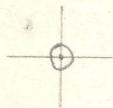


LATITUDE 39°00'00"

09 58 00

LONGITUDE



7'5 OGIS topo location

7.5' loc 1.33 S 15' loc \_\_\_\_\_  
0.53 W (calc.) \_\_\_\_\_

Company \_\_\_\_\_

Farm \_\_\_\_\_

Quad PETERSON 7 1/2'

County LEWIS

District COURT HOUSE

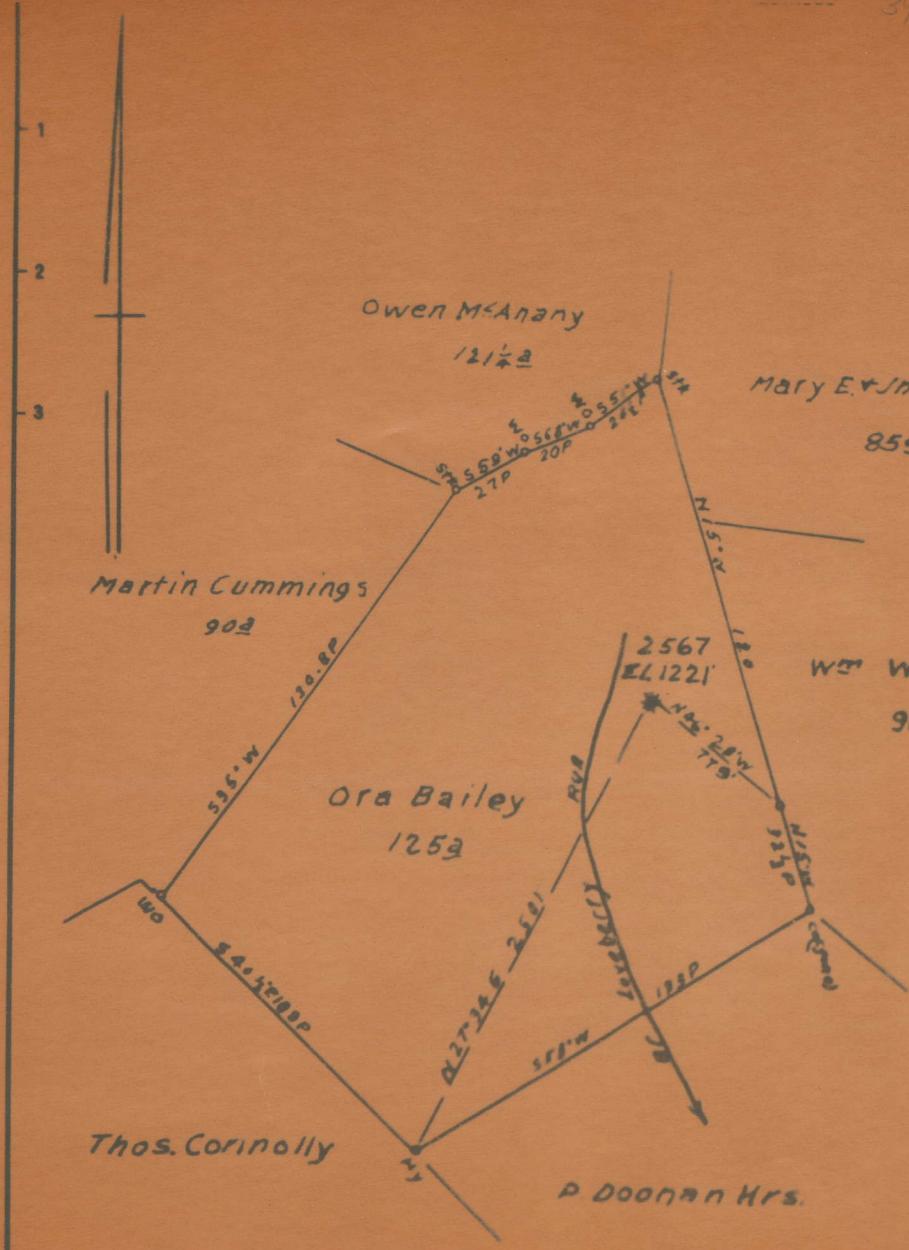
WELL LOCATION MAP

File No. 041-590A



010° 00'

Well 590A



- New Location
- Drill Deeper
- Abandonment

MAP 57 71 S33 W1 E35 61 P 11-12

Company	Hope Natural Gas Co		
Address	Clarksburg W. Va.		
Farm	Ora Bailey		
Tract	Acres	Lease No.	
	125	9530	
Well (Farm) No.	Serial No.		
	2567		

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**



Court House District, Lewis County, W. Va.  
 By Hope Natural Gas Co., 445 W. Main St., Clarksburg, W. Va.  
 Abandoned under permit Lew-.....-A?  
 On 62½ acres.  
 Elevation, 1221' L.  
 Drilling commenced Sept. 30, 1912; completed Nov. 27, 1912.  
 No water recorded.  
 10" casing, 163' (pulled); 8¼", 1083' (pulled); 6⅝", 2220'; 5⅜", 2756';  
 3" tubing, 2806'.  
 Casing not cemented.  
 Coal was encountered at 520-525'.  
 Gas well. Record to Dept. of Mines dated July 13, 1951.  
 Record to RCT from Mrs. Griffith Feb. 29, 1952. Old File No. 678.

	Top.	Bottom.
Pittsburgh Coal	520	- 525
Big Dunkard Sand	920	- 960
Gas Sand	1080	- 1120
First Salt Sand	1141	- 1190
Second Salt Sand	1190	- 1250
Maxton Sand (show gas, 1975')	1965	- 2000
Big Lime	2160	- 2200
Big Injun Sand (show gas, 2325')	2200	- 2350
Squaw Sand	2360	- 2380
Gantz Sand	2530	- 2540
Thirty-foot Sand	2670	- 2678
Gordon Stray Sand (gas, 2758')	2752	- 2776
Gordon Sand (gas, 2781-2791')	2781	- 2804
Total depth		2806



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

678

WELL RECORD

Permit No. CEW-590-A

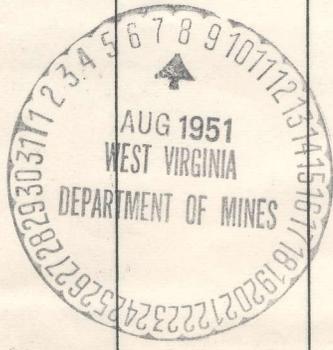
~~Oil~~ Gas Well \_\_\_\_\_  
(KIND)

Company Hope Natural Gas Company.  
Address 445 West Main St. Clarksburg, W. Va.  
Farm Ora Bailey Acres 62 1/2  
Location (waters) \_\_\_\_\_  
Well No. 2567 Elev. 1221  
District Courthouse County Lewis  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced Sept. 30, 1912  
Drilling completed Nov. 27, 1912  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water none recorded feet \_\_\_\_\_ feet  
Salt water none recorded feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	163	Pulled	Size of
8 1/4	1083	Pulled	
6 5/8	2220	2220	Depth set
5 3/16	2756	2756	
3	2806	2806	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED NOT SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 520 FEET 60 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh	Coal		520	525			
Big Dunkard			920	960			
Gas sand			1080	1120			
First Salt			1141	1190			
Second Salt			1190	1250			
Maxen			1965	2000	show gas	1975	
Big Lime			2160	2200			
Big Injun			2200	2350	show gas	2325	
Squaw			2360	2380			
Gantz			2530	2540			
Thirty foot			2670	2678			
Gordon stray			2752	2776	gas	2758	
Gordon			2781	2804	gas	2781 91	
Total depth				2806			



(Over)

FEB 29 1952

