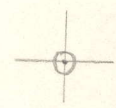


LATITUDE 39° 05' 00"

80° 27' 30"

LONGITUDE



7'5 OGIS topo location

7.5' loc 2.575 15' loc _____
 0.12w (calc.) _____

Company _____

Farm _____

Quad WESTON 7/2'

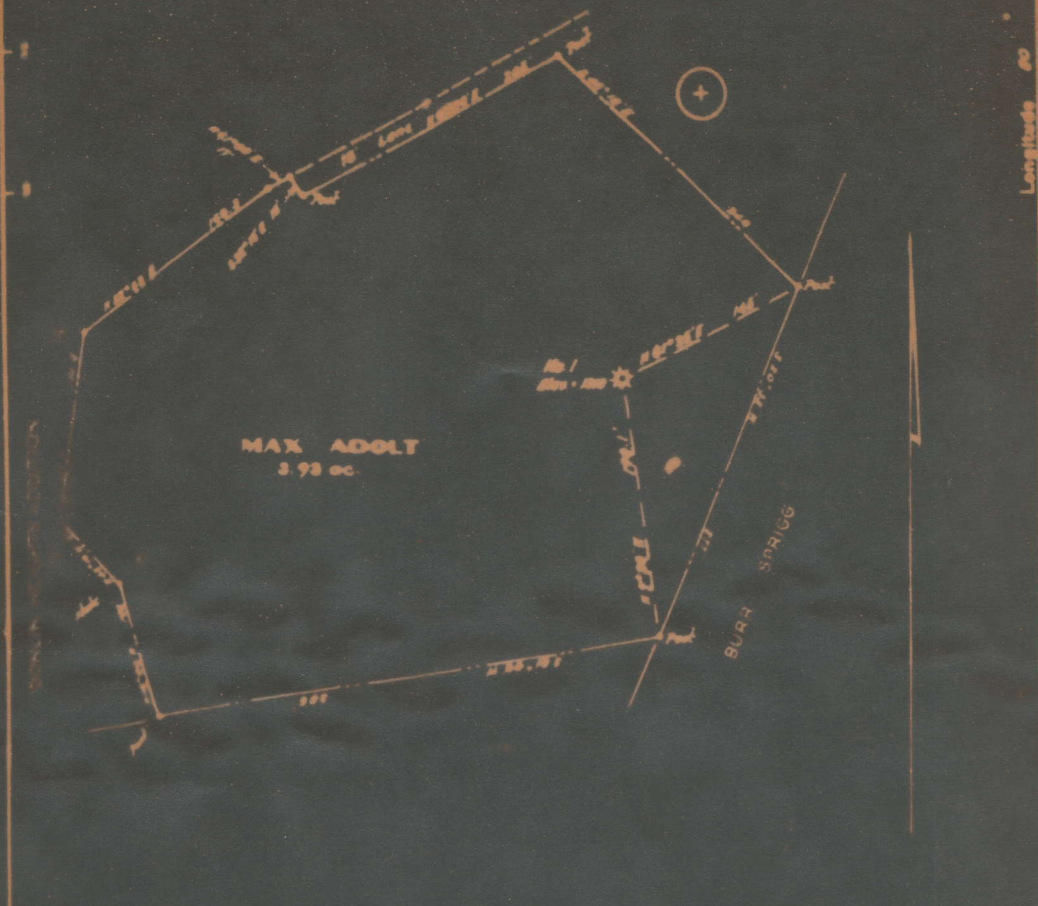
County LEWIS

District HACKERS CREEK

WELL LOCATION MAP

File No. 041-587A

CLYDE E. PETERS



587A

Tract shown is the 3.93 ac. part of the Donlin-Hole lease conveyed to Max Adolt by T. Adolt; - deed from Sarah E. Waggoner, et al, dated Jan 20, 1920, and recorded in the Logan County Clerk's Office, in Book Book No 177 of page 485; - deed to Max Adolt from Lillian May Fisher, Trustee, by deed dated Feb 26, 1931, and recorded in Book Book No 402, of page 289.

Surveys shown by Max Adolt show postal box address is Donlin, West Va. Tract shown is below the surface of the Donlin coal. It having coal is not of reasonable thickness in this section.

Tract formerly owned by Pullenburgh and West Virginia Gas Co.

No location
 Ditch
 Attachment

Lessee **VALLEY STEEL PRODUCTS CO.**
 Agent St. Louis, Mo.
 From Donlin-Hole Lease
 Tract Acres 27.28 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1210
 Geologic Washon

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-587-A

* Denotes location of well on United States

AFFIDAVIT OF PLUGGING AND FILLING WELL

THIS AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, OR COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETURNED BY THE DEPARTMENT, THE OTHER TWO COPIES (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER: Valley Steel Products Co.,
Operator
Charleston, W. Va.
COMPLETE ADDRESS

ADDRESS: _____

WELL AND LOCATION: 19
Maskeas Creek District
Lewis County
Well No. 1
Dolin Hale Farm
FOR SUPERVISING PLUGGING: MRS. V. Maze

AFFIDAVIT

WEST VIRGINIA

Know all men

that

Carl C. Franklin and Sammie Deer
do hereby swear according to law deposited and say that they are experienced in the work of
drilling oil and gas wells and were employed by Valley Steel Products Co.
and participated in the work of plugging and filling the above well, that said work
was done on the 18 day of July, 19 51, and that the well was plugged
in the following manner:

WELL NO.	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASINGS	
	COMPOSITION	FROM	TO		CSG PULLED	CSG LEFT IN
	Clay	2300	1695	2" tubing	1617	
	Stone	1695	1685			
	Neat Cement	1685	1670	7" OD	881	
	Gravel	1670	1665			
		881	881	top 7" casing		
	Stone	881	871			
	Clay	871	861			
	Neat Cement	861	851			
	Gravel	851	841			
		590	580	Brush top		
	Stone	580	560			
	Clay	560	550			
	Neat Cement	550	540			
	Gravel	540	530			
	Clay	530	000			

DESCRIPTION OF MONUMENT:
Valley Steel Products Co,
Dolin Hale #1
7-18 to 7-24-51

Work of plugging and filling said well was completed on the 24 day of July, 19 51.

Deponents swear:

Carl C. Franklin
Sammie Deer

DONLIN-HALE NO. 1 WELL.

587A

Hackers Creek District, Lewis County, W. Va.
By Valley Steel Products Co., St. Louis, Mo.
Abandoned under permit Lew-.....-A?

On 27+ acres.

Elevation, 1310'.

10" casing, 550' (not visible); 8 $\frac{1}{4}$ " casing, 800' (not visible); 6 $\frac{5}{8}$ " casing, 1670';
2" tubing, 2250'. Plugging: completed 7-24-51; 2" tubing, pulled
1617', lost 633'; 6 $\frac{5}{8}$ " casing, pulled 881', lost 789'.

Gas well. Record to Dept. of Mines stamped July 12, 1951.

Record to RCT from Mrs. Griffith Aug. 17, 1951. Old File No. 665.

	Top.	Bottom.
Total depth		2300

"The above is all the record that is available."



(L109) 685

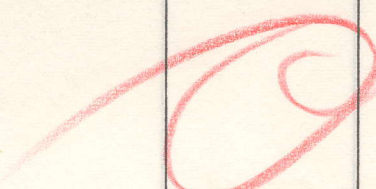
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Permit No. LEW-587-A WELL RECORD Oil or Gas Well _____ (KIND)

Company Valley Steel Products Company
Address St. Louis, Mo.
Farm Donlin-Hale Lease Acres 27 plus
Location (waters) _____
Well No. 1 Elev. 1310.1
District Hackers Cr. County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced ---
Drilling completed ---
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16			Kind of Packer
13			
10	550	not visible	Size of
8 1/4	800	" "	
6 5/8	1670	1670'	Depth set
5 3/16			
3			Perf. top
2	2250	2250	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Total Depth				2300'			
The above is all the record that is available							
							
COMPLETED <u>7-24-51</u>							
TUBING & CASING RECOVERED							
2" OR 3" PULLED <u>1617'</u> LOST <u>633'</u>							
5-3/16" PULLED _____ LOST _____							
6-5/8" PULLED <u>881'</u> LOST <u>789'</u>							
8 1/4" PULLED _____ LOST _____							
10" PULLED _____ LOST _____							

