



Map Sheet 72 S-28 W-6 F.B. 1310 P 1-4 & 8-10

Minimum Error of Closure... 1' in 200'
Source of Elevation... U.E. on bridge rail over Walnut Fork Elev. 790.3'

~~FRACURE~~
New Location
Drill Deeper
Abandonment 11-24-91

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.VA.
 Farm W.H. FROST
 Tract _____ Acres 95 a Lease No. 27807
 Well (Farm) No. _____ Serial No. 6626
 Elevation (Spirit Level) 1059
 Quadrangle VADIS SW (Inserts)
 County LEWIS District FREEMANS CREEK
 Engineer Jacob M. Jones
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-29-71 Scale 1" = 40P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Law-35-3001

Reissued as Law-801 (A)

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



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OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Cable Tools
Storage
Oil or Gas Well Gas
(KIND)

Quadrangle VADIS
Permit No. Leis-801 (A)

WELL RECORD

Company	Consolidated Gas Supply Corporation	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Clarksburg, W. Va.	Size			
Farm	W. H. Frost Acres 95	16			Kind of Packer
Location (waters)		13			
Well No.	6626 Elev. 1059'	10	322	329	Size of
District	Freemans Creek, County Lewis,	8 3/4	1015	1015	
The surface of tract is owned in fee by	Address	6 3/8	1721	1721	Depth set
Mineral rights are owned by	Address	5 3/16			
Drilling commenced	10-27-21	4 1/2			Perf. top
Drilling completed	12-20-21	3	1921	1921	Perf. bottom
Date Shot	10-15-41 From Maxton To	2			Perf. top
With	80 Qts Nitro	Liners Used			Perf. bottom

Open Flow /10ths Water in Inch Attach copy of cementing record. No cementing
/10ths Merc. in Inch CASING CEMENTED SIZE No. Ft. Dat
Volume Old well exhausted Will frac Cu. Ft. Amount of cement used (bags)
Rock Pressure Not taken lbs. hrs. Name of Service Co.
Oil None bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT 240 FEET 72 INCHES
WELL ACIDIZED (DETAILS) No FEET INCHES FEET INCHES
WELL FRACTURED (DETAILS) No FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water None recorded Feet Salt Water None recorded Feet
Producing Sand Will frac to increase injun production Depth 1820-1910'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			240	246			
Dunkard Sand			760	785			
Salt Sand			1056	1510			
Maxton Sand			1717	1752	Gas	1742-52'	
Big Lime			1760	1820			
Big Injun			1820	1910	Gas	1866-92'	
Total Depth				1940'			

Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.