

New Location...
 Drill Deeper.....
 Abandonment..... 3685

WELL # 4709 - NOW LURRY LAND, INC
 PL. PLEASANT, W. VA.

Map Sh. 71 536 W-1 F.B. 562 P-6-B

Company	Hope Natural Gas Co.
Address	Clarksburg, W. Va.
Farm	Wm Burk
Tract	Acres 110 Lease No. 8069
Well (Farm) No.	Serial No. As Shown
Elevation (Spirit Level)	As Shown
Quadrangle	Burnsville
County	Lewis District Court House
Engineer	Wm Bower
Engineer's Registration No.	900
File No.	Drawing No.
Date	2-20-47 Scale 1" = 40P-

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-363-A-#3685
 LEW-681-A-#4709

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



763

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Burnsville
Permit No. Lew-681-X

WELL RECORD

Oil or Gas Well _____
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm Wm. Burk Acres 110
Location (waters) _____
Well No. 4709 Elev. 1161'
District Court House County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10-3/4	206'10"	Pulled	Size of
8 1/4	957'6"		
6 5/8	2071'		Depth set
5 3/16			
3			Perf. top
2	2733'9"		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

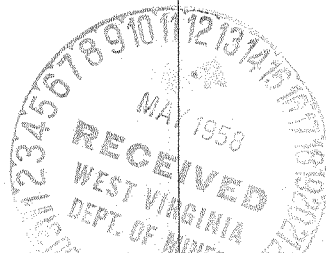
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Native <u>Coal</u>			295	297			(C)
Pittsburgh Coal			612	620			
Dunkard Sand			740	890	Oil at 790-835		
Gas Sand			912	1136			
Salt Sand			1145	1724	Oil at 1335-1355 Gas 1790 Shale		
Maxon Sand			1940	1950	1345-1640		
Little Lime			1965	1985			
Injun Sand ⁹			2045	2271	Gas at 2210		
Big Lime			1992	2045			
Stray Sand			2615	2625			
Gordon Sand			2631	2702	Gas at 2635		
Fourth Sand			2765	2769	Gas at 2660		
Fifth Sand			2782	2795			
Total Depth			2795	SL.			



(over)

DEC 20 1958

