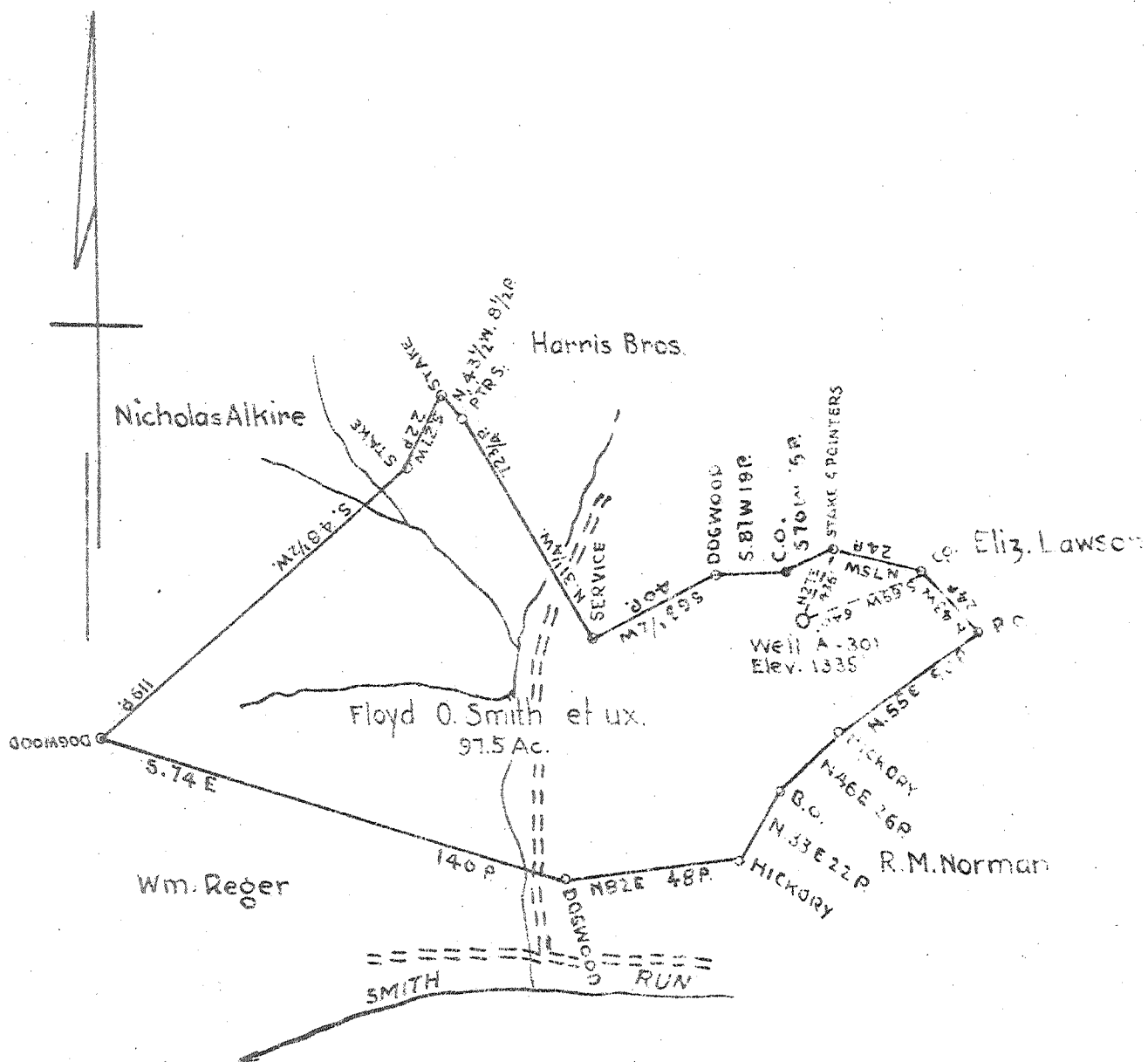


2128 S
125 W



WELL OWNED BY: FRENCH S. SMITH, WESTON, W.VA.
 MATHEW H. SMITH, BRIDGEPORT, W.VA.
 MRS. A. R. KUHN 331, TYLER AVE, CLARKSBURG, W.VA.

NEW LOCATION

DRILL DEEPER

ABANDONMENT

COMPANY: Cumberland and Allegheny Gas Company
 ADDRESS: 800 Union Trust Bldg. Pittsburgh Pa.
 FARM: Floyd O. Smith et ux.
 TRACT: _____ ACRES: 97.5 LEASE NO.: 5896
 WELL (FARM) NO.: 1 SERIAL NO.: A-301
 ELEVATION (SPIRIT LEVEL): 1335'
 QUADRANGLE: Weston
 COUNTY: Lewis DISTRICT: Hackers Creek
 ENGINEER: *J. L. ...*
 ENGINEER'S REGISTRATION NO.: _____
 FILE NO.: _____ DRAWING NO. Y-11-302
 DATE: January 2, 46 SCALE: 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-358-A

• DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

• DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING



746

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 358-A

Oil or Gas Well Gas
(KIND)

Company Cumberland & Allegheny Gas Company - (Was Hope Natural Gas Company Well No. 2773)
 Address 800 Union Trust Bldg., Pgh, Penna.
 Farm F. O. Smith Acres 100
 Location (waters) _____
 Well No. 301 Elev. 1335'
 District Hackers Creek County Lewis
 The surface of tract is owned in fee by French Smith, Admr.
Itasca Smith Estate Address Weston, W. Va.
 Mineral rights are owned by Cumberland & Allegheny Gas
800 Union Trust Bldg., Address Pittsburgh, Penna.
 Drilling commenced _____
 Drilling completed March, 1913
 Date Shot 1913 From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Used in Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	155'		Size of
8 1/4	850'		
Co 6%	1718'	1718' ✓	Depth set
5 3/16			
3			Perf. top
2	2799'	2799' ✓	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 5 FEET 48 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Shale			0	5			
Pittsburgh Coal			5	9			
Sand, Shells & Slate			9	355			
Dunkard Sand			355	620			
Slate & Shells			620	770			
Salt Sand			770	1060			
Slate & Shells			1060	1580			
Maxon Sand			1580	1595			
Slate & Shells			1595	1710			
Injun Sand			1710	1860			
Slate & Shells			1860	2081			
Gantz Sand			2081	2105			
Slate & Shells			2105	2383			
Fourth Sand			2383	2412			
Slate & Shells			2412	2579			
Fifth Sand			2579	2582			
Total Depth				2785 ✓			
		Packers:					
		8-1/4 X 6-5/8	Bottom	Hole at 1718			
		6-5/8 X 2	Anchor	at 1785' 1" ✓			

