

COAL OWNED BY _____

NEW LOCATION...
 DRILL DEEPER...
 ABANDONMENT...

R-26-23

COMPANY CUMBERLAND AND ALLEGHENY GAS
 ADDRESS 800 UNION TRUST BLDG. PGH., PA.
 FARM CHARLES F. SWISHER
 TRACT ACRES 103 LEASE NO. A-274
 WELL (FARM) NO. 1 SERIAL NO. A-69
 ELEVATION (SPIRIT LEVEL) 1161'
 QUADRANGLE WESTON
 COUNTY LEWIS DISTRICT HACKERS CR.
 ENGINEER Thomas C. Virgin M.
 ENGINEER'S REGISTRATION NO. 1503
 FILE NO. _____ DRAWING NO. Y-25-335
 DATE 3 MAY 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. LEW-754-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



848

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Weston

Quadrangle Weston

WELL RECORD

Permit No. 784A

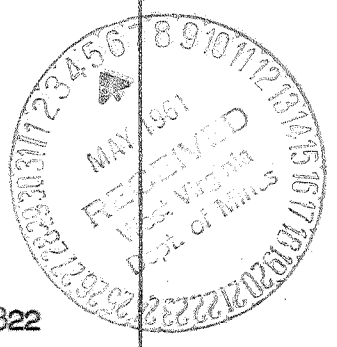
Oil or Gas Well GAS
(KIND)

Company Cumberland and Allegheny Gas Company
 Address 800 UNION TRUST BLDG., Pittsburgh 19, Pa.
 Farm Charles F. Swisher Acres 103
 Location (waters) _____
 Well No. A-69 Elev. 1461
 District Hackers Creek County Lewis
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced August 19, 1912
 Drilling completed October 8, 1912
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 1,946,880 Cu. Ft.
 Rock Pressure 500 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Anchor
13			Size of <u>6-5/8 x 3</u>
10"	<u>222</u>		Depth set <u>2060</u>
8 1/2"	<u>982</u>	<u>Pulled</u>	
6 5/8"	<u>1488</u>	<u>1488</u>	
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard			347	382			
Big Dunkard			410	450			
1st Salt Sand			500	555			
2nd Salt Sand			610	780			
Maxon			1165	1210			
Big Lime			1333	1408			
Big Injun			1408	1508			
Squaw			1515	1580			
Gantz			1650	1680			
50 Foot			1730	1777			
30 Foot			1790	1860	Gas 1818 - 1822		
Gordon Stray			2045	2075	Gas 2112 - 2124'		
Gordon			2080	2147			
Fifth			2305	2327			
					Well developed 1,946,880 cf. from Gordon Sand; Fifth Sand dry;		
					Well not shot		
					6 5/8 x 3 Anchor Packer set at 2060 on top of which is 3 x 2 swage and 2" tubing.		
					500 # rock pressure		
TOTAL DEPTH				2236			



AUG 2 1912

