



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, January 5, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 4655
47-043-00173-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: MOHLER LUMBER CO.
U.S. WELL NUMBER: 47-043-00173-00-00
Vertical Plugging
Date Issued: 1/5/2023

Promoting a healthy environment.

01/06/2023

PERMIT CONDITIONS

4704300173

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

01/06/2023

4704300173

WW-4B
Rev. 2/01

1) Date November 29, 2022
2) Operator's
Well No. 804655
3) API Well No. 47 043 00173

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 759.92 feet Watershed Ivy Creek of Little Coal River
District Washington County Lincoln Quadrangle Madison

6) Well Operator Diversified Production, LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name R & J Well Services
Address P.O. Box 1207 Address P.O. Box 40
Clendenin, WV 25045 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Darin Walker* Date 12/8/2022

01/06/2023

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

Well 804655
47-043-00173

WELL RECORD

Permit No. Lin-173

Oil or Gas Well Gas
(Kind)

Company	UNITED FUEL GAS COMPANY		
Address	CHARLESTON, W. VA.		
Firm	Mohler Lumber Company	Acres	3576
Location (waters)			
Well No.	4855	Elev.	775'
District	Washington	County	Lincoln
Is the surface of tract is owned in fee by	Address		
Mineral rights are owned by	Address		
Drilling commenced	August 15, 1936		
Drilling completed	October 31, 1936		
Date shot	11-3-7-36	Depth of shot	
Open Flow	21/10ths Water in	2	Inch
	/10ths Merc. in		Inch
Volume	217,000	Cu. Ft.	
Rock Pressure	465	lbs.	hrs.
Oil		bbls., 1st 24 hrs.	
Fresh water		feet	feet
Salt water		feet	feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			Heater Hook Wall
10			Size of
8 3/4	426' 3"	426' 3"	3 x 6-5/8"
6 5/8	1462' 7"	1462' 7"	Depth set 2094'
5 3/16			
3		2111' 4"	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED - SIZE - No. FT. Date

COAL WAS ENCOUNTERED AT 335 FEET 60 INCHES

391 FEET 36 INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
nd				20			
nd			20	140			
ate			140	326			
nd			326	335			
al			335	340			
ate			340	350			
nd			350	391			
al			391	394			
ate			394	480			
ndy Lime			480	503			
ate			503	540			
lt Sand			540	656			
ate			656	664			
lt Sand			664	795			
ate			795	798			
lt Sand			798	885			
me			885	890			
lt Sand			890	914			
ate			914	916			
me			916	932			
ate			932	944			
me			944	1008			
ate			1008	1040			
lt Sand			1040	1160			
ate			1160	1165			
lt Sand			1165	1200			
sd Rock			1200	1212			
ate & Shells			1212	1355			
ttle Lime			1355	1388			
ate			1388	1391			
g Lime			1391	1604			
sd Injun			1604	1635	Show Gas	1612'	
's. Slate & Shells			1635	1715	Gas	1630-1634	22/10 W 1"
me			1715	1745			
ir Sand			1745	1788			19/10 W 1"
ate & Shells			1788	1865			
me			1865	1876			
ate			1876	1910			
me			1910	1929			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
						4704300173	
Slate & Shells			1929	2070			
Brown Shale			2070	2086			
Berea Grit			2086	2107	Gas	2087-2091	4/10 W 2"
White Slate			2107	2117			
Lime Shell			2117	2138			
Slate & Shells			2138	2390			
White Shale			2390	2495			
Blue Slate			2495	2820			
Lime Shell			2820	2826			
Blue Slate			2826	3265	Gas	2826-2828	6/10 W 2"
Brown Shale			3265	3308	Gas	3221-3225	11/10 W 2"
Lime			3308	3328			
Blue Slate & Shells			3328	3570	Gas	3378-3380	14/10 W 2"
Brown Shale			3570	3713	Gas	3552-3558	16/10 W 2"
White Slate			3713	4003			
Blue Slate			4003	4110			
Brown Shale			4110	4318			
L. Lime			4318	4321			
Total Depth				4321			

Date....., 19.....

APPROVED..... UNITED FUEL GAS COMPANY....., Owner

By.....

(Title) Engineer

043-173

01/06/2023

4704300173

Plugging Prognosis

API #: 4704300173

West Virginia, Lincoln Co.

Lat/Long: 38.18859, -81.8642

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

8-1/4" @ 426' (cement info unknown)

6-5/8" @ 1462' (cement and/or packer info unknown)

3" @ 2111' (Heeter Hook Wall Packer 3x6-5/8" set at 2094)

TD @ 4321'

Completion: Perfs @ 3371'-3561', 2nd set of shots not legible on well documents.

Fresh Water: 10'; 618'; 670'

Salt Water: None

Gas Shows: 1612'; 1630'-1634'; 2087'-2091'; 2826'-2828'; 3221'-3225'; 3378'-3380'; 3552'-3558'

Oil Shows: None

Coal: 335'-340'; 391'-394'

Elevation: 775'

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Release packer, pull and lay down tbg.
4. Check TD with wireline and run CBL
5. Run in to depth @ 3561'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 440' C1A/Class L cement plug from **3561' to 3121' (perforations, gas shows plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 3121'. Pump 6% bentonite gel from 3121' to 2826'.
7. TOOH w/ tbg to 2826'. Pump 102' C1A/Class L cement plug from **2826' to 2724' (gas show plug)**.
8. TOOH w/ tbg to 2724'. Pump 6% bentonite gel from 2724' to 2091'.
9. TOOH w/ tbg to 2091'. Pump 104' C1A/Class L cement plug from **2091' to 1987' (gas show plug)**.
10. TOOH w/ tbg to 1987'. Pump 6% bentonite gel from 1987' to 1634'.
11. Run wireline CBL to check 6-5/8" TOC to ensure casing is not set on packer.
12. TOOH w/ tbg to 1634'. Pump 222' C1A/Class L cement plug from **1634' to 1412' (gas show and 6-5/8" csg shoe plug)**.
13. TOOH w/ tbg to 1412'. Pump 6% bentonite gel from 1412' to 775'.
14. Free point 6-5/8" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.** *SB AW*
15. TOOH w/ tbg to 775'. Pump 257' C1A/Class L cement plug from **775' to 518' (fresh water and elevation plug)**.
16. TOOH w/ tbg to 518'. Pump 6% bentonite gel from 518' to 476'.
17. RIH w/ tbg to 476'. Pump 191' ~~C1A/Class L~~ cement plug from **476' to 285' (8-1/4" csg shoe and coal plug)**. *Exp/Produced*

Commented [10]: rff

01/06/2023

4704300173

18. TOOH w/ tbg to 285'. Pump 6% bentonite gel from 285' to 100'.
19. Free point 8-1/4" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut.
Do not omit any plugs listed below. Perforate as needed.
20. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100' to Surface (freshwater and surface plug).
21. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

01/06/2023

4704300173

WW-4A
Revised 6-07

1) Date: November 29, 2022
2) Operator's Well Number
804655
3) API Well No.: 47 - 043 - 00173

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

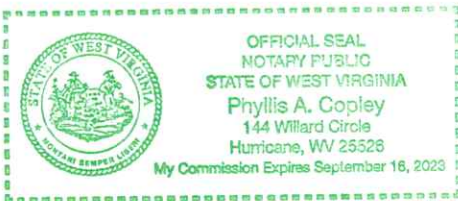
4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Halfield-McCoy Regional Recreation Authority</u>	Name <u>None</u>
Address <u>P.O. Box 146</u>	Address _____
<u>Man, WV 25635</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Halfield-McCoy Regional Recreation Authority</u>
_____	Address <u>P.O. Box 146</u>
_____	<u>Man, WV 25635</u>
(c) Name _____	Name <u>Mohler Minerals LLC</u>
Address _____	Address <u>135 Corporate Center Drive</u>
_____	<u>Scott Depot, WV 25560</u>
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Austin Suttler *Austin Suttler*
Its: Plugging Manager
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-419-2562

Subscribed and sworn before me this 29th day of November, 2022
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

01/06/2023

Well 804655
47-043-00173

7022 1670 0001 8750 5900

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

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Man, WV 25635

OFFICIAL USE

Certified Mail Fee	\$4.00	
\$	\$3.25	0523
Extra Services & Fees (check box, add fee as appropriate)	\$0.00	03
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage \$1.92

Total \$9.17

Postmark Here 11/29/2022

Well 804655 47-043-00173
Hatfield-McCoy Regional
Recreation Authority
P.O. Box 146
Man, WV 25635

PS Form 3800, June 2019

7020 3160 0000 1694 9077

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Scott Depot, WV 25560

OFFICIAL USE

Certified Mail Fee	\$4.00	
\$	\$3.25	0523
Extra Services & Fees (check box, add fee as appropriate)	\$0.00	03
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage \$1.92

Total \$9.17

Postmark Here 11/29/2022

Well 804655 47-043-00173
Mohler Minerals LLC
135 Corporate Center Drive
Scott Depot, WV 25560

PS Form 3800, June 2019

RECEIVED
Office of Oil and Gas
DEC 05 2022
WV Department of
Environmental Protection

01/06/2023

4704300173

WW-9
(5/16)

API Number 47 - 043 - 00173
Operator's Well No. 804655

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Ivy Creek of Little Coal River Quadrangle Madison

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to Pleasant View Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*

Company Official (Typed Name) Austin Sutler

Company Official Title Plugging Manager



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Phyllis A. Copley
144 Willard Circle
Hurricane, WV 25526
My Commission Expires September 16, 2023

Subscribed and sworn before me this 29th day of November, 2022

Phyllis A. Copley

Notary Public

My commission expires September 16, 2023

01/06/2023

4704300173

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: ENS conforms to DEP Regulation

Title: Inspector Date: 12/8/2022

Field Reviewed? () Yes (X) No

4704300173

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4704300173 WELL NO.: 804655

FARM NAME: Mohler Lumber Co

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Lincoln DISTRICT: Washington

QUADRANGLE: Madison

SURFACE OWNER: C/O Hatfield-McCoy Regional Recreation Authority

ROYALTY OWNER: Pardee Oil & Gas LLC

UTM GPS NORTHING: 4227106.79

UTM GPS EASTING: 424320.51 GPS ELEVATION: 759.92'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS : Post Processed Differential

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Austin Suttler
Digitally signed by Austin Suttler
Date: 2022.07.20 11:52:27
-04'00'
Signature

Plugging Manager
Title

7/20/2022
Date

4704300173



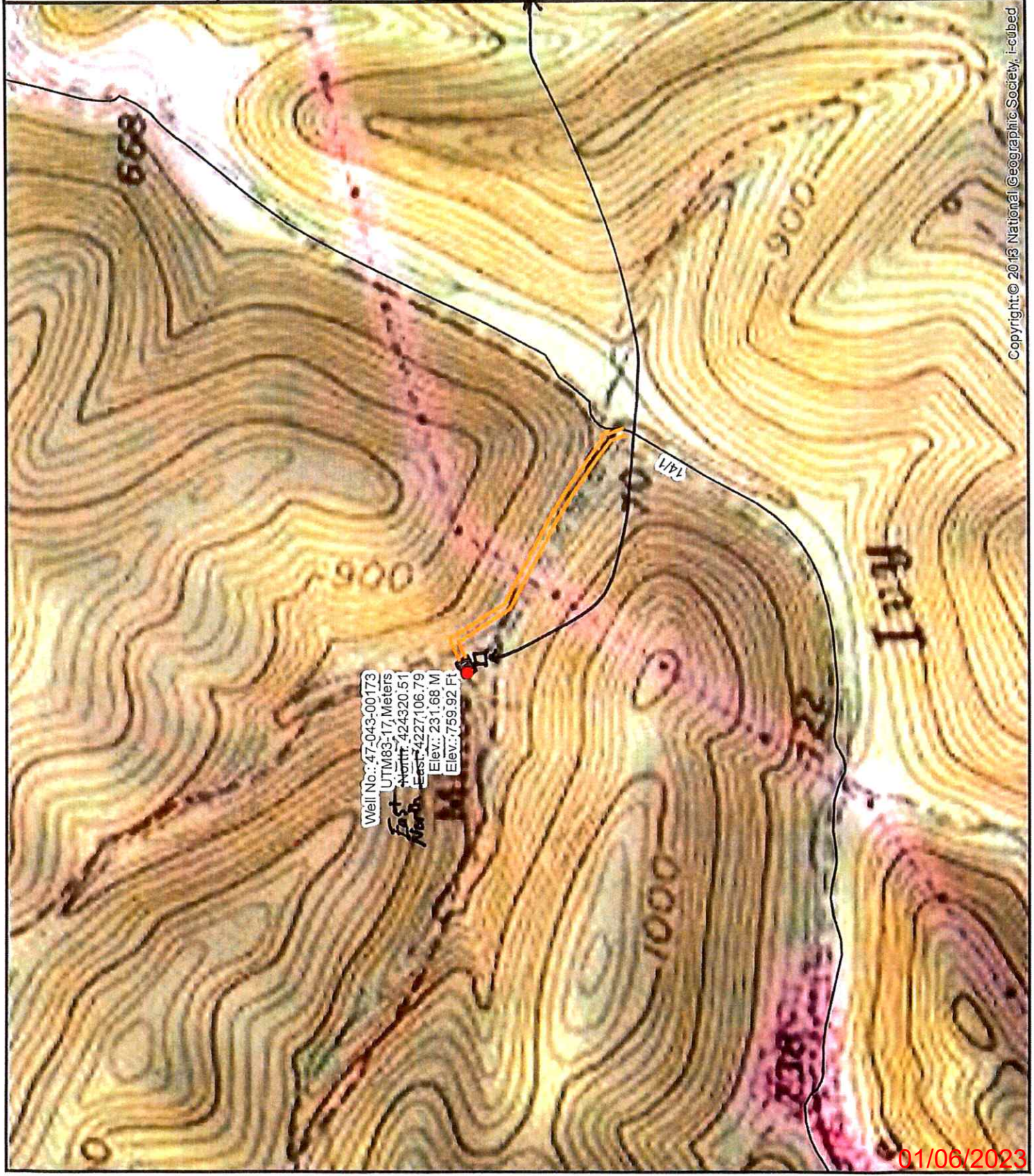
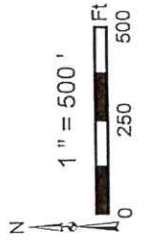
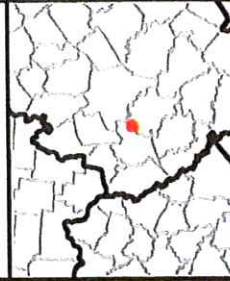
DIVERSIFIED
energy
100 Diversified Way
Pikeville, KY, 41051

47-043-00173
Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

1 Pit
 10' W
 20' L
 8' D
 285 lbs



Well No.: 47-043-00173
 UTM83: 17 Meters
 North: 424320.51
 East: 4227106.79
 Elev.: 231.68 M
 Elev.: 759.92 Ft

*Fast
 March*

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01/06/2023



DIVERSIFIED
energy

47 0 4 3 0 0 1 7 3

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

01/06/2023



11/29/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-043-00173 Mohler Lumber Co. Well 804655

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS)))))))	ORDER NO. 2022-13
--	---------------------------------	--------------------------

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

01/06/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704300161 04300173 04302051 04302063

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Jan 5, 2023 at 2:11 PM


To: Brian Warden <brian.warden@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, guybrowning@lincolncountywv.org


To whom it may concern, plugging permits have been issued for 4704300161 04300173 04302051 04302063.


James Kennedy


WVDEP OOG


8 attachments


 **IR-8 4704300161.pdf**
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