

- New Location
- Drill Deeper
- Abandonment

Formerly Hope Natural Gas Co. Well N° 3801

Company	LURAY LAND, INC.
Address	POINT PLEASANT, WEST VA.
Farm	BARTLEY BURNS
Tract	Acres 108 Lease No.
Well (Farm) No.	1 Serial No. 3801
Elevation (Spirit Level)	930'
Quadrangle	BURNSVILLE NE
County	LEWIS District COURT HOUSE
Engineer	H.P. SUTER
Engineer's Registration No.	1805
File No.	Drawing No.
Date	5 DEC. 1959 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. LEW-719-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



825

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Brunswick NE

Permit No. 919-A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Hope Natural Gas Company
 Address Clarksburg, West Virginia
 Farm Bartley Burns Acres 108
 Location (waters) _____
 Well No. 3801 Elev. 930'
 District Ex Court House County Lewis
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced Apr. 5, 1915
 Drilling completed June 17, 1915
 Date Shot 6-19-15 From Fifth To Gordon
6-26-15 With 6-26-15 Stray
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	165	Pulled	Size of
8 1/4	1112	1112	
6 5/8	1851	1851	Depth set
5 3/16	2519'2"	2519'2"	
3			Perf. top
2	2535'2"	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

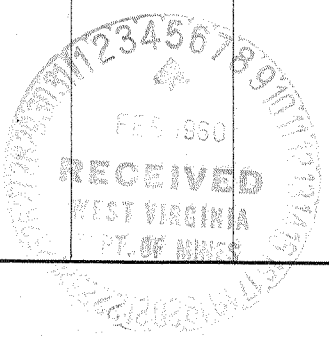
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			200	205	Water at 100 fresh		
Dunkard Sand			540	730'			
Salt Sand			925	1580	Gas at 1500		
Maxon Sand			1670	1695			
Injun Sand			1843	2003			
Gantz Sand			2200	2211			
Fifty Foot Sand			2362	2368			
Thirty Foot Sand			2397	2417			
Stray Sand			2432	2447	Gas at 2436		
Gordon Sand			2463	2493	Gas at 2444		
						2465	
						2478	
						2485	
Fifth Sand			2653	2657	Oil at 2654		
Total Depth			2828				
Filled			2634				



JAN 3 1951

