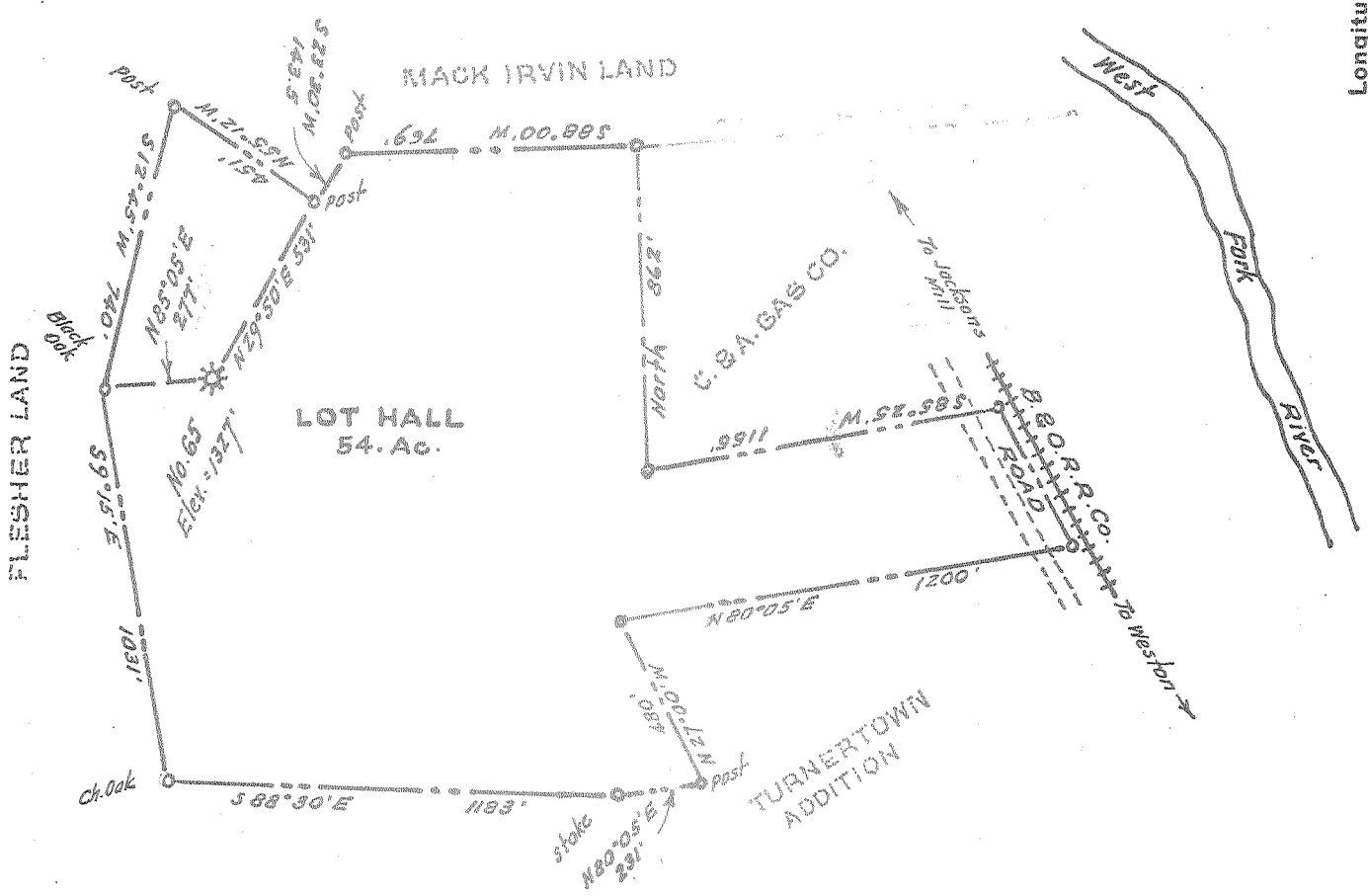


151 S
2.99 W



Well purchased from the Cumberland & Allegheny Gas Co. C & A lease No.
14 Ac. lease is part of 54 ac. formerly owned by J. E. Turner

Surface and coal is owned by Lot Hall and wife, whose postoffice address is Rural Route, Weston, W. Va.

New Location...
Drill Deeper.....
Abandonment.....

Company WEINER BROTHERS
 Address 607 Clark Bldg, Pittsburgh, Pa
 Farm J. E. Turner
 Tract _____ Acres 14 Lease No. _____
 Well (Farm) No. 65 Serial No. _____
 Elevation (Spirit Level) 1327
 Quadrangle Weston
 County Lewis District Freemans Cr
 Engineer W. E. Bluff
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date October, 1955 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. LEW-647-A

⊕ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



751

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Formerly: Eastern Oil Company

Quadrangle Westerly

WELL RECORD

Permit No. 647-48 (dep. no.)

Oil or Gas Well

(KIND)

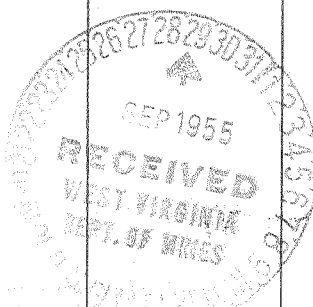
Company Weiner Brothers (Max Weiner)
 Address Pittsburgh, Pa.
 Farm J. E. Turner Acres 14
 Location (waters) _____
 Well No. 1 Elev. 1327
 District Freemans Crk. County Lewis
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed July 28, 1912
 Date Shot From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	Conductor 16'		
10	360'	pulled	Size of
8 1/4	1155'	"	
6 5/8	1617'	1617'	Depth set
5 3/16	2147'	on Wall Packer	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate, R. Rock & Lime			0	310			
Big Dunkard			420	470			
Gas Sand			540	560			
First Salt Sand			645	770			Water at 650'
Second Salt Sand			860	965			
Third Salt Sand			1015	1085			
Maxon			1419	1516			Gas 1423 to 1435 - no break below top of Maxon
Big Lime			1516	1570			
Big Injun			1575	1680			Gas at 1600'
Gantz			1935	1957			Gas at 1945'
Fifty-Foot			1975	1990			
Shells			1990	2137			
Gordon Stray			2137	2160			
Gordon			2163	2196			
Fourth			2214	2262			
Fifth			2335	2363			
Total Depth				2386			6-5/8 x 8-1/4" B. H. Packer on 6-5/8" casing 6-5/8 x 8-1/4" anchor set at 1450' after 8-1/4" was pulled 6-5/8" casing started to leak and cave. It was necessary to use 5-3/16" x 6-5/8 x 5-3/16" was packer set at 2147' 5-3/16" anchor packer set at 2141' 3" anchor below packer 247 fet



JUNE 21 1956