



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 15, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for GUM 1217 S-5H
47-041-05783-00-00

Lateral Extension

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: GUM 1217 S-5H
Farm Name: GARNETT A. GUM TRUST
U.S. WELL NUMBER: 47-041-05783-00-00
Horizontal 6A New Drill
Date Modification Issued: 06/15/2026

Promoting a healthy environment.

06/19/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: <u>Antero Resources Corporat</u>	494507062	041 - Lewis	Freeman	Camden 7.5'
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: Gum 1217 S-5H MOD Well Pad Name: Gum 1217 Pad

3) Farm Name/Surface Owner: Garnett A. Gum Trust Public Road Access: CR 10 @ SR 16

4) Elevation, current ground: 1162' Elevation, proposed post-construction: _____

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7400' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7400' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 33600' MD

11) Proposed Horizontal Leg Length: 22159'

12) Approximate Fresh Water Strata Depths: 900'

13) Method to Determine Fresh Water Depths: From West Virginia Water Resources Management Plan

14) Approximate Saltwater Depths: 1206'

15) Approximate Coal Seam Depths: 181', 1084'

16) Approximate Depth to Possible Void (coal mine, karst, other): Yes

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

CK# 4051801
\$7500

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5#	125'	125'	CTS, 120 Cu. Ft.
Fresh Water	20"	New	J-55	94#	1150'	1150'	CTS, 1198 Cu. Ft.
Coal	13-3/8"	New	J-55	68#	2285'	2285'	CTS, 930 Cu. Ft.
Intermediate	9-5/8"	New	L-80 BTC	40#	4800'	4800'	CTS, 1954 Cu. Ft.
Production	5-1/2"	New	P-110	23#	33600'	33600'	7539 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Kenneth Greynolds
Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.
Greynolds@wv.gov C = AD O = WVDEP OU = Oil and
Gas
Date: 2026.06.12 13:22:13 -0400

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	38"	0.375"	1500	50	Class A/L	~1.18
Fresh Water	20"	26"	0.438"	2110	1000	Class A/L	~1.18
Coal	13-3/8"	17-1/2"	0.480"	3450	1500	Class A/L	~1.13
Intermediate	9-5/8"	12-1/4"	0.395"	5750	2000	Class A/L	~1.29
Production	5-1/2"	8-1/2"	0.415"	16510	3000	Class G	~1.26
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 35.23 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.44 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.



June 9, 2026

West Virginia Office of Oil and Gas
Attn: Taylor Brewer
601 57th St SE
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

RE: Request for Variance – Class L Cement
Gum 1217 N-1H – 4H and Gum 1217 S-5H – 7H
Lewis County, WV

Mr. Brewer:

Pursuant to 35CSR8 Section 9.2.h.8, Antero Resources Corporation ("Antero") would like to implement the variance to allow Class L Cement in place of Class A cement relating to the construction of the following horizontal wells (Gum 1217 N-1H – 4H and Gum 1217 S-5H – 7H) on the Gum 1217 pad.

Antero only plans to use this method if Class A cement is not available to be use due to supply issues. Please see Order No 2022-14 attached.

If you have any questions or need further information, please feel free to contact Mallory Turco, Permitting Manager, at (303) 357-7182 or email at mturco@anteroresources.com.

Sincerely,

A handwritten signature in black ink, appearing to read "S Gaspar", written over a light blue horizontal line.

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

06/19/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2022-14
SECTION 11.5 AND LEGISLATIVE RULE	)	
35CSR8 SECTION 9.2.h.8.,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

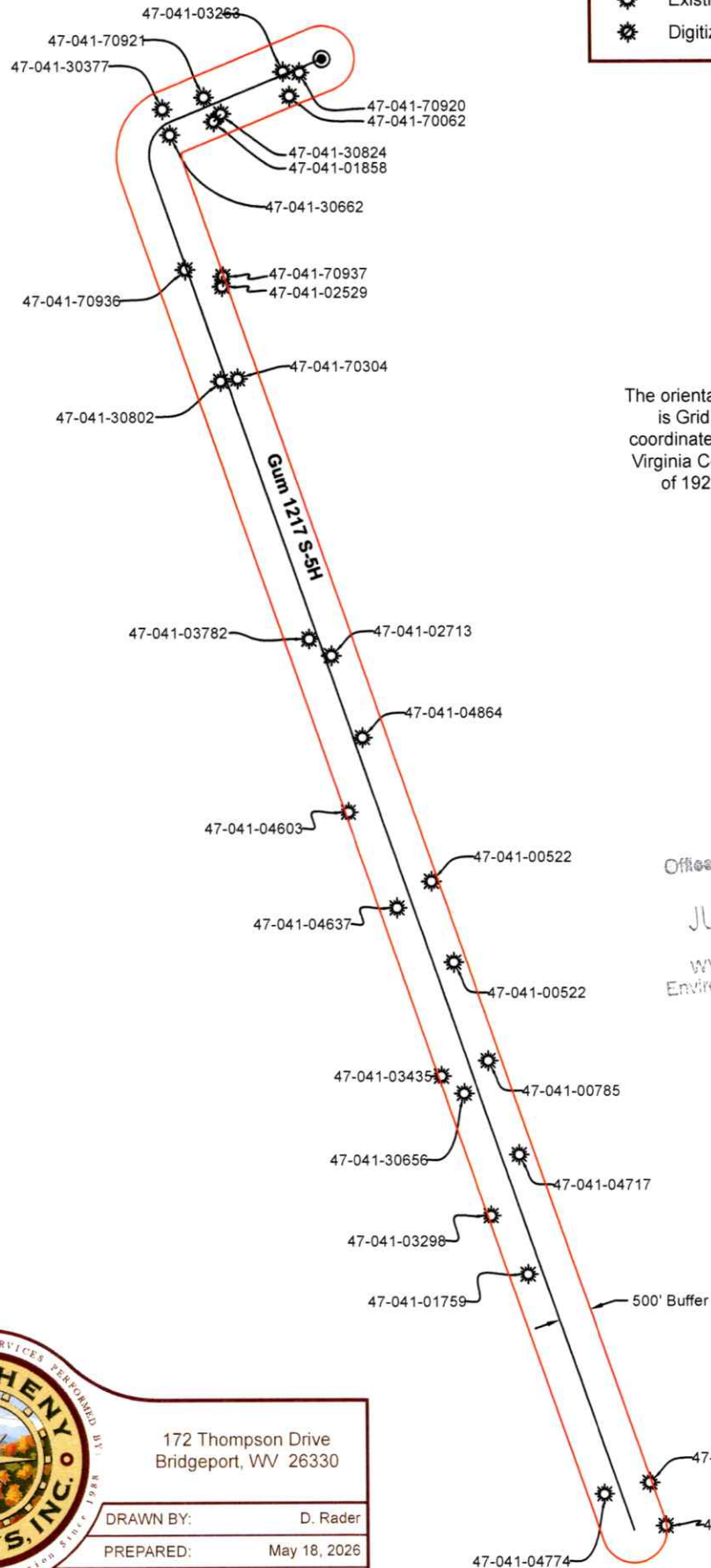
06/19/2026

LEGEND

- Proposed gas well
- ⊗ Existing Well, as noted
- ⊗ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



RECEIVED
Office of Oil and Gas
JUN 02 2026
WV Department of
Environmental Protection



Scale: 1 inch = 2500 feet



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

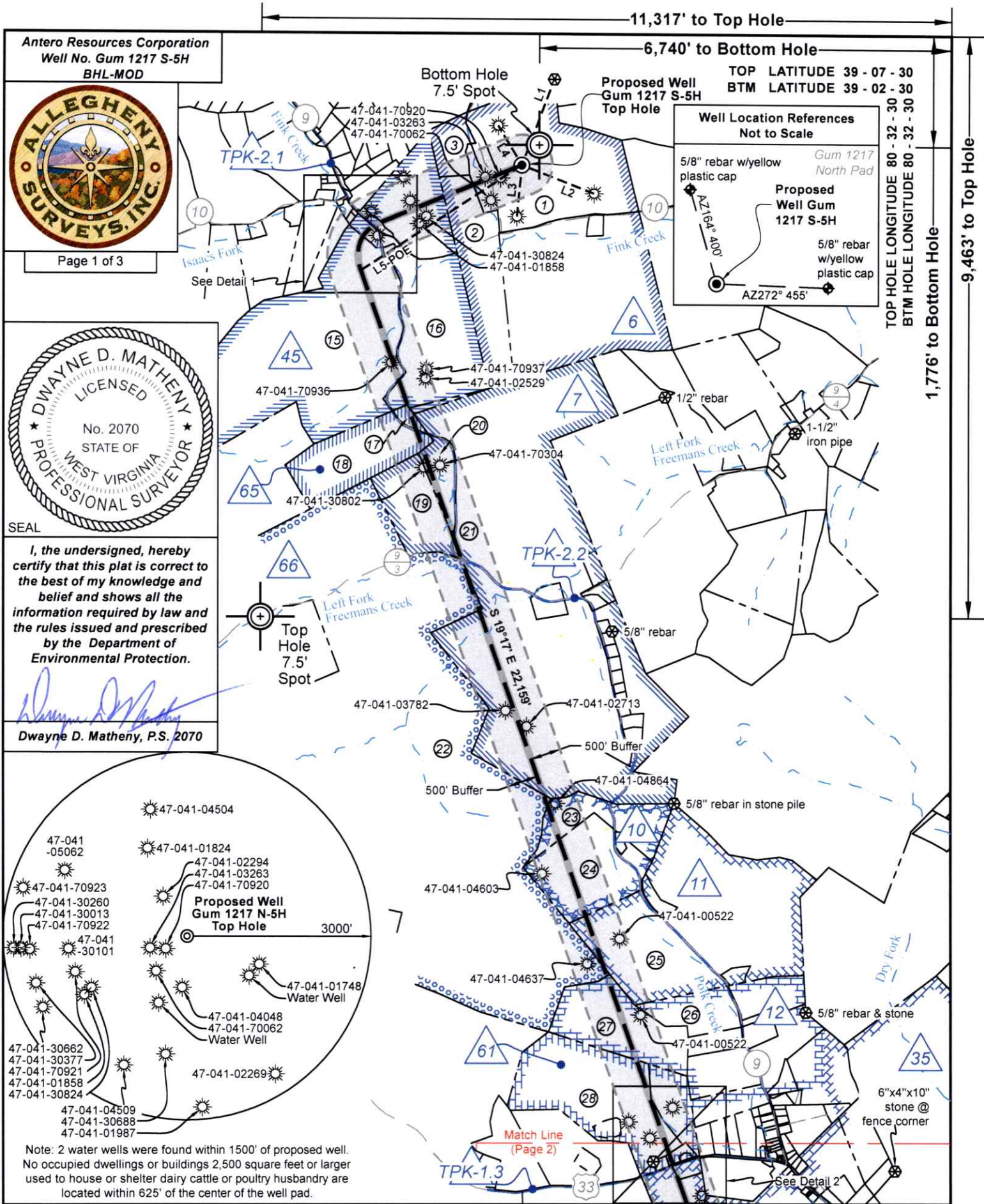
PARTY CHIEF: J. Titus	DRAWN BY: D. Rader
RESEARCH: J. Miller	PREPARED: May 18, 2026
SURVEYED: May-July 2021	PROJECT NO: 98-12-FC-26
FIELD CREW: J.T., K.M.	DRAWING NO: Gum 1217 S-5H AOR

Sheet 1 of 1

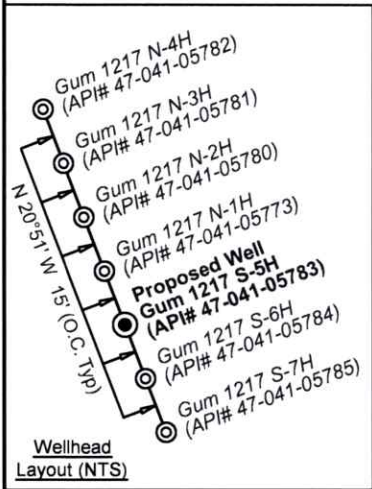
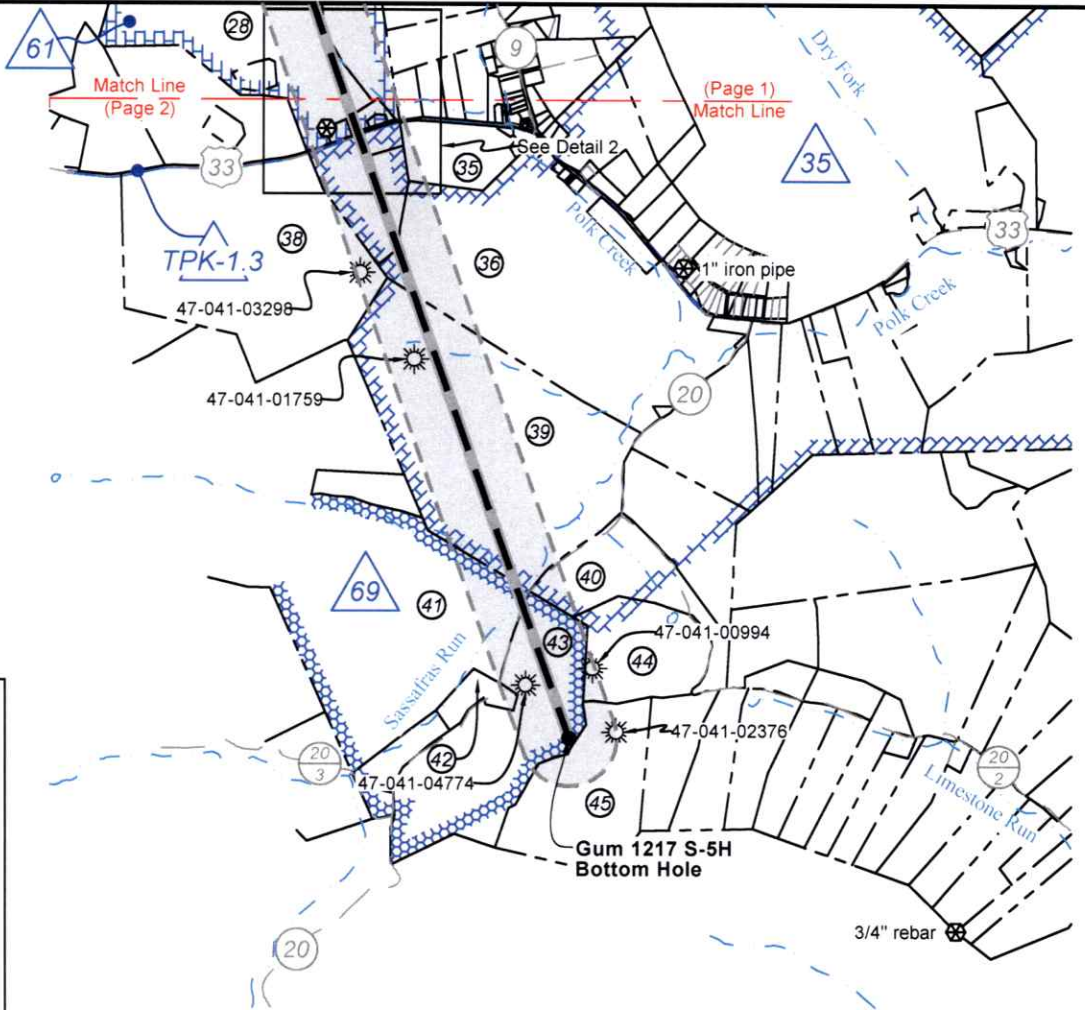
06/19/2026

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4704103263	JOSEPH GUM	1	PNR PET IN	PIONEER PETR INC	2,468	2446-2450	Bufflo Ss, Big Injun, Gordon Stray, Gordon, Fifth	Weir, Benson, Alexander
4704170921	W C ROMINE		UNKNOWN	UNKNOWN				
4704130377	IRA P SIMMONS	6	SOUTH PENN OIL	SOUTH PENN OIL	1,405		2nd Salt Sand, 3rd Salt Sand	Weir, Benson, Alexander
4704170936	I P SIMMONS	C-1087	HOPE NATURAL GAS	HOPE NATURAL GAS				
4704130802	A P WHITE	8383	CONSOL GAS SUPPLY CRP	CONSOL GAS SUPPLY CRP	2,625			
4704103782	WHITE A P	2772	CNG DEVELOPMENT CO	CNG DEVELOPMENT CO	3,790	2712-3522	Gordon, Fifth, Bayard, Speechley, Balltown	Weir, Benson, Alexander
4704170920	JOSEPH GUM	C-742	HOPE NATURAL GAS	HOPE NATURAL GAS				
4704170062	JOSEPH GUM/ C W GUM	3476	HOPE NATURAL GAS	HOPE NATURAL GAS				
4704130824	IRA P SIMMONS	11230	CONSOL GAS SUPPLY CRP	CONSOL GAS SUPPLY CRP				
4704101858	IRA P SIMMONS	11444	CONSOL GAS SUPPLY CRP	CONSOL GAS SUPPLY CRP	4,732	4618-4624	Bayard, Speechley, Balltown, Benson	Weir, Alexander
4704130662	IRA SIMMONS	7	MASON REX	MASON REX	2,442			
4704170937	I P SIMMONS	11136	HOPE NATURAL GAS	HOPE NATURAL GAS				
4704102529	SIMMONS IRA P	B-1507	SCOTT ENTERPRISES	SCOTT ENTERPRISES	4,825		Speechley, Riley, Benson	Weir, Alexander
4704170304	PENNY WHITE	497	RESERVE EXPL CO	RESERVE EXPL CO				
4704102713	A P WHITE	8386	CONSOL GAS SUPPLY CRP	CONSOL GAS SUPPLY CRP	2,542	1930-1968	Big Injun	Weir, Benson, Alexander
4704104864	WOOFER	2A	HORIZON ENERGY CORP	PETROLEUM RESCS INC	3,920	2473-3727	Gordon, Fifth, Bayard, Speechley, Balltown	Weir, Benson, Alexander
4704104603	WOOFER	1A	PETROLEUM RESOURCES LLC	PETROLEUM RESOURCES LLC	3,805	1648-3752	Maxton, Big Injun, Gordon, Bayard, Balltown	Weir, Benson, Alexander
4704100522	ALVIN DOUGLAS	1	UNION GAS CORP	UNION GAS CORP	1,766		Big Injun	Weir, Benson, Alexander
4704104637	KIRBY LINDA	6188	DOMN E&P	DOMINION EXPL&PROD	3,875	1908-3695	Big Injun, Gordon, Fifth, Bayard, Speechley, Balltown	Weir, Benson, Alexander
4704100522	ALVIN DOUGLAS	1	UNION GAS CORP	UNION GAS CORP	1,766		Big Injun	Weir, Benson, Alexander
4704103435	WHITE W A HEIRS ET	1	UNITED PETROLEUM CO	UNITED PETROLEUM CO	3,754	2508-3471	Bayard, Elizabeth, Warren First, Speechley, Balltown	Weir, Benson, Alexander
4704100785	GRUNDY & ASSOC	2-S-1	GRUNDY & ASSOC	GRUNDY & ASSOC	1,752	1624-1630		
4704130656	M WHITE HEIRS	8222	HOPE NATURAL GAS	HOPE NATURAL GAS	2,615		Big Injun, Gordon, Fifth	
4704104717	COOK DON P & DEBRA	6315	DIVERSIFIED PRODUCTION LLC	DOMINION EXPL&PROD	2,834	1892-2704	Big Injun, Gordon, Bayard	Weir, Benson, Alexander
4704103298	JOHN LAW ET UX	A-1172	ALLEGHENY LAND&MNRL	ALLEGHENY LAND&MNRL	4,078	2699-3626	Bayard, Speechley, Balltown	Weir, Benson, Alexander
4704101759	S D CAMDEN	8235	UNKNOWN	UNKNOWN	2,206	1660-1688	Big Injun	Weir, Benson, Alexander
4704100994			YOST & YOST	YOST & YOST	2,011		Big Injun	Weir, Benson, Alexander
4704104774	CUNNINGHAM	S-297-3	STALNAKER ENERGY CORP	STALNAKER ENERGY	3,587	2259-3427	Fifth, Gordon, Bayard, Speechley, Balltown	Weir, Benson, Alexander
4704102376	W GEORGE	8459	DIVERSIFIED PRODUCTION LLC	CONSOL GAS SUPPLY CRP				

Office of Oil and Gas
 RECEIVED
 JUN 02 2026
 WV Department of
 Environmental Protection



FILE NO: 98-12-FC-26	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: May 15 20 26
DRAWING NO: Gum 1217 S-5H Well Plat		OPERATOR'S WELL NO. Gum 1217 S-5H
SCALE: 1" = 2000'		API WELL NO
MINIMUM DEGREE OF ACCURACY: Submeter		47 - 041 - 05783
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	STATE COUNTY PERMIT	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION: ELEVATION: 1,162.0' WATERSHED: Fink Creek		QUADRANGLE: Camden
DISTRICT: Freemans Creek		COUNTY: 06149/2026
SURFACE OWNER: Garnett A. Gum Trust		ACREAGE: 101.00
ROYALTY OWNER: Joseph Gum, et al		ACREAGE: 305.49
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD		
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,400' TVD 33,600' MD		
WELL OPERATOR: Antero Resources Corporation		DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street		ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202		Bridgeport, WV 26330



Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)

Tag	Bearing	Dist.	Description
L1	S 20°37' W	1,496.7'	4x8x12 planted stone (chisel mark)
L2	N 69°46' W	1,266.8'	47-041-01748
L3	N 05°17' E	842.2'	47-041-04048
L4	S 30°55' E	752.2'	47-041-02294
L5	S 56°39' W	3,141.7'	Landing Point

Notes:
Well No. Gum 1217 S-5H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,198,261.74'
E: 1,759,131.50'
Point of Entry Coordinates
N: 14,196,534.57'
E: 1,756,507.21'
Bottom Hole Coordinates
N: 14,175,631.01'
E: 1,763,822.66'

Notes
West Virginia Coordinate System
of 1927, South Zone
based upon Differential GPS Measurements.
Well No. Gum 1217 S-5H Top Hole coordinates are
N: 764,622.83' Latitude: 39°05'56.43"
E: 2,118,768.02' Longitude: 80°34'53.60"
Bottom Hole coordinates are
N: 741,981.99' Latitude: 39°02'12.44"
E: 2,123,459.16' Longitude: 80°33'55.44"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,327,857.184m N: 4,320,959.372m
E: 536,199.124m E: 537,629.099m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

FILE NO: 98-12-FC-26

DRAWING NO: Gum 1217 S-5H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 15 20 26

OPERATOR'S WELL NO. Gum 1217 S-5H

API WELL NO

47 - 041 - 05783
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,162.0' WATERSHED: Fink Creek

DISTRICT: Freemans Creek

SURFACE OWNER: Garnett A. Gum Trust

ROYALTY OWNER: Joseph Gum, et al

LEASE NO: ACREAGE: 305.49

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,400' TVD 33,600' MD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

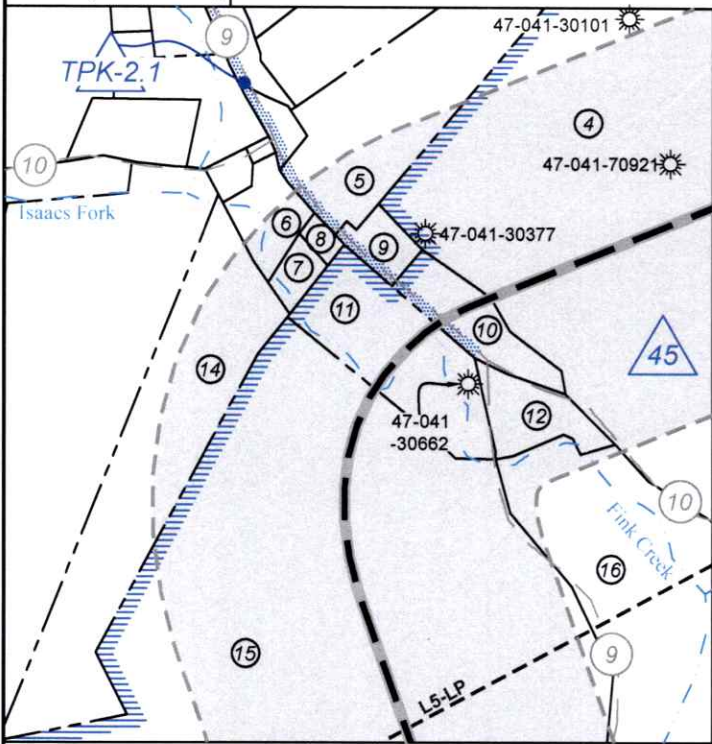
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

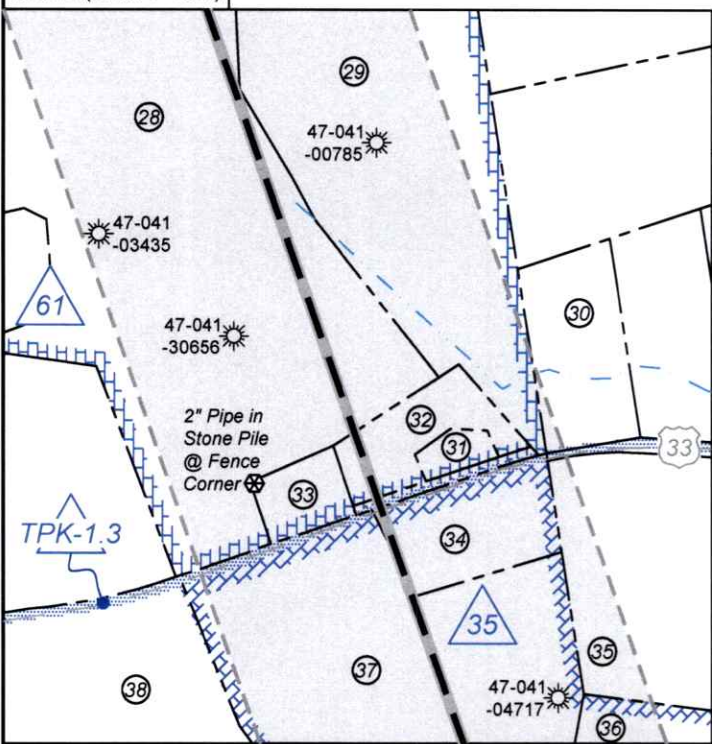
QUADRANGLE: Camden
COUNTY: 06/19/2026
ACREAGE: 101.00



Detail 1 (Scale 1"=500')



Detail 2 (Scale 1"=500')



ID	Lease
6	Joseph Gum & Margaret Gum, his wife, et al
7	A.P. White & E.L. White, his wife
10	Roscoe V. Holden & Pauline Holden, his wife
11	Michael Eachus, single
12	P.E. Fetty & Lummie Fetty, his wife
35	S.D. Camden & Flora Camden
45	Ira P. Simmons & Adaline Simmons, his wife
61	Fred E. Beachy & Daisy D. Beachy, his wife
65	William H. Lively, Jr.
66	A.A. Rohrbough, et ux
69	David A. Cunningham, et al
TPK-1.3	WVDOH
TPK-2.1	WVDOH
TPK-2.2	WVDOH

Lewis Co. (Freemans Creek Dist.)				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	4D / 43	Garnett A. Gum Trust	W25 / 37	101.00
2	4D / 43.1	Jesse & Amber Shackleford	670 / 280	46.00
3	4D / 43.2	William L. & Martha S. Gum	385 / 534	12.00
4	4D / 41.2	William L. & Martha S. Gum	385 / 538	44.70
5	4D / 36	William L. & Martha S. Gum	371 / 506	5.25
6	4D / 23	HG Energy II Appalachia, LLC	812 / 12	1.00
7	4D / 24	Thomas J. Maisey	F30 / 826	0.40
8	4D / 65	Baptist Church of Churchville	440 / 588	0.18
9	4D / 41.1	Churchville Baptist Church	562 / 122	0.54
10	4D / 41	William L. & Martha S. Gum	484 / 181	1.20
11	4D / 25	William L. & Martha S. Gum	484 / 181	2.60
12	4D / 34	William L. & Martha S. Gum	355 / 91	1.10
13	4D / 26.2	Sue E. & David M. Woofert, II	767 / 220	7.09
14	4D / 27	John A. Cole	W13 / 628	204.30
15	4D / 33	James D. & Avaneil Metzgar	710 / 200	67.20
16	4D / 32.1	Chera Smith	617 / 403	2.55
17	4D / 32.2	John A. & Stachie M. Cole	597 / 617	41.98
18	4D / 30	Samuel L. Garrett	436 / 76	30.00
19	4D / 66	Samuel L. & Kathy J. Garrett	511 / 674	12.32
20	4E / 19	Charles J. Miller	505 / 697	397.73
21	4E / 5.1	Linda Kirby	569 / 810	590.59
22	4E / 23	Diane L. Walker, et al	W23 / 693	31.00
23	4E / 18	Laretta D. Walker, et al	601 / 76	46.75
24	4E / 24	Lee Ann & John A. Cole, Jr.	557 / 595	165.04
25	4E / 16	Daniel C. & Nancy E. Conkling	W20 / 223	19.50
26	4E / 14	John J. & Nancy L. Sargent	629 / 757	45.58
27	4F / 25.1	John J. & Nancy L. Sargent	629 / 757	74.91
28	4F / 25	Dannie J. Gum	536 / 548	15.46
29	4F / 30	Robert L. Pope	681 / 602	2.75
30	4F / 24	Dannie J. Gum	536 / 548	0.42
31	4F / 24.1	Dannie J. Gum	536 / 548	1.90
32	4F / 23	Wahneta Lattea, et al	781 / 768	0.95
33	4F / 22.1	Mark & Katherine White	570 / 631	2.29
34	4F / 34.2	Robert L. Pope	681 / 602	15.82
35	4F / 36	Samuel L. Garrett	502 / 510	132.03
36	4F / 22	David R. Lamb	682 / 175	19.61
37	4F / 21	Bernadette H. Law	W4 / 607	99.00
38	4F / 37	William R. Pratt	W52 / 329	119.00
39	5F / 10.1	Kenneth L. Nicholas, Jr.	606 / 547	27.86
40	4F / 9	Phillip Renzelli, Jr.	510 / 634	293.58
41	4F / 38.2	Charles G. & Veronica S. Cunningham	467 / 625	3.89
42	4F / 38	David A. Cunningham	556 / 586	73.42
43	5F / 10	Catherine J. Nicholas-Farley	606 / 552	27.86
44	4G / 16	David A. Cunningham	556 / 586	47.50

FILE NO: 98-12-FC-26 DRAWING NO: Gum 1217 S-5H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: May 15 20 26 OPERATOR'S WELL NO. Gum 1217 S-5H API WELL NO 47 - 041 - 05783 STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION: ELEVATION: 1,162.0' WATERSHED: Fink Creek DISTRICT: Freemans Creek SURFACE OWNER: Garnett A. Gum Trust ROYALTY OWNER: Joseph Gum, et al LEASE NO: ACREAGE: 305.49 PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,400' TVD 33,600' MD		
WELL OPERATOR: Antero Resources Corporation ADDRESS: 1615 Wynkoop Street Denver, CO 80202 DESIGNATED AGENT: Conrad Baston ADDRESS: 535 White Oaks Blvd. Bridgeport, WV 26330		

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
6: Joseph Gum & Margaret Gum, his wife, et al			
Lease			
Joseph Gum & Margaret Gum, his wife, et al	Hope Natural Gas Company	1/8	0068/0209
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Merger	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	0009/0628
Dominion Transmission, Inc.	CNX Gas Company, LLC	Agreement	0672/0154
CNX Gas Company, LLC	Noble Energy, Inc	Assignment	0717/0001
Noble Energy, Inc	HG Energy II Appalachia, LLC	Assignment	0722/0170
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
45: Ira P. Simmons & Adaline Simmons, his wife			
Lease			
Ira P. Simmons & Adaline Simmons, his wife	South Penn Oil Company	1/8	0044/0242
South Penn Oil Company	Hope Natural Gas Company	Assignment	0085/0127
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Merger	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	0009/0628
Dominion Transmission, Inc.	CNX Gas Company, LLC	Agreement	0672/0154
CNX Gas Company, LLC	Noble Energy, Inc	Assignment	0717/0001
Noble Energy, Inc	HG Energy II Appalachia, LLC	Assignment	0722/0170
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
2.1: WVDOH Lease			
WVDOH	HG Energy II Appalachia, LLC	1/8	Pooled Tract
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
45: Ira P. Simmons & Adaline Simmons, his wife			
Lease			
Ira P. Simmons & Adaline Simmons, his wife	South Penn Oil Company	1/8	0044/0242
South Penn Oil Company	Hope Natural Gas Company	Assignment	0085/0127
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Merger	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	0009/0628
Dominion Transmission, Inc.	CNX Gas Company, LLC	Agreement	0672/0154
CNX Gas Company, LLC	Noble Energy, Inc	Assignment	0717/0001
Noble Energy, Inc	HG Energy II Appalachia, LLC	Assignment	0722/0170
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
65: William H. Lively, Jr. Lease			
William H. Lively, Jr.	HG Energy II Appalachia, LLC	1/8	0814/0880
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
7: A.P. White & E.L. White, his wife Lease			
A.P. White & E.L. White, his wife	Reserve Gas Company	1/8	0068/0274
Reserve Gas Company	Hope Natural Gas Company	Assignment	0155/0202
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	WVSOS
CNG Transmission Corporation	Dominion Transmission Inc.	Merger	0009/0628
Dominion Transmission Inc.	CONSOL Energy Holdings LLC XVI	Assignment	0651/0318
CONSOL Energy Holdings LLC XVI	CNX Gas Company LLC	Assignment	0009/0471
CNX Gas Company LLC	Noble Energy Inc.	Assignment	0659/0521
Noble Energy Inc.	HG Energy II Appalachia, LLC	Assignment	0722/0170
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
66: A.A. Rohrbough, et ux Lease			
A.A. Rohrbough, et ux	Reserve Gas Company	1/8	0082/0026
Reserve Gas Company	Hope Natural Gas Company	Assignment	0155/0202
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
CNG Transmission Corporation	Dominion Transmission Inc.	Merger	0009/0628
Dominion Transmission Inc.	CONSOL Energy Holdings LLC XVI	Assignment	0651/0318
CONSOL Energy Holdings LLC XVI	CNX Gas Company LLC	Assignment	0009/0471
CNX Gas Company LLC	Noble Energy Inc.	Assignment	0659/0521
Noble Energy Inc.	HG Energy II Appalachia, LLC	Assignment	0722/0170
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
7: A.P. White & E.L. White, his wife Lease			
A.P. White & E.L. White, his wife	Reserve Gas Company	1/8	0068/0274
Reserve Gas Company	Hope Natural Gas Company	Assignment	0155/0202
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	WVSOS
CNG Transmission Corporation	Dominion Transmission Inc.	Merger	0009/0628
Dominion Transmission Inc.	CONSOL Energy Holdings LLC XVI	Assignment	0651/0318
CONSOL Energy Holdings LLC XVI	CNX Gas Company LLC	Assignment	0009/0471
CNX Gas Company LLC	Noble Energy Inc.	Assignment	0659/0521
Noble Energy Inc.	HG Energy II Appalachia, LLC	Assignment	0722/0170
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
66: A.A. Rohrbough, et ux Lease			
A.A. Rohrbough, et ux	Reserve Gas Company	1/8	0082/0026
Reserve Gas Company	Hope Natural Gas Company	Assignment	0155/0202
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
CNG Transmission Corporation	Dominion Transmission Inc.	Merger	0009/0628
Dominion Transmission Inc.	CONSOL Energy Holdings LLC XVI	Assignment	0651/0318
CONSOL Energy Holdings LLC XVI	CNX Gas Company LLC	Assignment	0009/0471
CNX Gas Company LLC	Noble Energy Inc.	Assignment	0659/0521
Noble Energy Inc.	HG Energy II Appalachia, LLC	Assignment	0722/0170
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10: Roscoe V. Holden & Pauline Holden, his wife Lease			
Roscoe V. Holden & Pauline Holden, his wife	Edward Mullooly	1/8	0567/0295
Edward Mullooly	Petroleum Resources, Inc	Assignment	0572/0485
Petroleum Resources, Inc	MBM Interests, Inc	Assignment	0611/0910
MBM Interests, Inc	HG Energy II Appalachia, LLC	Assignment	0795/0159
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
11: Michael Eachus, single Lease			
Michael Eachus, single	Edward Mullooly	1/8	0567/0333
Edward Mullooly	Petroleum Resources Inc.	Assignment	0572/0485
Petroleum Resources Inc.	MBM Interest Inc.	Assignment	0611/0910
MBM Interest Inc.	HG Energy II Appalachia, LLC	Assignment	0795/0159
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
66: A.A. Rohrbough, et ux Lease			
A.A. Rohrbough, et ux	Reserve Gas Company	1/8	0082/0026
Reserve Gas Company	Hope Natural Gas Company	Assignment	0155/0202
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
CNG Transmission Corporation	Dominion Transmission Inc.	Merger	0009/0628
Dominion Transmission Inc.	CONSOL Energy Holdings LLC XVI	Assignment	0651/0318
CONSOL Energy Holdings LLC XVI	CNX Gas Company LLC	Assignment	0009/0471
CNX Gas Company LLC	Noble Energy Inc.	Assignment	0659/0521
Noble Energy Inc.	HG Energy II Appalachia, LLC	Assignment	0722/0170
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
12: P.E. Fetty & Lummie Fetty, his wife Lease			
P.E. Fetty & Lummie Fetty, his wife	Southern Oil Company	1/8	0040/0024
Southern Oil Company	Reserve Gas Company	Assignment	0085/0106
Reserve Gas Company	Hope Natural Gas Company	Assignment	0155/0202
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
CNG Transmission Corporation	Dominion Transmission Inc.	Merger	0009/0628
Dominion Transmission Inc.	CONSOL Energy Holdings LLC XVI	Assignment	0651/0318
CONSOL Energy Holdings LLC XVI	CNX Gas Company LLC	Assignment	0009/0471
CNX Gas Company LLC	Noble Energy Inc.	Assignment	0659/0521
Noble Energy Inc.	HG Energy II Appalachia, LLC	Assignment	0722/0170
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
61: Fred E. Beachy & Daisy D. Beachy, his wife Lease			
Fred E. Beachy & Daisy D. Beachy, his wife	Justine Rogers & Michael Rogers	1/8	0381/0109
Justine Rogers & Michael Rogers	United Petro, LTD	Assignment	0417/0201
United Petro, LTD	UPL Limited Partnership	Assignment	0449/0339
UPL Limited Partnership	HG Energy II Appalachia, LLC	Assignment	0800/0643
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
1.3: WVDOH Lease			
WVDOH	HG Energy II Appalachia, LLC	1/8	Pooled Tract
HG Energy II Appalachia, LLC	Antero Resources Corporation	Name Change	0002/0197
35: S.D. Camden & Flora Camden Lease			
S.D. Camden & Flora Camden	Southern Oil Company	1/8	0040/0561
Southern Oil Company	Reserve Gas Company	Assignment	0085/0106
Reserve Gas Company	Hope Natural Gas Company	Assignment	0155/0202
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	0294/0089
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0425/0127
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
CNG Transmission Corporation	Dominion Transmission Inc.	Merger	0009/0628
Dominion Transmission Inc.	CONSOL Energy Holdings LLC XVI	Assignment	0651/0318
CONSOL Energy Holdings LLC XVI	CNX Gas Company LLC	Merger	0009/0471
CNX Gas Company LLC	Noble Energy Inc.	Assignment	0659/0521
Noble Energy Inc.	HG Energy II Appalachia, LLC	Assignment	0722/0170
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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
69: David A. Cunningham, et al Lease				
	David A. Cunningham, et al Stalnaker Energy Corporation HG Energy II Appalachia, LLC	Stalnaker Energy Corporation HG Energy II Appalachia, LLC Antero Resources Corporation	1/8 Assignment Name Change	0583/0176 0818/0889 0002/0197

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*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

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Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Max Green

Its: Vice President of Land



May 29, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Gum 1217 Pad: Gum 1217 N-1H (47-041-05773), Gum 1217 N-2H (47-041-05780), Gum 1217 N-3H (47-041-05781), Gum 1217 N-4H (47-041-05782), Gum 1217 S-5H (47-041-05783), Gum 1217 S-6H (47-041-05784), and Gum 1217 S-7H (47-04105785) Expedited.

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

If you have any questions please feel free to contact me at (303) 357-6959.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "S Gaspar", is written over a light blue horizontal line.

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

Enclosures

06/19/2026