

COAL OWNED BY _____

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY Cumberland & Allegheny Gas Co.

ADDRESS 800 Union Trust Bldg. Pgh. Pa.

FARM Fannie E. Fleming

TRACT _____ ACRES 333.52 LEASE NO. 253

WELL (FARM) NO. _____ SERIAL NO. A-43

ELEVATION (SPIRIT LEVEL) 1440'

QUADRANGLE Vadis CAMDEN 7 1/2'

COUNTY Lewis DISTRICT Courthouse

ENGINEER Thomas E. Virgin - S.M.

ENGINEER'S REGISTRATION NO. 1503

FILE NO. _____ DRAWING NO. 4-15-241

DATE 23 May, 1955 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. LEW-635-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

730

WELL RECORD

Oil or Gas Well Gas

(KIND)

Permit No. _____

Company CUMBERLAND AND ALLEGHENY GAS COMPANY

Address 800 Union Trust Bldg., Pgh., Penna.

Farm Fannie Fleming Acres 375

Location (waters) _____

Well No. 43 Elev. 1440'

District Courthouse County Lewis

The surface of tract is owned in fee by _____

Address _____

Mineral rights are owned by _____

Address _____

Drilling commenced November 10, 1910

Drilling completed January 19, 1911

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume 2,857,353 Cu. Ft.

Rock Pressure 700 lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|--------------------------|
| Size | | | Kind of Packer _____ |
| 16 | | | |
| 13 | 240 | | |
| 10 | 240 | Pulled | Size of <u>6-5/8 x 3</u> |
| 8 1/4 | 1085 | Pulled | |
| 6 5/8 | 2125 | 2125 | Depth set <u>2205'</u> |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

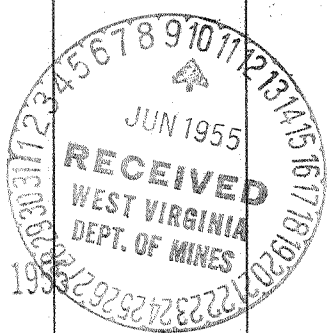
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 467 FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|------------------|-------|--------------|------|--------|-------------------|-------------|--|
| Pittsburgh Coal | | | 467 | 469 | | | |
| Big Dunkard | | | 950 | 1025 | | | |
| Gas Sand | | | 1030 | 1330 | | | |
| First Salt Sand | | | 1335 | 1445 | | | |
| Second Salt Sand | | | 1460 | 1698 | | | |
| Little Lime | | | 1994 | 2024 | | | |
| Pencil Cave | | | 2024 | 2038 | | | |
| Big Lime | | | 2038 | 2093 | | | |
| Big Injun | | | 2093 | 2263 | | | |
| Squaw | | | 2268 | 2290 | | | |
| Thirty-Foot | | | 2600 | 2608 | | | |
| Gordon Stray | | | 2686 | 2715 | | | |
| Gordon | | | 2723 | 2751 | | | |
| Fourth | | | 2757 | 2779 | | | |
| Fifth | | | 2905 | 2907 | | | |
| | | | | | | | Well developed 2,857,353 cu. ft. with rock pressure of 700' from the Gordon Stray Sand |



OCT 6 1955

