7'5 OGIS topo location

Company _

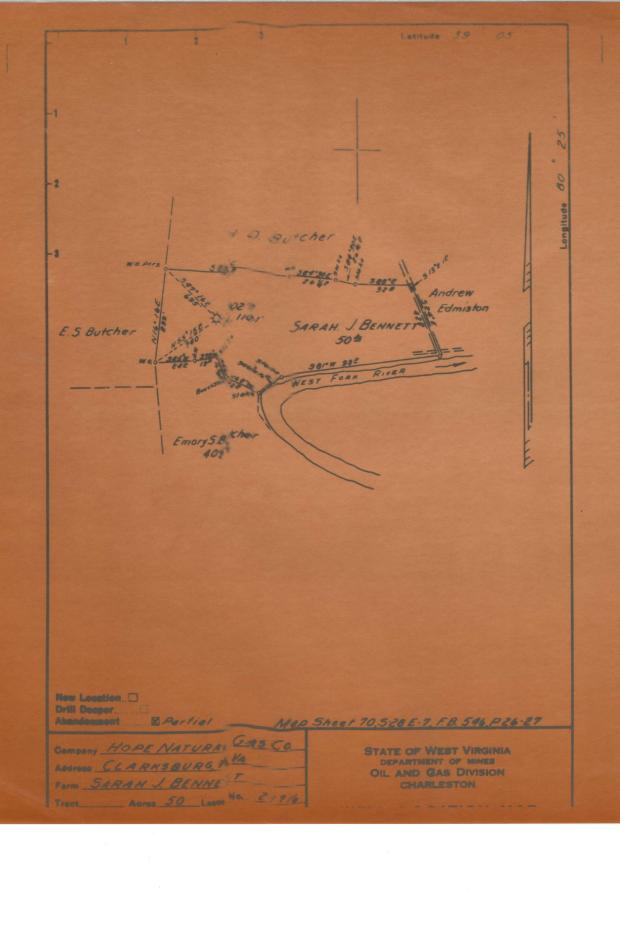
QUAD WESTON 7/2'

County LEWIS

District COURT HOUSE

WELL LOCATION MAP

File No. 041-665A



STATE OF MEST VIRGINA DEPARTMENT OF RINES OIL AND GIVE DIVISIN

AFFIDAVIT OF PLUGGING ANI FILLING WELL

CILD BE MADE IN TRIPLICATE. ORDER COPY MALLETO THE DEPARTMENT ONE COPY TO BE RETAINED BY THE

Hop Natural Gas Company
MANG OF MELL TERRATOR
CLINE burg, W. Va.
COMPANY ADDRESS

WELL AND LOCATION

District

Court House

Leds

19

CASE OF PROPERTY OWNER

N. VO.

Well Vo. 3027

Srah J. Bennett Farm

TOR SUPERVISING PLUGGING LOT C. BY

AFFIDAVIT

EST VIRGINIA.

Lewis

R. Snyder and Charles R. arson

we sworn according to law depress and say hat they are persenced in the work of

lling oil and gas wells and were employed to Hope Natural Gas Company,
and participated in the work of pangging and filling the above well, that said work of on the 16th, day of Secretar , 19 58 , and that the well was plugged the following manner:

ECORD	FILLING MATTER TO		PLUGS USED	CASING		
		75	CHES & SELE	PULLED	COO LEFT IN	
		050		7"		
		25		320	1198	
	Cement 1925 - 19	200				
	Aquagel 1905 - 1	805				
	Cement 1805 - 1	795		5-1	5-1/2"	
	Aquagel 1775 - 1	215		1921	134	
	Coment 1255 - 1	230				
	Aquagel 1232 -	521				
	Cement 523 -	500		2-3	2-3/8"	
	Aquagel 51 -	280		" 2117	ilona	
	Cement 250 -	260		4		
	Aquagel 250 -					
	Coment 53 -	25				
	Stone & Clay 25 - S					



(ma) (SE)

Quadrangle -WELL RECORD Oil or Gas Well Gas Permit No .__ (KIND) Hope Natural Gas Company Left in Well Casing and Tubing Used in Drilling Packers 445 West Main Street, Clarksburg, W. Va. Farm Sarah J. Bennett Acres 50 Size Location (waters). Well No. 3027 Kind of Packer_ District Court House Lewis Size of___ The surface of tract is owned in fee by_ _Address_ 1518 1518 Depth set_ Mineral rights are owned by___ 2054 2054 7-10-13 Perf. top___ Drilling commenced___ Drilling completed 8-22-13 Perf. bottom___ Date Shot Not Perf. top____ _To____ Liners Used__ Perf. bottom_ With____ /10ths Water in__ Open Flow Inch Inch _/10ths Merc. in_ CASING CEMENTED____SIZE____No. Ft.__ 1,128 M (Original) _Cu. Ft. No Cementing ??? Rock Pressure___ COAL WAS ENCOUNTERED AT FEET INCHES Oil___None FEET None _bbls., 1st 24 hrs. INCHES___ _FEET___INCHES No WELL ACIDIZED _FEET___INCHES INCHES FEET No WELL FRACTURED RESULT AFTER TREATMENT_ ROCK PRESSURE AFTER TREATMENT_ Fresh Water 574' & 620' Salt Water_ Feet Feet Oil, Gas or Water Hard or Depth Remarks Top Bottom Formation Color Little Dunkard 280 305 Big Dunkard 392 432 Gas Sand 450 540 First Salt 662 Water 574 & 6201 541 Second Salt 925 088 1265 Maxon 1308 Little Lime 1322 1333 Pencil Cave 1352 1365 Big Lime 1365 1425 Gas Big Injun 1425 1570 1517 1590 1575 Squaw 50° sand 1825 1846 18301 Gordon Stray 2040 2050 20701 Gas Gordon 2057 2092 Total Depth 21031 11, 1958 Hope Natural Gas Company

(over)