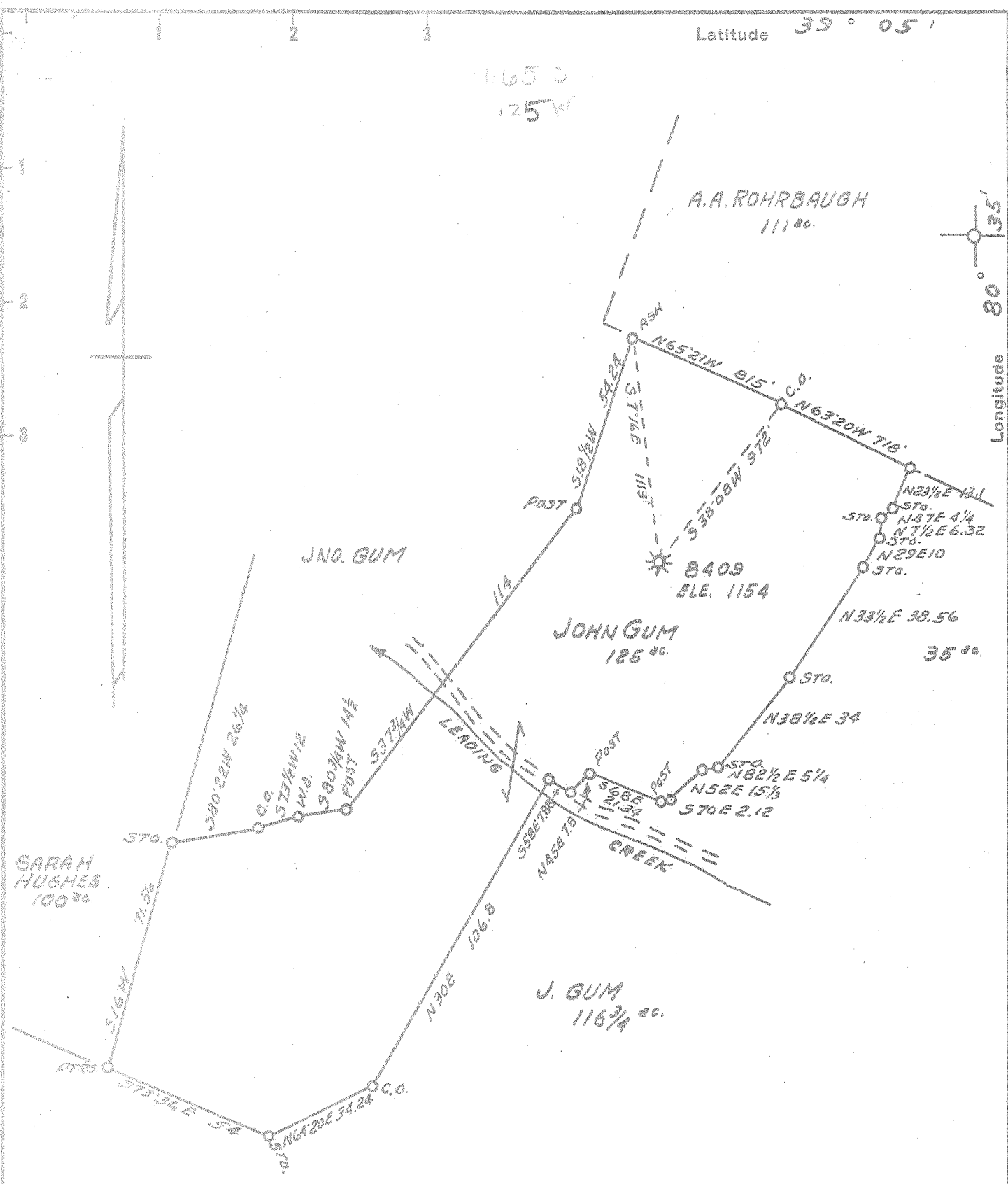


Latitude 39° 05'

Longitude 80° 35'

1165 J
125 W



Now Owned by: LuRay Land Inc.
1918 Jefferson Blvd.
Pt. Pleasant W.Va.

MAP SHEET 69 SQUARES 527E1 FB 1135 P.20

- New Location
- Drill Deeper
- Abandonment

Company	HOPE NATURAL GAS CO.		
Address	CLARKSBURG, W. VA.		
Farm	JOHN GUM		
Tract	Acres	Lease No.	
	125	53259	
Well (Farm) No.	Serial No.		
	8409		
Elevation (Spirit Level)	1154		
Quadrangle	VADIS		
County	District		
LEWIS	FREEMANS CRK.		
Engineer	Guy H. Bradley		
Engineer's Registration No.	2425		
File No.	Drawing No.		
Date	4-8-58	Scale	1" = 40 P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. LEW-682-B

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



771

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadin
Permit No. 650-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm John Gum Acres 125
Location (waters) _____
Well No. 8409 Elev. 1154'
District Freemans Creek County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced April 1, 1919
Drilling completed June 30, 1919
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

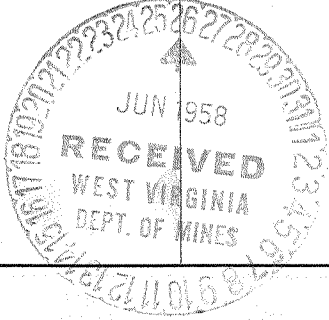
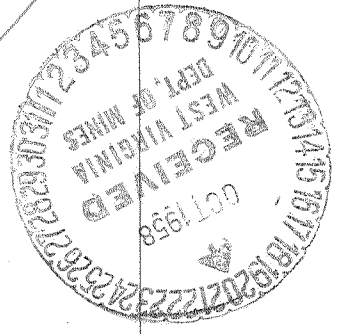
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	177		Size of
8 3/4	1073		
6 5/8	1660		Depth set
5 3/16			
3 1/2"	2344'		Perf. top
2	2328	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal							
L. Dunkard			460	500			
Dunkard			525	620			
Coal			795	800			
Gas Sand			840	904			
1st Salt Sand			925	1035			
2nd Salt Sand			1090	1205	Gas at 1404		
3rd Salt Sand			1371	1415			
Maxon Sand			1470	1486			
L. Lime			1512	1535			
B. Lime			1555	1630			
Injun Sand			1630	1726	Gas at 1632		
Berea Sand			1790	1825			
Gantz Sand			1955	1980			
Fifty Foot Sand					Gas at 1639		
Thirty Foot Sand			2150	2160	Gas at 1658		
Stray Sand			2230	2258			
Gordon Sand			2268	2309	Gas at 2272		
Total Depth				2333			



DEC 20 1958

(over)

