



New Location
 Drill Deeper
 Abandonment X 4035

Company	Pittsburgh & W. Va. Gas Co.	
Address	Clarksburg, W. Va.	
Farm	THOMAS GILLOOLY	
Tract	Acres 152	Lease No. 4455
Well (Farm) No.	1 & 2 Serial No. 2042 & 4035	
Elevation (Spirit Level)	209' & 1164' V.A.	
Quadrangle	Burnsville N.E. 12	
County	Lewis	District Court House
Engineer	Kenneth B. Moore	
Engineer's Registration No.		
File No.	D-428/1	Drawing No.
Date	Aug. 7, 1946 Scale 1" = 500'	

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-341-A, No. 4035

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.





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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 341-A

Oil or Gas Well "GAS"
(KIND)

Company Pittsburgh & West Va. Gas Company.
 Address Clarksburg, West Va.,
 Farm Thomas Gillooly Acres 152
 Location (waters) Burnsville N/E. 1-2
 Well No. 4035 Elev. 1164'
 District Court House County Lewis
 The surface of tract is owned in fee by James J. Gillooly
R.D.#2 Address Weston, W. Va.,
 Mineral rights are owned by James J. Gillooly
R.D.#2 Address Weston, W.Va.,
 Drilling commenced March 5th, 1912
 Drilling completed April 22nd, 1912
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	224'	224'	Size of
8 1/4	1184'	1184'	
6 5/8	2101'	2101'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 80 FEET 36 INCHES
675 FEET 48 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock	Red	Soft	0	10			
Sand	Gray	Hard	10	45			
Slate	White	Soft	45	80			
Coal	Black	"	80	83			
Red Rock	Red	"	83	125			
Sand	White	Hard	125	165			
Red Rock	Red	Soft	165	180	Water	180'	2-1/2 Bailers H Hr.
Slate	Dark	"	180	187			
Red Rock	Red	"	187	250			
Slate	Dark	"	250	300			
Red Rock	Red	"	300	360			
Lime	White	Hard	360	388			
Sand	Dark	"	388	399			
Slate	White	Soft	399	405			
Lime	Red	Hard	405	440			
Lime	White	Hard	440	480			
Slate	Red	Soft	480	483			
Lime	Gray	Hard	483	500			
Slate	Light	Soft	500	520			
Red Rock	Red	"	520	600			
Slate&Shells	Dark	Close	600	620			
Red Rock	Red	Soft	620	650			
Slate&Shells	Dark	"	650	675			
Pgh. Coal	Black	"	675	679			
Slate	Dark	"	679	775			
Lime	Light	Hard	775	793			
Red Rock	Red	Soft	793	810			
Slate&Shells	White	Hard	810	840			
Lime	"	"	840	855			
Slate	Black	Soft	855	885			
Lime	Dark	Hard	885	900			
Big Dunkard Sd.	"	"	900	940			
Slate	Light	Soft	940	1000			
Sand	White	Hard	1000	1030			
Slate	Light	Soft	1030	1046			
Sand	Dark	Hard	1046	1067			
Slate	"	Soft	1067	1075			
Sand	White	Hard	1075	1095			
Lime	Dark	Hard&Close	1095	1170			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	1170	1190			
Gas Sand	"	Hard	1190	1232			
Slate	Black	Soft	1232	1278			
Line	White	Hard	1278	1315			
1st. Salt Sand	"	Hard	1315	1382			
Slate	Black	Soft	1382	1407			
Sand	"	Hard	1407	1438			
Slate	"	Soft	1438	1461			
Line	"	Hard	1461	1472			
2nd. Salt Sand	Dark	"	1472	1548			
Line Shells	"	"	1548	1557			
3rd. Salt Sand	"	"	1557	1635	Gas	1610'	
Slate&Shells	"	Hard	1635	1657			
Sand	"	"	1657	1715			
Slate	Black	Soft	1715	1750			
3rd. Salt Sand	White	Hard	1750	1850			
Red Rock	Red	Close	1850	1895			
Slate	White	Soft	1895	1925			
Maxon Sand	"	Hard&Close	1925	1950			
Red Rock	Red	" & Soft	1950	1995			
Line	White	Hard&Close	1995	2010			
Slate	Dark	Soft	2010	2035			
Little Line	"	Hard	2035	2040			
Slate	"	Soft	2040	2045			
Big Line	White	Hard	2045	2095			
Big Injun Sand	"	"	2095	2280			
Slate&Shells	Dark	Hard	2280	2375			
Gantz Sand	"	"	2375	2400			
Slate&Shells	"	"	2400	2468			
50 Ft. Sand	"	Hard&Close	2468	2474			
Slate&Shells	"	Hard	2474	2580			
30 Ft. Sand	White	Hard	2580	2588			
Slate&Shells	Dark	Close	2588	2642			
Gordon Stray	White	Hard	2642	2657	Gas	2647-2652'	
Slate	Black	"	2657	2664			
Gordon Sand	Gray		2664	2698	Gas	2694-2698'	
Slate	Dark	Soft	2698	2705			
4th. Sand	White	Hard	2705	2720	Sh. Oil	2718'	
Slate&Shells	..White.	Close	2720	2750			
Total Depth.....				2750			

Date June 20th, 1946, 194

PITTSBURGH & WEST VA GAS COMPANY,

APPROVED _____, Owner

By W. G. Masten
(Title)

The Philadelphia Company of West Virginia

Record of Well No. 4035 Located on Thos. Gillyoley Farm Jan 23 1912
Cross Keys District Lewis County West Va. State
 Division 7 District No. 14 Drilled under Well Order 393
 Rig built by John Craig Began Feb 12 1912 Completed Feb 15 1912
 Well drilled by R. T. Goss Began Mar 5 1912 Completed Apr 22 1912
 Depth of Well 2750 feet. Size of Hole 6 7/8" Producing Gas
 Elevation 1164 G

CASED WITH

REMARKS

AMOUNT	SIZE	KIND
16'	13"	Wood
224'	10"	Wood
1184'	8 1/2"	"
2101'	6 7/8"	Iron

COAL VEINS

FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Coal	675	673				
...	2075	2075				
Big Canyon	2095	2280				
Dark Sand	2375	2400				
...	2468	2474				
Blinty Foot	2580	2588				
Golden Gray	2642	2657				
...	2664	2672				
Fourth	2705	2720	2718			

2664
 2280

 384

FIRST PRESSURE TEST IN 6 1/2" CASING

REMARKS

30 Sec.	10	lbs.	after stop
1 Min.	15	"	22
2 "	30	"	40 ⁵⁷ / ₉₀
5 "	55 ⁴² / ₅₅	"	85
10 "	130	"	160
15 "	235	"	250
30 "	315	"	
Rock Pressure	505	" in	in bus.

Apr 23rd 1912
 try stop with
 40 gals in Gordon Stay
 but - gals in Gordon
 Tubed gas pressure.

Taken Apr 22 1912
 By Crable

WELL TUBED AND PACKED May 1 - 1912

Used - 2699 feet 3" tubing
 - 698 x 3" Larkin Hook Hull Pack
 1913 440 ft of anchor

FIRST PRESSURE TEST IN 3" TUBING

REMARKS

30 Sec.	55	lbs.
1 Min.	80	"
2 "	170	155 "
5 "	215	190 "
10 "	300	"
15 "	340	"
30 "	390	"
Rock Pressure		" in

Taken May 1 - 1912
 By Crable

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

- 55197 Lumber @ 20⁰⁰ \$110⁵⁸
 - 1 Wooden rig from #2042, P. G. Gentry
 - 1 Set Wood work
 - 1 Rust pin
 - 1 Sand bar
 - 450⁰⁰ Nails
 - 167⁰⁰ 13" Wood conductor
- } Oka Rig Put too

Well No. 4035 Thomas Gillooly FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Native Coal	30	82				
Pittsburg Coal	675	679				
Big Dunkard	900	940				
Gas Sand	1000	1030				
Salt Sand	1046	1067				
Salt Sand	1075	1095				
Salt Sand	1315	1382				
Salt Sand	1472	1548				
Salt Sand	1557	1625			1610	
Salt Sand	1750	1850				
Maxon	1925	1950				
Little Lime	2035	2040				
Slate	2040-	2045				
Big Lime	2045	2095				
Big Injun	2095	2280				
Gantz	2375	2400				
Fifty Foot	2468	2474				
Thirty Foot	2588	2642				
Gordon Stray	2642	2657				2647 to 2652
Gordon Sand	2664	2698				2694 to 2698
Fourth Sand	2705	2720	2718			
Total depth	2750	Slate & Shells				