

LATITUDE 39° 10'

LONGITUDE 80° 25'

4.38 S
1.92 W



Note:
 Tract #1 Dwight L. Rinehart,
 Remainder To Eleanor G. Rinehart.
 Tract #2 Dwight L. Rinehart,
 Remainder To Eleanor G. Rinehart.
 Tract #3 Rella J. Rinehart &
 C.S. Jackson, Jointly.

State 4-H Farm

S 4.43
W 1.95

R-26-16

COAL OWNED BY See Note Above

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY Cumberland & Allegheny Gas Co.

ADDRESS 800 Union Trust Bldg. Pittsburgh, Pa.

FARM See Note Above

TRACT _____ ACRES 160 LEASE No. 286

WELL (FARM) No. 1 SERIAL No. 76

ELEVATION (SPIRIT LEVEL) 1100'

QUADRANGLE Weston

COUNTY Lewis DISTRICT Hackers Creek

ENGINEER John A. Lueda

ENGINEER'S REGISTRATION No. _____

FILE No. _____ DRAWING No. Y-13-384

DATE May 3, 1950 SCALE 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. LEW-551 A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

648

WELL RECORD

Permit No. Ab 551-A Oil or Gas Well X
(KIND)

Company Cumberland & Allegheny Gas Company
 Address 800 Union Trust Bldg., Pittsburgh, Pa.
 Farm E. T. Jackson Acres 160
 Location (waters) _____
 Well No. 76 Elev. 100
 District Hackers Creek County Lewis
 The surface of tract is owned in fee by Bella J. Rinehart
Jane Lew, W. Va. Address _____
 Mineral rights are owned by Cumberland & Allegheny Gas Co.
800 Union Trust Bldg. Address Pittsburgh, Pa.
 Drilling commenced December 20, 1912
 Drilling completed January 26, 1913
 Date Shot _____ From _____ To _____
 With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	915	Pulled	6-5/8x2
6 5/8	1352	1352	Depth set 1390
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard			150	200			
Big Dunkard			210	330			
Gas Sand			350	420			
First Salt Sand			580	650			
Second Salt Sand			760	870			
Maxon			1175	1190			
Little Lime			1190	1200			
Pencil Cave			1200	1218			
Big Lime			1218	1300			
Big Injun			1300	1400			
Squaw			1410	1430			
Berea			1610	1620			
Gantz			1670	1695			
Gordon			1898	1945			
Fifth			2066	2081			
TOTAL DEPTH				2088			Gas 2066-2081 Before shot well developed 1,301,850 After shooting 2,629,260 cf 6-5/8x2 Anchor Packer set at 1390.



