

Latitude 39° 05'

1,023
3.28W

Longitude 80° 25'

GEO. W. SMITH
219 7/8 AC.

Well N°1

AMANDA BUTCHER
39 AC.

W. G. BENNETT
38 AC.

WELL N°1
EL. 1300'

E. S. BUTCHER
22 1/4 AC.

GEF LICK RUN

- New Location...
- Drill Deeper...
- Abandonment...

Formerly Hope Natural Gas Co. Well N° 8363

Company LURAY LAND, INC.
 Address POINT PLEASANT, WEST VA.
 Farm W. G. BENNETT
 Tract _____ Acres 38 Lease No. _____
 Well (Farm) No. 1 Serial No. 8363
 Elevation (Spirit Level) 1300'
 Quadrangle WESTON
 County LEWIS District FREEMANS CRK.
 Engineer H. P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 15 DEC. 1959 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. LEW-731-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1611
1030
581

808

Quadrangle Weston

Permit No. 731-A

WELL RECORD

Oil or Gas Well (KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm W. G. Bennett Acres 38
Location (waters) _____
Well No. 8363 Elev. 1300
District Freemans Ck. County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	200	pulled	Size of
8 1/4	926	pulled	
6 5/8	1611	1611	Depth set
5 3/16	2146	2146	
3			Perf. top
2	2294	pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced ~~July 19, 1911~~ July 19, 1911
Drilling completed Sept. 29, 1911
Date Shot 8-4-45 From Gordon To 5th
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal				480			
L. Dunkard Sand			450	480			
B. Dunkard Sand			530	580			
Gas Sand			800	850			
1st Salt Sand			860	900			
2nd Salt Sand			1060	1260			
Maxon Sand			1295	1330			
Big Lime			1565	1611			
Injun Sand			1611	1776			
Berea Sand			1880	1900			
Thirty Foot Sand			2010	2030	Gas at 2020		
Stray Sand			2137	2157			
Gordon Sand			2167	2296			
Fifth Sand			2410	2422	Gas at 2413, 2261, 2266		
Total Depth			2277				
Deeper			2455				

JUN 29 1950

