

1.42 S
~~3.97 W~~
 4.08

#2042	1.42 S	4.13 W	4.08
#4035	1.38 S	4.00 W	3.92

New Location
 Drill Deeper
 Abandonment 4035

Company Pittsburgh & W.Va. Gas Co.
 Address Clarksburg, W.Va.
 Farm THOMAS GILLOOLY
 Tract _____ Acres 152 Lease No. 4455
 Well (Farm) No. 1 & 2 Serial No. 2042 & 4035
 Elevation (Spirit Level) 1209' & 1164' V.A.
 Quadrangle Burnsville N.E. 12
 County Lewis District Court House
 Engineer Kenneth B. Moore
 Engineer's Registration No. _____
 File No. D-V 28/1 Drawing No. _____
 Date Aug. 7, 1946 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

341-A-4035 WELL LOCATION MAP
 FILE NO. LEW-341-A; No. 4035

Lew-431A #2042

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

488

WELL RECORD

Ab 431-A

Permit No. _____ Oil or Gas Well "GAS" (KIND)

Company Pittsburgh & West Va Gas Company.
Address Clarksburg, West Va.
Farm Thomas Gillooly Acres 152
Location (waters) Burnsville N/E. 1-2
Well No. 2012 Elev 1209' VA
District Court House County Lewis
The surface of tract is owned in fee by James J. Gillooly
R.D.#2 Address Weston, W. Va.
Mineral rights are owned by James J. Gillooly
R.D.#2 Address Weston, W. Va.
Drilling commenced September 15, 1910
Drilling completed October 28, 1910
Date Shot _____ From _____ To _____
With _____

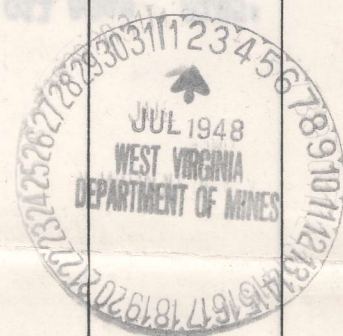
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	235'	235'	Size of
8 1/4	1177'	1177'	
6 5/8	2136'	2136'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 721 FEET 24 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	12			
Sand	Yellow	Soft	12	25			
Red Slate	Red	"	25	60			
Sand	Yellow	Open	60	115			
Slate	White	Soft	115	130			
"	Red	"	130	180			
Lime	Blue	Hard	180	195			
Slate	Red	Soft	195	235			
Sand	Gray	Hard	235	250			
Slate	Red	Soft	250	305			
Lime	White	Hard	305	355			
Red Slate	Red	Soft	355	380			
Lime	Blue	Hard	380	395			
Slate	Red	Soft	395	400			
Lime	White	Hard	400	465			
Slate	"	Soft	465	526			
Lime	Blue	Hard	526	561			
Slate	White	Soft	561	570			
"	Red	"	570	632			
Lime	Blue	Hard	632	652			
Slate	Red	Soft	652	686			
Lime	White	Hard	686	710			
Slate	"	Soft	710	721			
Pgh. Coal	Black	"	721	723			
Slate	White	"	723	740			
Lime	Gray	Hard	740	765			
Sand	"	"	765	785			
Slate	"	Soft	785	815			
Lime	"	Hard	815	845			
Slate	White	Soft	845	865			
Lime	Gray	Hard	865	880			
Slate	White	Soft	880	915			
Little Dunkard	"	Hard	915	984			
Slate	"	Soft	984	1045			
Big Dunkard	Gray	Hard	1045	1130			
Slate	Dark	Close	1130	1247			
Gas Sand	Gray	Open	1247	1300			
Lime	"	"	1300	1328			

Handwritten red circle



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand	White	Hard	1328	1425			
Slate	Black	Soft	1425	1500			
2nd. Salt Sand	Gray	Hard	1500	1640			
Slate&Shells	"	"	1640	1654			
3rd. Salt Sand	"	"	1654	1684			
Slate&Shells	Dark	Soft&Hard	1684	1795			
4th. Salt Sand	Gray	Hard	1795	1835			
Slate Lime Shells	"	Close	1835	1846			
Slate	Red	Soft	1846	1850			
Lime	Blue	Hard	1850	1870			
Slate	Slate	Soft	1870	1898			
Sand	Gray	Close	1898	1912			
Slate	"	"	1912	1953			
Sand	White	Close	1953	1964			
Slate	"	"	1964	1970			
Lime Shells	Gray	"	1970	1984			
Slate	Red	Soft	1984	2006			
Little Lime	Blue	Close	2006	2016			
Lime Shells	Slate		2016	2035			
Pencil Cave	Dark	Soft	2035	2055			
Big Lime	Gray	Hard	2055	2162			
Big Injun	"	"	2162	2315	sh. oil & Gas	2185'	
Slate		Soft	2315	2320			
Squaw Sand	Gray	Hard	2320	2340			
Slate&Shells	Dark	Soft&Hard	2340	2440			
Sand	Gray	Hard	2440	2445			
Slate	Dark	"	2445	2510			
50 Ft. Sand		"	2510	2545			
Slate-Lime Shells		Soft	2545	2683			
Slate	Red	Soft&Hard	2683	2697			
Slate&Shells	Dark	Soft	2697	2700			
Gordon Stray	Gray	Hard	2700	2720	Gas	2707'	
Slate		Soft	2720	2730			
Gordon Sand	Gray	Hard	2730	2771	Gas	2732'	
Slate	Dark	Close	2771	2818	Gas	2742'	
Total Depth				2818			

DEPARTMENT OF MINES
BUREAU OF METALS AND MINING

Date June 21, 1948, 19____
PITTSBURGH & WEST VA GAS COMPANY.
 APPROVED _____, Owner
 By W. J. McMaster
 (Title)

The Philadelphia Company of West Virginia

hd 7-28-19

Record of Well No. 2042 Located on P.F. Gillooly Farm Jun 7th 19
 Court House District Lewis County W. Va., State
 Division F District No. 13 Drilled under Well Order
 Rig built by John Craig Began Aug 26th, 1910 Completed Aug 30th 1910
 Well drilled by R.T. Goe Began Sept 15th, 1910 Completed Oct 28th 1910
 Depth of Well 2818 feet. Size of Hole 6 3/8" Producing Gas

Elev: 1209

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
16'	13"	Wood	
235'	10"	New	Pulled 790' Left in 45'
1177'	8 1/2"	Old	Pulled 1177' All out
2136'	6 3/8"	New	Pulled 1960' Left in 176'
2818	6 3/8"	New	Pulled 2319' Left in 491'

COAL VEINS Pittsburgh Coal 721 - 723

NAME	FORMATIONS					REMARKS
	TOP	BOTTOM	OIL	GAS	WATER	
Big Run	2055	2162				
Big Run	2162	2370	2185	2185		
Big Run	2370					
London Clay	2700	2700		2707		
London Sand	2730	2771		2725		
Total Depth		2818		2732		
				2742		

Plugged 8-5-48 to 8-11-48

Aqueduct	2918 - 2697
Cement	2697 - 2687
Aqueduct	2687 - 2160
Cement	2160 - 2150
Aqueduct	2150 - 1260
Cement	1260 - 1250
Aqueduct	1250 - 753
Cement	753 - 701
Aqueduct	701 - 260
Cement	260 - 250
Aqueduct	250 - 5
Cement	5 - Surface

2731
 2320

 415

P.F. Gillooly
 for gas Nov 14, 1910

FIRST PRESSURE TEST IN 1 1/2" CASING

REMARKS

30 Sec.	20	lbs.
1 Min.	50	"
2 "	100	"
5 "	220	"
10 "	350	"
15 "	425	"
30 "	520	"

Well Shot with 60 Quarts

Anchor 2700 * 2720
 Depth of shot
 Date Oct 29-10

Rock Pressure " in

Taken Oct 28th, 1910
 By H.J. McGilvray

Cap 24 hrs 6 5/8"
 3,099,800 cu ft

WELL TUBED AND PACKED October 30, 1910

- Used: 2818 Ft. 3" Tubing New
- 1-6 3/8" X 5 1/2" Heater Anchor Packer
- 2-5 1/2" X 3" Swedge Nipples
- 24 Jts. 4 1/2" Feet of Anchor

~~Well retubed 5/2/11
 1-6 5/8 X 3" Parker
 anchor packer
 2-4 1/2 4 1/2 ft. anchor~~

FIRST PRESSURE TEST IN 3" TUBING

REMARKS

30 Sec.	125	lbs.
1 Min.	195	"
2 "	250	"
5 "	365	"
10 "	440	"
15 "	490	"
30 "	495	"

202-11
 55
 80
 130
 210
 260
 310

✓ 810
 491
 ✓ 319

Rock Pressure 510 " in 90 min. MAY 31 1913 340#

Taken Oct 30th, 1910
 By McGilvray

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

- Old Rig Lumber, Timber and Rig Irons " Well No. 2016-P. Flesher
- 4081 Ft. Lumber " 77.54 " P.L. Loudin
- Wood Work, Nails & Conductor " Parkersburg Rig Reel Co.,

3256 ft lumber \$65¹² Luke White