

New Location
 Drill Deeper
 Abandonment 7905

F.B. 677 P28-30

Company	<i>Hope Natural Gas Co.</i>
Address	<i>Clarksburg, W.Va.</i>
Farm	<i>Shelton Minter Hrs.</i>
Tract	Acres <i>127</i> Lease No. <i>7900-7901</i>
Well (Farm) No.	Serial No. <i>7902-7905</i>
Elevation (Spirit Level)	<i>1148-1146-1060-1162</i>
Quadrangle	<i>Vadis CAMDEN 7 1/2'</i>
County	<i>Lewis</i> District <i>Freemans Creek</i>
Engineer	<i>W.M. Bowers</i>
Engineer's Registration No.	<i>900</i>
File No.	Drawing No.
Date	<i>9/30/58</i> Scale <i>1" = 40'</i>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. *LEW-693-A #7905*

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



797

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle VADIS

Permit No. LEW-693-A

WELL RECORD

Oil or Gas Well (Storage)
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Shelton Minter Acres 127
Location (waters) _____
Well No. 7905 Elev. 1162
District Freemans Creek County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 6-30-16
Drilling completed 8-9-16
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 3,223 M Cu. Ft.
Rock Pressure ??? lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	256	256	Size of
8 1/4	1120	1120	
6 3/4			Depth set
5 3/16	2052	2052	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

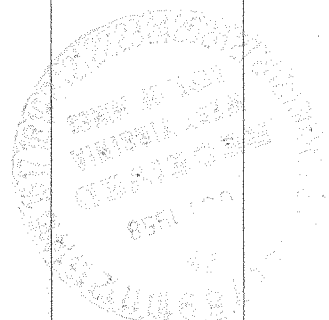
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
All casing cemented to surface
COAL WAS ENCOUNTERED AT 246 FEET 60 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 1020 & 1416' Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Coal			246	251			
Gas Sand			740	800			
1st salt sand			940	1114			
Maxton			1594	1630			
Little Lime			1685	1703			
Big Lime			1718	1785			
Big Injun			1785	1914			
Gantz			2066	2092	Gas	Gantz	
50'			2254	2285			
30'			2308	2366			
Stray			2368	2404			
Gordon			2407	2418			
Fourth			2510	2513			
Fifth			2566	2575			
T. D.				2594'			



October 6, 1958

Jack Bailey
Hope Natural Gas Company