

New Location..   
 Drill Deeper.....   
 Abandonment.....

Company PITTSBURGH & W.VA. GAS CO.  
 Address CLARKSBURG, W.VA.  
 Farm O. B. & M. E. WHEELER  
 Tract \_\_\_\_\_ Acres 70 Lease No. 4490  
 Well (Farm) No. TWO Serial No. 2092  
 Elevation (Spirit Level) 1331' V.A.  
 Quadrangle VADIS S.E. 42  
 County LEWIS District COURTHOUSE  
 Engineer Kenneth B. Moore  
 approved by J. Bearden 764  
 Engineer's Registration No. \_\_\_\_\_  
 File No. VOL. 165 P. 2 Drawing No. \_\_\_\_\_  
 Date JULY 22, 1949 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. LCW-508-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

621

WELL RECORD

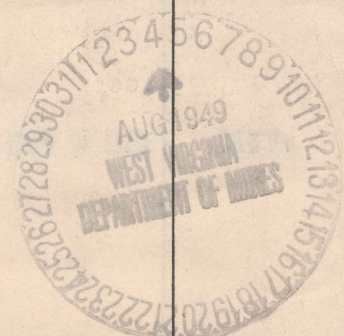
Permit No. Ab 508-A Oil or Gas Well "GAS"  
(KIND)

Company Pittsburgh & West Va Gas Company  
Address Clarksburg, West Va.  
Farm O.R.&M.E. Wheeler Acres 70  
Location (waters) Valley S/E. 4-2  
Well No. 2092 Elev. 1331' VA  
District Court House County Lewis  
The surface of tract is owned in fee by Wills T. Ross  
Address Weston, West Va.  
Mineral rights are owned by Mary E. Wheeler  
H.D./I. Address Garden, West Va.  
Drilling commenced May 11th, 1911  
Drilling completed June 13th, 1911  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	200'	200'	Size of
8 1/4	975'	975'	
6 3/8	1042'	1042'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 195 FEET 60 INCHES  
1025 FEET 48 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Clay		Soft	0	25			
Slate	White	"	25	35			
Line	"	Hard	35	65			
Slate	"	Soft	65	125			
Line	"	Hard	125	145			
Slate	"	Soft	145	170			
Line	"	Hard	170	190			
Slate	Black	Soft	190	195			
Coal	"	"	195	200			
Slate	White	"	200	230			
Line	"	Hard	230	270			
Red Rock	Red	Soft	270	310			
Line	White	Hard	310	360			
Red Rock	Red	Soft	360	460			
Line	White	Hard	460	500			
Slate	"	Soft	500	570			
Line	"	Hard	570	600			
Red Rock	Red	Soft	600	610			
Line	White	Hard	610	620			
Slate	"	Soft	620	690			
Sand	"	Hard	690	645			
Slate/Line			645	745			
Line	White	Hard	745	790			
Slate	"	Soft	790	830			
Big Dunbar		Hard	830	955			
Slate	White	Soft	955	985			
Gas Sand		Hard	985	1025			
Coal	Black	Soft	1025	1029			
1st. Salt Sand		Hard	1029	1106			
Slate	Black	Soft	1106	1121			
2nd. Salt Sand		Hard	1121	1221			
Slate	Black	Soft	1221	1236			
3rd. Salt Sand		Hard	1236	1290			
Slate	Black	Soft	1290	1320			
Slate&Shells			1320	1350			
4th. Salt Sand		Hard	1350	1430			
Slate&Shells			1430	1540			
Line	White	Hard	1540	1600			
Slate&Shells			1600	1620			





Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock		Soft	1620	1670			
Marion Sand	White	Hard	1670	1720			
Red Rock	Red	Soft	1720	1745			
Slate	Black	"	1745	1755			
Little Lino		Hard	1755	1775			
Pencil Cave		Soft	1775	1779			
Mg Lino		Hard	1779	1869			
Mg Injun	White	"	1869	2019	Gas & Oil	1934'	
Slate	"	Soft	2019	2024			
Squaw Sand	"	Hard	2024	2034			
Slate&Shells			2034	2234			
50 Ft. Sand	White	Hard	2234	2299			
Slate&Shells			2299	2350			
30 Ft. Sand	White	Hard	2350	2375			
Slate&Shells			2375	2390			
Stray Sand		Hard	2390	2460	Gas	2447'	
Slate	White	Soft	2460	2470			
Gordon Sand	"	Hard	2470	2500			
Slate	"	Soft	2500	2507			
4th. Sand	"	Hard	2507	2517			
Slate&Shells			2517	2650			
5th. Sand			2650	2666	Gas	2654-2664'	
Un-recorded			2666	2684			
Total depth				2684			

June 15<sup>th</sup>, 1949

Date \_\_\_\_\_, 19\_\_\_\_\_

PITTSBURGH & WEST VA GAS COMPANY.

APPROVED \_\_\_\_\_, Owner

By W. J. Mastey  
(Title)



The Philadelphia Company of West Virginia

Mar 11 1911

Record of Well No. 7097 Located on O. B. Whelan Farm Mar 30 1911  
 Cran House District Lewis County West Va State  
 Division 4 District No. 13 Drilled under Well Order 716  
 Rig built by John Craig Began Apr 25 1911 Completed May 7 1911  
 Well drilled by Wm Bamhart Began May 11 1911 Completed June 13 1911  
 Depth of Well 2684 feet. Size of Hole 6 7/8 Producing Gas  
 Elev. 1331 G

CASED WITH

REMARKS

AMOUNT	SIZE	KIND	REMARKS
16	13"	Wood	
200	10"	Wood	
995	8 1/4"	Wood	
1842	6 7/8"	Wood	1-8 1/4 x 6 7/8" Parkers B.S. Pipe

COAL VEINS

Cottaburg Coal 195-200

FORMATIONS

NAME	TOP	BOTTOM	ONE	GAS	WATER	REMARKS
Little Dunbar						2470
Big "						2619
Coal Sand						451
Suit Sand	1079	1106				
"	1131	1210				
"	1310	1430				
Maton						
Big Run	1779	1869				
Big Run	1869	2014	1890	1890		Shed both
Light Fort	2234	2299				
Light Fort	2350	2375				
Graben Steep	2390	2460				2427 -> 20#
Graben Steep	2470	2500				
Graben Sand	2507	2517				
Fish Sand	2656	2666				2651 to 2662

Sold to well - J. H. - 11741



82208-140

FIRST PRESSURE TEST IN 678 CASING REMARKS

30 Sec.	40	lbs.
1 Min.	60	"
2 "	90	"
5 "	150	"
	210	"
	235	"

June 13 1911  
 By  
 Cap 24 hrs 6 3/8"  
 3.542.830 C. ft

WELL TUBED AND PACKED June 22 1911  
 2684.7 3" tubing New  
 1375 255 ft (archived)  
 1-678 14 Heater Auchen Packer

FIRST PRESSURE TEST IN 3 TUBING REMARKS

30 Sec.	100	lbs.
1 Min.	140	"
2 "	190	"
5 "	245	"
10 "	272	"
15 "	287	"
30 "	302	"

Rock Pressure 330 " in 1 hr  
 Taken June 22 1911 MAY 31 1913  
 By Mel Gray

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

- 1 Set Rig Timber \$100.00 " E. F. Ross
- 17591 ft lumber \$10.00 " E. F. Ross
- 1 Set rig iron " & conductors " Peg Rig Co

All material hauled by day



# FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Clay	00	15				
Red Rock	15	20				
Lime	20	25				
Slate	25	60				
Gravel	60	70			60 to 70	
Red Rock	70	135				
Lime	135	145				
Slate & Shells	145	191				
Lime	191	219				
Slate & Shells	219	240				
Little Dunkard	240	290			242	
Slate & Shells	290	265				
Big Dunkard	265	480				
Slate	480	500				
Sand	500	525				
Slate	525	550				
Gas Sand	550	620				
Slate	620	625				
Sand	625	675				
Slate & Shells	675	740				
Salt Sand	740	920				
Slate & Shells	920	975				
Sand	975	990				
Red Rock	990	1050				
Lime	1050	1065				
Red Rock	1065	1200				
Marion sand	1200	1290			1240	
Pencil cave	1290	1295				
Big Lime	1295	1355				
Big Injun	1355	1450		1285		
Slate	1450	1475				
Slate & Shells	1475	1705				
50 foot sand	1705	1735			1705	
Slate	1735	1750				
50 foot sand	1750	1765				
Slate	1765	1820				
Red Rock	1820	1845				
Lime	1845	1868				
Red Rock	1868	1925				
Slate	1925	1940				
Gordon stary	1940	1990				
Slate	1990	2000				
Gordon Sand	2000	2040				
Slate & Shells	2040	2112	Total Depth.			

2110  
689  
1421