NOT LESS THAN 1/8	1100	804
	1	l		J. BROOKE COFFINDAFFER, WIDOW; JOHN P. COFFINDAFFER AND			İ	Ì
		1		BARBARA J. COFFINDAFFER, HIS WIFE; TRANNIS L. MASON, WIDOW;	LA CUERCIA DE LA CONTRA DELIGIA DE LA CONTRA DELIGIA DE LA CONTRA DE L	NOT LESS THAN 4 /0	1100	042
		1		RUBY C. IRVINE, WIDOW	JACKSON L. SMITH, DBA WEST VIRGINIA ENERGIES	NOT LESS THAN 1/8	1106	843
				AND MARCARET L COFFINDATED HIS				
			1	ABRAHAM F. COFFINDAFFER AND MARGARET J. COFFINDAFFER, HIS	İ			1
				WIFE; GERALDINE C. DICKENSON AND PAUL H. DICKENSON, HER				l
		4	ł	HUSBAND; JOSEPHINE C. TRICOT AND EUDORE A. TRICOT, HER				
				HUSBAND; CORBLEY W. COFFINDAFFER AND ELEANORE W.				
		1		COFFINDAFFER, HIS WIFE; PAULINE C. IAMS AND MALCOLM P. IAMS,			1	ļ
		1	1	HER HUSBAND; WILLIAM B. CURREY AND VIRGINIA R. CURREY, HIS		1]	
				WIFE; HAZEL LYNCH COFFINDAFFER, WIDOW; MARY LEE GIBSON,				
			1	WIDOW; TAYLOR COFFINDAFFER AND VIRGINIA B. COFFINDAFFER, HIS	1	1		
				WIFE; ROBERT L. COFFINDAFFER AND AGNES J. COFFINDAFFER, HIS			1	
		l		WIFE; BERTHA COFFINDAFFER, WIDOW; F. FRANCIS WILLIAMS AND			1	
		1		LUETTA M. WILLIAMS, HIS WIFE; ASHBY LEE COFFINDAFFER AND ROSE				
		1		S. COFFINDAFFER, HIS WIFE; WADE H. COFFINDAFFER, JR. AND				
		1		WANDA B. COFFINDAFFER, HIS WIFE; EUGENE REX CURREY, SINGLE; C.	.]			
		1		BASIL COFFINDAFFER, SINGLE; WILLIAM E. COFFINDAFFER AND BETTY				
				A. COFFINDAFFER, HIS WIFE; AND CHARLES EMORY AND INA C.		1		
			1	JACKSON, HIS WIFE; ALBERTA WILLIAMS, SINGLE	JACKSON L. SMITH, DBA WEST VIRGINIA ENERGIES	NOT LESS THAN 1/8	1106	855
		-	1	JACKSON L. SMITH, DBA WEST VIRGINIA ENERGIES	C & P OIL & GAS COMPANY	ASSIGNMENT (LEASE A)	1107	76
			1	JOHN R. MORRIS AND JEAN D. MORRIS, HIS WIFE; ROBERT H. MORRIS				
			!	AND LOIS T. MORRIS, HIS WIFE; WILLIAM Y. MORRIS AND VIRGINIA				
	į.		1	MORRIS, HIS WIFE; AND RUTH E. WATSON, WIDOW	JACKSON L. SMITH, DBA WEST VIRGINIA ENERGIES	NOT LESS THAN 1/8	1113	1063
1	1			JACKSON L. SMITH, DBA WEST VIRGINIA ENERGIES	C & P OIL & GAS COMPANY	ASSIGNMENT (LEASES B - E)	1116	705
	ì	l .		C & P OIL & GAS COMPANY (PETE PERRI AND GUY E. MORRIS, JR)	ROBERT L. MATTHEY JR.	ASSIGNMENT	1332	1019
		ı		ROBERT L. MATTHEY JR	ROBERT L. MATTHEY SR.	ASSIGNMENT	1336	175
1			[ROBERT L. MATTHEY JR	PAMELA PEET	ASSIGNMENT	1336	172
	1		1	ROBERT L. MATTHEY SR AND ROBERT L. MATTHEY JR.	HMS RESOURCES INC	ASSIGNMENT	1351	1228
1	1	1	1	HMS REOURCES INC	BEEBOB ENERGY LLC	ASSIGNMENT	1386	824
1				DAVID MICHAEL BENNETT	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1504	49
		1		RICHARD CHARLES BENNETT	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1504	54
1	1			WENDY MARLENE BENNETT DENNY	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1501	59
				DOROTHY M. BROADWATER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1501	228
		1		JOHN R. MCCORMICK	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1501	233
		1		JOANNE BROADWATER PENNY	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1501	238
				ROBERT L. COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1502	967
	1			BARBARA KEIM HUGUS	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1502	
1				MARK JEFFREY COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1503	735
1	1		1	DIANE C. ESTEVE, AKA DIANA MARLENE ESTEVE	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1503	1163
1	1		1	RUSSELL L. CURREY	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1507	1097
1	1		1	WILLIAM J. SHELDON	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1509	599
	1			CONNIE SUE COFFINDAFFER FERRELL	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1504	1040
	1		1		ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1504	1050
	1		1	WANDA B. COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1505	221
				THOMAS A. TRICOT	ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1505	
1	1	l	1	DEBRA KAY STANSBURY OYLER	MINIERO RESOURCES AFFALACHIAN CORPORATION	INOT LESS THAN 1/0	1 1303	250
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20-0422-0016-0000 20-0422-0017-0000 20-0422-0018-0000 20-0422-0018-0001 p/o 20-0422-0010-0000	

WADE H. COFFINDAFFER III	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1505	241
ACKIE LYN GEAR	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1505	627
SANDRA JO HARDWAY	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1505	1113
IANE ANN BARTON	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1505	1217
MISHA LEA MCDONIE	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1506	196
ANITA S. DOUGLAS	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1506	592
WILLIAM MICHAEL MCDONALD	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1507	53
	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1507	58
JAMES IVAN MCDONALD	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1507	1087
JAMES D. COFFINDAFFER, A WIDOWER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1507	1092
RALPH BRYAN CURREY II	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1508	332
BETTY ANN COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1509	667
JAMES B. HALCUMS AND PAMELLA J. COURTNEY, H/W	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1509	682
CARNEY B JACKSON REVOCABLE TRUST			1509	1012
CHARLES RUSSELL JACKSON	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1509	1017
ROBERT E. HALCUMS, A SINGLE MAN	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1510	125
PAUL H. DICKENSON JR. AND JUDITH G. DICKENSON H/W	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1510	130
BETTY J. FRIDLEY	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1510	492
THOMAS R. MCCONNELL	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8		
KIMBERLY JO GRIFFITH	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1510	614
FRED KEITH COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1510	619
A. MORRIS CLEMANS UW [UNDER WILL] TRUST	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1511	968
SIDNEY BOGGESS JACKSON	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1511	973
ANITA MARIE DAVIS AND KENNETH DAVIS H/W	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1511	978
TILLMAN LEE WILLIAMS	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1511	983
FRANCIS WINFIELD HUGHES	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1511	988
MARK ALLEN WILLIAMS	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1511	993
JANET ARTHUR HUFFMAN	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1511	1264
JACKSON LODGE NO. 35, A.F. & A. M. CEMETERY	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1512	308
RITA JANE DAVIS	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1512	889
JOHN RODNEY COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1512	909
DEIDRE L. MASON BROWN	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1512	914
VIRGINIA A. COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1512	919
LINDA L. SPINELLI	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1512	924
BILLY L. COFFINDAFFER AND NORMA L. COFFINDAFFER, HUSBAND	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8		
AND WIFE	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT EESS TIAN 1/8	1512	1169
JOSEPH H. MASON	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	72
PATRICIA LEE STEFANONI	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	550
PATRICIA ANN PRONCHIK	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	566
BARBARA ANN DAWSON	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	571
BEVERLY JO COFFINDAFFER A WIDOW	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	663
SHELLY LEGASPI	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	668
JAMES RUSSELL RODGERS	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	673
LESTER R. SHIELDS	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	677
MARY JO SHORT	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	865
LOU ANN BAKER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	870
KAREN JO OGRODNIK	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	962
LINDA LOU BURCH	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	1233
SHIRLEY J. ALKIRE, A WIDOW	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	1238
ERNEST E. CARDER JR. AND CAROL EILEEN CARDER H/W	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1513	1246
VIRGINIA COFFINDAFFER	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1514	72
FRANCIS LAGATTA	ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8	1514	76
CHRIST CHURCH UNITED METHODIST	ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8	1514	433
	ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8	1514	971
SHERYL LYNN SMITH KOONS	ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1514	989
JAMES FERRIL MORRIS		NOT LESS THAN 1/8	1514	994
SUSAN J. SMITH	ANTERO RESOURCES CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1514	35

ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8 NOT LESS THAN 1/8	1515 1515 1515 1515 1515 1515 1515 151	1127 1132 1137 1146 204 209 218 228 507 516 706
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ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8	1516 1516 1516 1516 1516 1516	228 507 516 706 721
ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8	1516 1516 1516 1516 1516	228 507 516 706 721
ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8	1516 1516 1516 1516	507 516 706 721
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ANTERO RESOURCES CORPORATION ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8 NOT LESS THAN 1/8 NOT LESS THAN 1/8	1516 1516	721
ANTERO RESOURCES APPALACHIAN CORPORATION ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8 NOT LESS THAN 1/8	1516	
ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8		
		1517	1215
ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8		1111
	Lito i Eroo I I IVIA TAO	1517	1123
ANTERO RESOURCES APPALACHIAN CORPORATION	NOT LESS THAN 1/8	1518	129
ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8	1518	139
ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8	1518	565
R			
ANTERO RESOURCES CORPORATION .	NOT LESS THAN 1/8	1521	766
ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8	1522	970
ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8	1522	972
ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8	1522	974
ANTERO RESOURCES CORPORATION	PARTIAL ASSIGNMENT	1524	568
ANTERO RESOURCES CORPORATION	PARTIAL ASSIGNMENT	1524	575
ANTERO RESOURCES CORPORATION	PARTIAL ASSIGNMENT	1524	561
ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION		1524	785
	NOT LESS THAN 1/8	1324	/63
ANTERO RESOURCES CORPORATION ANTERO RESOURCES CORPORATION			
ANTERO RESOURCES CORPORATION	NOT LESS THAN 1/8 NOT LESS THAN 1/8 MERGER/NAME CHANGE	1576	170 914
		ANTERO RESOURCES CORPORATION PARTIAL ASSIGNMENT	ANTERO RESOURCES CORPORATION PARTIAL ASSIGNMENT 1524

WW-6A1 (5/13)

Operator's Well No. Flesher 1212 N-1H	∙1H	Flesher 1212 N-1	Well No.	Onerator's
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See Attached Sheets

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

RECEIVED

Well Operator:	HG Energy II Appalachia, LLC	Office of Oil and Gas
By:	Diane White	APR 1 2
Its:	Accountant	
		WV Department of Environmental Protection
		Page 1 of



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

April 9, 2021

WV DEP Division of Oil & Gas Attn: Kelly Kees 601 57th Street Charleston, West Virginia 25304

RE:

Flesher 1212 N-1H Request for Permit Revision – (47-041-05710)

Freemans Creek District, Lewis County, West Virginia

Request for Modification Due to Acquiring Additional Leases

Dear Ms. Kees -

Per our discussions, enclosed are revised forms (survey plat, mylar, WW-6B, casing schematic, and WW6A-1) for the requested 1212 N-1H well work drill permit revision. We request the permit be modified to reflect additional leases acquired to length the lateral.

Please let me know if you have any questions or require additional information. I can be reached at (304) 420-1119 or dwhite@hgenergyllc.com.

Very truly yours,

Diane White

Diane C. White

Enclosures

RECEIVED
Office of Oil and Gas

cc: Barry Stollings - DEP State Inspector

APR 12 2021

WV Department of Environmental Protection

Permit Modification

Received date: 4122	Well Name: N-) H
Operator:	API: 4704105710
Pad Name: 10 FOR DIV	

	MODIFIED PERMIT	ORIGINAL PERMIT
TVD	~	6975
TMD	2101081	33576
HL	18945	15834
FW	1	105,273,302
SW	<u></u>	1028
COAL		470,575,830
CONDUCTOR	-	120
FRESHWATER		1000
INTERMEDIATE 1		2100
INTERMEDIATE 2		2900
PRODUCTION	26687	23576

Notes: Ois	10, 15, 16, 18, 19, 20, 22, 26, 20, 32, 33, 34 35, 39, 44, 45, 52, 54, 55
uptotod	- 10,15,16,19, 26,34,39,41,44,45,52,54,55,58