

Latitude

+
 | 1.73s
 | 1.87w

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

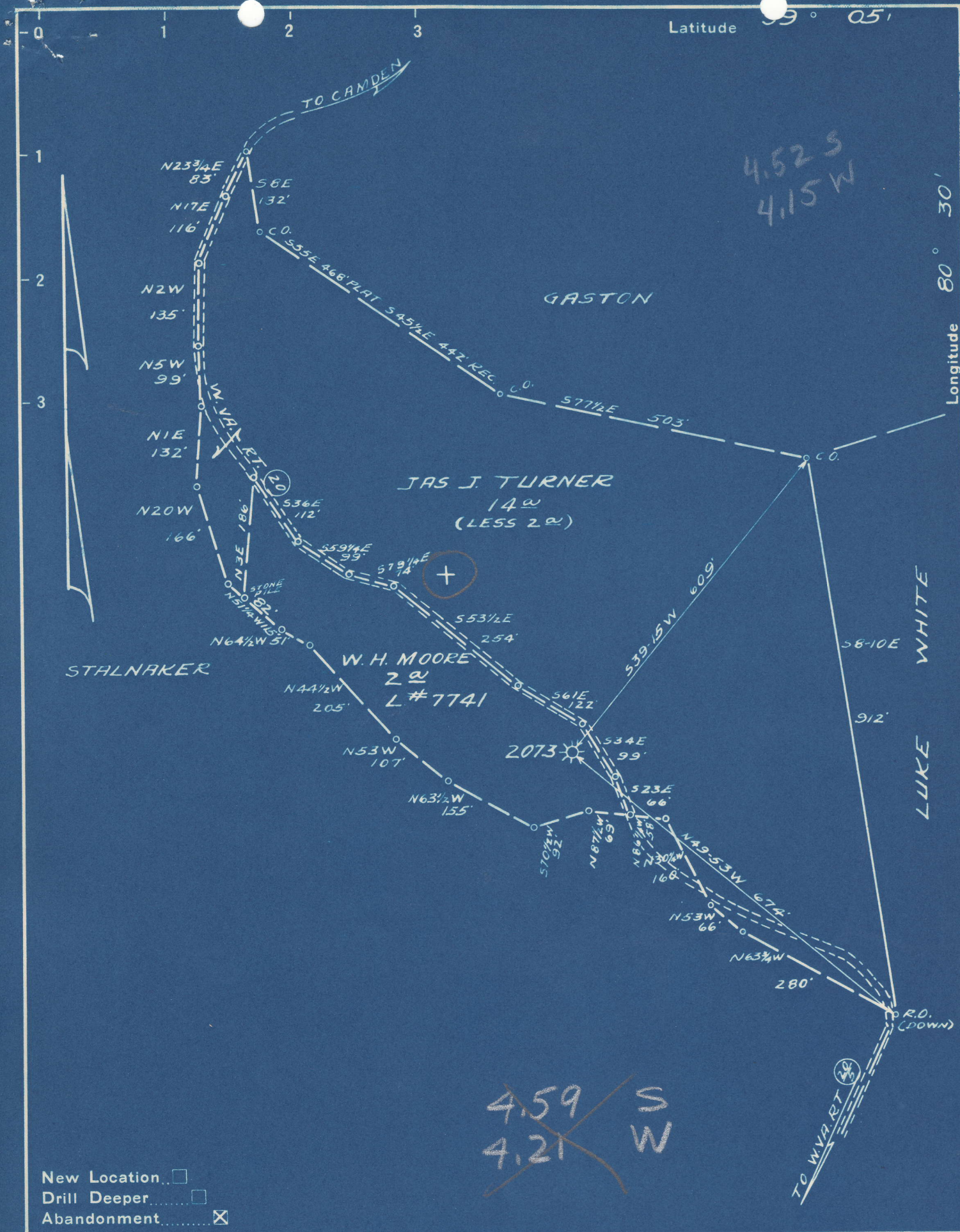
15' Quad _____
(sec.)

7.5' Quad Camden

District Court House

WELL LOCATION PLAT

County 041 **Permit** 30507



Company PITTSBURGH & W.V.A. GAS CO.
 Address CLARKSBURG, W.V.A.
 Farm W. H. MOORE
 Tract _____ Acres 2 Lease No. 7741
 Well (Farm) No. ONE Serial No. 2073
 Elevation (Spirit Level) 1394 V.A.
 Quadrangle VADIS S.E. 34
 County LEWIS District COURTHOUSE
 Engineer Kenneth G. Moore
 Approved by Darius J. Ferris
 Engineer's Registration No. 7684 **SE**
 File No. VOL. 139 P. 42 Drawing No. _____
 Date JULY 20, 1949 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-507-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

618

WELL RECORD

Permit No. 507-A Oil or Gas Well "GAS"
(KIND)

Company Pittsburgh & West Va Gas Company.
Clarksburg, West Va.

Address W. H. Moore

Farm 3 Acres

Location (waters) Court House Vadis S/E. 3-4

Well No. 2073 Elev. 1394' VA

District Court House County Lewis

The surface of tract is owned in fee by James Moore
Clarksburg, W. Va.

Mineral rights are owned by Pgh. & West Va Gas Company.
435-Sixth Ave., Pittsburgh, Penna.

Drilling commenced December 19, 1910

Drilling completed February 1st, 1911

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	182'	182'	Size of
8 1/4	1058'	1058'	
6 5/8	2072'	2072'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

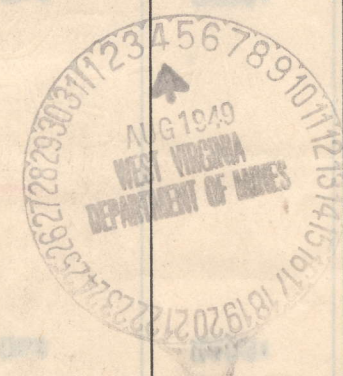
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 470 FEET 96 INCHES

1335 FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	40			
Sand	Light	"	40	100	Water	65'	(Little)
Slate	Red	"	100	250			
Line	White	Hard	250	275			
Slate	Black	Soft	275	365			
Sand	Light	Hard	365	395			
Slate	White	Soft	395	470			
Pgh. Coal	Black	"	470	478			
Slate	Red	"	478	703			
Line	Light	Hard	703	715			
Sand	White	"	715	735			
Slate	Dark	Soft	735	760			
Line	"	Hard	760	815			
Slate	White	Soft	815	880			
Line	Light	Hard	880	905			
Little Dunkard	White	"	905	955			
Slate	Black	Soft	955	1040			
Big Dunkard	White	Hard	1040	1110			
Slate	Black	Soft	1110	1140			
Sand	White	Hard	1140	1255			
Slate	Black	Soft	1255	1265			
Line	Light	Hard	1265	1280			
Gas Sand	White	"	1280	1315			
Line	Light	Open	1315	1335			
Coal	Black	Soft	1335	1340			
1st. Salt Sand	Dark	Hard	1340	1400			
Slate	"	Soft	1400	1475			
2nd. Salt Sand	White	Hard	1475	1645			
Slate	Black	Soft	1645	1650			
3rd. Salt Sand	White	Hard	1650	1710			
Slate	Dark	Soft	1710	1735			
Line	White	Hard	1735	1745			
Slate	Black	Soft	1745	1790			
Sand	White	Hard	1790	1820			
Slate	Red	Close	1820	1970			
Maxon Sand	Light	Hard	1970	2010			
Slate	Black	Soft	2010	2020			
Line	White	Hard	2020	2120			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Injun Sand	White	Hard	2120	2240	Gas	2238'	
Slate	"	Soft	2240	2245			
Line Sand	"	Hard	2245	2295			
Sand	Light	Open	2295	2315			
Slate	Light	Soft	2315	2450			
Gantz Sand	Dark	Hard	2450	2475			
Slate&shells			2475	2619			
Sand	White	Hard	2619	2644			
Slate	Black	Soft	2644	2691			
Gordon Stray	Light	Hard	2691	2716			
Slate	Black	Soft	2716	2725			
Gordon Sand	Light	Open	2725	2758	Gas	2728'	
Slate	Black	Soft	2758	2765			
Total Depth.....				2765			

DEPARTMENT OF MINES
BUREAU OF LAND SURVEY

June 15, 1949

Date _____, 19____

PITTSBURGH & WEST VA GAS COMPANY,

APPROVED _____, Owner

By W. J. M. Master
(Title)

The Philadelphia Company of West Virginia

Record of Well No. 2073 Located on W. H. Moore Farm Oct 4 1910
Court House District Lewis County W. Va State
 Division IF District No. 13 Drilled under Well Order 167
 Rig built by John Craig Began Dec 1st 1910 Completed Dec 7 1910
 Well drilled by W. M. Barnhart Began Dec 20 1910 Completed Feb 1 1911
 Depth of Well 2765 feet. Size of Hole 6 7/8 Producing Gas
 Elev: 13946

CASED WITH

REMARKS

AMOUNT	SIZE	KIND	REMARKS
16	13"	New	Pulled 11' of 10" Luff in 64' Pulled 2' of 10" Luff when plugged. Pulled 1056' of 6 7/8" Luff in 10 1/2' of Pulled also 3" Luff in 15' of 3" 1 1/2" at Spring Archon. Packed
157	10"	New	
1058	8 1/4"	Old	
2073	6 7/8"	New	
2765			

COAL VEINS

Pittsburg Coal 470-475

FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Gas Sand	1280	1360				None that Gas furnished gas for drilling purposes
Salt Sand	1540	1640				
Red Sand	2020	2120				
Red Sand	2220	2320		2785		
Black Sand	2240	2315				
Black Sand	2450	2475				
Black Sand	2619	2644				sign still line in
Black Sand	2690	2715				
Black Sand	2725	2750		2725		

Plant 112142 to 13141

As	14	20
As	20	25
Cement	20	25
As	25	30
Black Sand	30	35
Cement	35	40
As	40	45
As	45	50
As	50	55
As	55	60
As	60	65
As	65	70
As	70	75
As	75	80
As	80	85
As	85	90
As	90	95
As	95	100
As	100	105
As	105	110
As	110	115
As	115	120
As	120	125
As	125	130
As	130	135
As	135	140
As	140	145
As	145	150
As	150	155
As	155	160
As	160	165
As	165	170
As	170	175
As	175	180
As	180	185
As	185	190
As	190	195
As	195	200
As	200	205
As	205	210
As	210	215
As	215	220
As	220	225
As	225	230
As	230	235
As	235	240
As	240	245
As	245	250
As	250	255
As	255	260
As	260	265
As	265	270
As	270	275
As	275	280
As	280	285
As	285	290
As	290	295
As	295	300
As	300	305
As	305	310
As	310	315
As	315	320
As	320	325
As	325	330
As	330	335
As	335	340
As	340	345
As	345	350
As	350	355
As	355	360
As	360	365
As	365	370
As	370	375
As	375	380
As	380	385
As	385	390
As	390	395
As	395	400
As	400	405
As	405	410
As	410	415
As	415	420
As	420	425
As	425	430
As	430	435
As	435	440
As	440	445
As	445	450
As	450	455
As	455	460
As	460	465
As	465	470
As	470	475
As	475	480
As	480	485
As	485	490
As	490	495
As	495	500
As	500	505
As	505	510
As	510	515
As	515	520
As	520	525
As	525	530
As	530	535
As	535	540
As	540	545
As	545	550
As	550	555
As	555	560
As	560	565
As	565	570
As	570	575
As	575	580
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As	585	590
As	590	595
As	595	600
As	600	605
As	605	610
As	610	615
As	615	620
As	620	625
As	625	630
As	630	635
As	635	640
As	640	645
As	645	650
As	650	655
As	655	660
As	660	665
As	665	670
As	670	675
As	675	680
As	680	685
As	685	690
As	690	695
As	695	700
As	700	705
As	705	710
As	710	715
As	715	720
As	720	725
As	725	730
As	730	735
As	735	740
As	740	745
As	745	750
As	750	755
As	755	760
As	760	765
As	765	770
As	770	775
As	775	780
As	780	785
As	785	790
As	790	795
As	795	800
As	800	805
As	805	810
As	810	815
As	815	820
As	820	825
As	825	830
As	830	835
As	835	840
As	840	845
As	845	850
As	850	855
As	855	860
As	860	865
As	865	870
As	870	875
As	875	880
As	880	885
As	885	890
As	890	895
As	895	900
As	900	905
As	905	910
As	910	915
As	915	920
As	920	925
As	925	930
As	930	935
As	935	940
As	940	945
As	945	950
As	950	955
As	955	960
As	960	965
As	965	970
As	970	975
As	975	980
As	980	985
As	985	990
As	990	995
As	995	1000

W. H. Moore
 for gas Mar 11

FIRST PRESSURE TEST IN 6 3/8" CASING

REMARKS

30 Sec.	45	lbs.
1 Min.	65	"
2 "	107	"
5 "	215	"
10 "		"
15 "		"
30 "		"

Rock Pressure " in

Taken Feb 1st 1911

By Melisnay

Cap 24 ft 6 3/8"
3,953.950 b. ft.

WELL TUBED AND PACKED Mar 7 1911

276.5 ft 3" tubing new
1-6 3/8" x 1/4" Spring Anetron Packin.
3 1/2 607 of anetron.

FIRST PRESSURE TEST IN 3 TUBING

REMARKS

30 Sec.	115	lbs.
1 Min.	215	"
2 "	310	"
5 "	397	"
10 "	410	"
15 "	415	"
30 "	430	"

Rock Pressure 555 " in 24 hour

Taken Mar 3 1911

By

MAY 31 1913 #245

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

1 Set Rig Trundle \$75.00 Luke White
 1 " " Irons Pkg Rig Rail 100
 11591 ft Trundle @ 70.00 Luke White
 Cauden A. T. B.