



MAP SHEET 58-523-EA FB 571 PG 10&11

Minimum Error of Closure 1' IN 200'  
 Source of Elevation ELEV. FROM ROAD FORK AT RIGHT FORK OF FREEMANS CREEK, ELEV. 1035'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location   
 Drill Deeper   
 Abandonment  PARTIAL PLUGGING

Company CONSOLIDATED GAS SUPPLY CORP  
 Address CLARKSBURG, W. VA.  
 Farm CLARK WHITE  
 Tract \_\_\_\_\_ Acres 1021 Lease No. 53097  
 Well (Farm) No. \_\_\_\_\_ Serial No. 8196  
 Elevation (Spirit Level) 1247'  
 Quadrangle VADIS EC  
 County LEWIS District FREEMANS CREEK  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 9-27-66 Scale 1"=800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
 1126 150  
 1597  
 2077 150  
 1692  
**WELL LOCATION MAP**  
 FILE NO. Lew-713-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

041 773A

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle

Permit No. 1925 773A

WELL RECORD

Oil or Gas Well (KING)

Company	Consolidated Gas Supply Corporation	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Clarksburg, W. Va.	Size			
Farm	C.F. White Acres 1021	16			Kind of Packer
Location (waters)		13			
Well No.	8196 Elev. 1227'	10	155	155	Size of
District	Freemans Creek, County Lewis,	8 1/4			
The surface of tract is owned in fee by	Address	6 3/8	1494	1494	Depth set
Mineral rights are owned by	Address	5 3/16	1500	1500	
Drilling commenced	10-10-17	4 1/2			Perf. top
Drilling completed	4-27-18	3			Perf. bottom
Date Shot	4-10-22 From To	2			Perf. top
With	5th sand w/30 qts Stray with 20 Qts	Liners Used			Perf. bottom

Open Flow /10ths Water in Inch Attach copy of cementing record.

Exhausted /10ths Merc in Inch

Volume Will plug lower hole & test Injun Cu. Ft.

Rock Pressure lbs. hrs.

Oil bbls. 1st 24 hrs.

WELL ACIDIZED (DETAILS) No

WELL FRACTURED (DETAILS) No May frac Injun

RESULT AFTER TREATMENT (Initial open Flow or bbls.)

ROCK PRESSURE AFTER TREATMENT HOURS

Fresh Water Feet Salt Water Feet

Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			390	520			
Salt Sand			650	1180	Water	850'	
Maxon Sand			1240	1285			
INJUN Sand			1480	1640	Gas	1530'	
Berea Sand			1725	1745			
GANTZ			1810	1830			
50Foot Sand			1895	1915			
30 Foot Sand			2000	2020			
Stray Sand			2035	2045	Gas	2037	Exhausted
Gordon Sand			2075	2160			
Fifth Sand			2298	2320	Gas	2301'	Exhausted
Total Depth				2346'			

Will plug lower hole to 1700' and test Injun sand



Consolidated Gas Supply Corporation  
J. Bailey  
September 23, 1966