



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 31, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 1
47-043-01368-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: LAWRENCE, J. W.
U.S. WELL NUMBER: 47-043-01368-00-00
Vertical Plugging
Date Issued: 8/31/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 13, 2026
2) Operator's
Well No. LW Lawrence #1
3) API Well No. 47-043 - 01368

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 700 Watershed Lower Guyandotte
District Duvall County Lincoln Quadrangle Garretts Bend

6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave,
Huntington, WV 25709 Huntington, WV 25701

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name _____
Address 49 Elk Creek Road Address _____
Delbarton, WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:
Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

7/22

09/04/2026

MERP Plugging Work Order for JW Lawrence #1 4704301368

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. Trip in hole to check TD 2059' and pull tubing used as syphon.
3. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
4. TIH with tubing to TD and spot gel followed by bottom hole cement plug 2012'-1912' (Berea top at 2032 gas 2036'-2039'. TOH and WOC).
5. TIH freepoint, cut and pull 5 3/16" casing. Cement top at 1381 on well record'
6. TIH pump gel followed by cement plug from 1526'-1238'(Big Lime top 1358'with gas at 1476', water at 1546). Discuss with inspector if need to change cement depth or thickness due to casing cut on 5 3/16". May start with cement plug in casing around 1360' to 1238'.
7. Freepoint, cut and pull 8" casing. Pump gel followed by cement plug 880'-687' (gas formation top 807' with gas at 815'-820')(SW 880') (Elevation plug).
8. If cannot pull 8" then cement plug 814'-714' (across largest casing shoe 804' and contact inspector per item #3 above).
9. Pump gel hole followed by cement plug 608'-508' (Sand zone top 628' gas show 630').
10. Gel hole followed by cement plug 259'- surface (FW zone top 279', gas zone top 154')
11. Erect monument with API number affixed.
12. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe. Class A cement

Combine {
WQ 8/28/26



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 17

Rotary ☐
Spudder ☐
Cable Tools ☐
Storage ☐

Quadrangle St. Albans

WELL RECORD

Permit No. LIN 1368

Oil or Gas Well Gas

Company HUNTINGTON OKLAHOMA OIL CO. & MIDWAY

Address CITY GAS CO., Huntington, W. Va.

Farm Earle Armstrong Acres 132

Location (waters) Trace Fork

Well No. 1 Elev. 700.1

District Duval County Lincoln

The surface of tract is owned in fee by Earle Armstrong

Address Garretts Bend,

Mineral rights are owned by J.W. Lawrence W.Va.

Address Scott Depot, W.Va.

Drilling commenced 16 October, 1963

Drilling completed 6 December, 1963

Date Shot Not shot From To

With

Open Flow 18 /10ths Water in 2 Inch

 /10ths Merc. in Inch

Volume 179 M. Cu. Ft

Rock Pressure 510 lbs. 72 hrs.

Oil None bbls., 1st 24 hrs.

WELL ACIDIZED No

WELL FRACTURED Yes

RESULT AFTER TREATMENT 6/10 W 2; 103 Mcf (Berea)

ROCK PRESSURE AFTER TREATMENT 510 psi 72 hrs (Berea)

Fresh Water 25 Feet 55 Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Blue mud			10	58	Water	25	Fresh
Sand			58	70	Water	55	Fresh
Slate			70	110			
Sand			110	128			
Slate			128	154			
Sand			154	220	Gas	163	Show
Slate			220	232			
Sand			232	262			
Slate			262	279			
Sand			279	361	Water	354	1 bbl./hr.
Slate			361	380			
Sand			380	431			
Slate			431	505			
Sand			505	574			
Slate			574	597			
Sand			597	609			
Slate			609	628			
Sand			628	634	Gas	630	Show
Slate			634	670			
Sand			670	690			
Slate			690	767			
Sand			767	771			
Slate & Shells			771	807			
Sandy Lime			807	846	Gas	815-820	4/10W1"; after 2 hrs. 2/10W1"

(over)

09/04/2026

Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt							
XXX Sand			846	880			
Water Sand			880	890		880	Setting sand
Salt sand			890	1165			
Slate dark			1165	1175			
Salt Sand			1175	1280			
Slate shells			1280	1320			
Little Lime			1320	1349			
Slate			1349	1358			
Big Lime			1358	1525	Gas	1476-1480	SLM 1372 2/10W 2"
Keenan Sand			1525	1533			
Gray Slate			1533	1546	Water	1546	1/4 bbl./hr.
Injun			1546	1602			
Slate & Shells			1602	1685			
Lime Shell			1685	1780			
Slate Gray			1780	2000			
Coffee Shale			2000	2032			
Berea Sand			2032	2054	Gas	2036	Increase
Slate			2054	2057		2039	20/10 W 2"
Total Depth				2057			
Gas:							
Big Lime gas gauged 10/10 W 1" at 2030							
All gas exposed gauged 10/10 W 2" at 2057							
Centralizers placed at 2049, 2021, 1500 and 1450.							
Surveys by Lane Wells:							
Gamma Ray, Neutron, Densilog, Caliper, Temperature, Channeimaster, Collar Chart and Tracer Log. Perforated in Berea Sand.							
Fracture by Dowell:							
450 bbls. water plus additives; 14,000 lbs. sand.							

Date 4 March, 1964
HUNTINGTON OKLAHOMA OIL CO.
APPROVED & MIDWAY CITY GAS COMPANY, Owner
By [Signature]
(Title) Sec'y

09/04/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☐
 Spudder ☒
 Cable Tools ☐
 Storage ☐
 Oil or Gas Well ☒ (KIND)

INSPECTOR'S WELL REPORT

Permit No. P-1368

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Huntington of America</u>	Size			
Address <u>314 1/2 W. Huntington</u>	16			Kind of Packer
Farm <u>J.W. Lawrence</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Daniel</u> County <u>Lincoln</u>	8 1/4			
Drilling commenced	6 3/4			Depth set
Drilling completed	5 3/16			
Total depth	3			Perf. top
Date shot	2			Perf. bottom
Depth of shot	Liners Used			Perf. top
Initial open flow				Perf. bottom
/10ths Water in				
Inch				
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume				
Cu. Ft.				
Rock pressure				
lbs.				
hrs.				
Oil				
bbls., 1st 24 hrs.				
Fresh water				
feet				
feet				
Salt water				
feet				
feet				

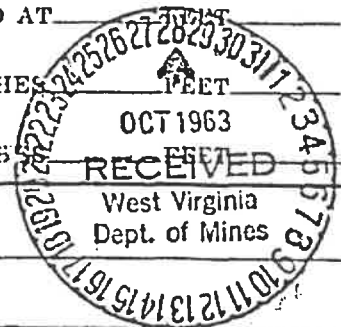
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES

_____ FEET _____ INCHES



Drillers' Names

Ben Harper Contractor

Remarks:

Drilling at 75"10-21-63
DATE

D. E. Lawrence
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☐
Spider ☒
Cable Tools ☐
Storage ☐

INSPECTOR'S WELL REPORT

Permit No. Line 1318Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Huntington Oil & Gas Co.</u>	Size			Kind of Packer
Address <u>414 Huntington Ave.</u>				
Farm <u>J. W. Lawrence Amending Sur.</u>				
Well No. <u>1</u>				
District <u>Deer</u> County <u>Lincoln</u>				
Drilling commenced				
Drilling completed				
Date shot				
Initial open flow				
Open flow after tubing				
Volume				
Rock pressure				
Oil				
Fresh water				
Salt water				

Drillers' Names _____

Remarks: Drilling at 67010-21-63
DATE

J. E. Lawrence
DISTRICT WELL INSPECTOR
09/04/2028

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☐
Spudder ☒
Cable Tools ☐
Storage ☐

INSPECTOR'S WELL REPORT

Permit No. Pis - 1568

Oil or Gas Well Oil
(KIND)

Company <u>Huntington Oklahoma and Co</u> Address <u>Box 424 Huntington WV</u> Farm <u>J W Lawrence</u> Well No. <u>1</u> District <u>Denial</u> County <u>Lincoln</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td></td> </tr> <tr> <td>16</td> <td></td> <td></td> <td>Kind of Packer _____</td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td></td> <td></td> <td>Size of _____</td> </tr> <tr> <td>8 1/4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>6 3/4</td> <td></td> <td></td> <td>Depth set _____</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> </tbody> </table> CASING CEMENTED _____ SIZE _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size				16			Kind of Packer _____	13				10			Size of _____	8 1/4				6 3/4			Depth set _____	5 3/16				3			Perf. top _____	2			Perf. bottom _____	Liners Used			Perf. top _____				Perf. bottom _____
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS																																														
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2			Perf. bottom _____																																														
Liners Used			Perf. top _____																																														
			Perf. bottom _____																																														

Drillers' Names _____

Bud Hicks Contractor

Remarks:

Running 7" casing at 1370 Big Line

11-18-63
DATE

D. E. Lawrence
DISTRICT WELL INSPECTOR

09/04/2026

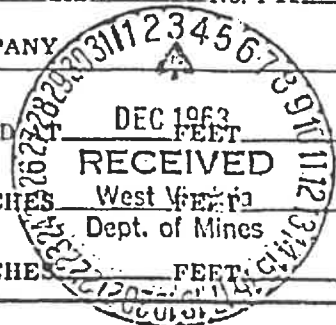
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☐
Spudder ☒
Cable Tools ☐
Storage ☐

INSPECTOR'S WELL REPORT

Permit No. Lin 1568Oil or Gas Well Oil
(KIND)

Company <u>Huntington Oklahoma oil Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Box 424 - Huntington W. Va.</u>	Size			
Farm <u>J. W. Lawrence</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Duval</u> County <u>Lincoln</u>	10			Size of
Drilling commenced	8 1/4	1372		Depth set
Drilling completed	6 3/4			
Date shot	5 3/16			Perf. top
Depth of shot	3			Perf. bot.
Initial open flow	2			Perf. top
/10ths Water in	Liners Used			Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Rock pressure	NAME OF SERVICE COMPANY			
Oil	COAL WAS ENCOUNTERED			
Fresh water	FEET	INCHES	FEET	INCHES
Salt water	FEET	INCHES	FEET	INCHES



Drillers' Names

Bud Hixson Contractor
Remarks: Drilling at 1640 Big Line encountered Gas 60.000

11-26-63

DATE

D. E. Lawrence

09/04/2026

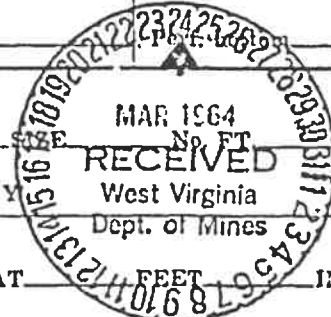
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☐
Spudder ☐
Cable Tools ☐
Storage ☐

INSPECTOR'S WELL REPORT

Permit No. Lin 1368Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Huntington Oil & Gas Co.</u>	Size			
Address <u>Huntington W. Va.</u>	16			Kind of Packer
Farm <u>Earl H. Henshaw, J. W. Lawrence</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Duval</u> County <u>Lincoln</u>	8 1/4			
Drilling commenced	6 3/4			Depth set
Drilling completed	5 3/16			
Date shot	5			Perf. top
Depth of shot	2			Perf. bottom
Initial open flow	Liners Used			Perf. top
/10ths Water in				
Inch				
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume	CASING CEMENTED			Date
Cu. Ft.				
Rock pressure	NAME OF SERVICE COMPANY			
lbs.				
hrs.				
Oil	COAL WAS ENCOUNTERED AT			
bbls., 1st 24 hrs.				
Fresh water	FEET INCHES FEET INCHES			
feet feet				
Salt water	FEET INCHES FEET INCHES			
feet feet				



Drillers' Names

Remarks: Final Report Completed Not turned in final
tools on Location

3-17-64
DATE

D. E. Lawson
DISTRICT

09/04/2020

PARTICIPANTS:

DATE: 1-16-80

BUYER-SELLER CODE

WELL OPERATOR: Huntington Oil Co + Midway City Gas Co. 009090FIRST PURCHASER: Industrial Gas Corp. 009083

OTHER: _____

Qualified as Section 108. deep well
*Per [Signature]*W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER790420-108-043-1368Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 ☒ Items not completed - Line No. _____
- 2 IV-1 - Agent Charles Smith
- 3 IV-2 - Well Permit ☒
- 4 IV-6 - Well Plat ☒
- 5 IV-35- Well Record ☒ Drilling ☒ Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete? ☒
- 10 - 17 IV Form 051 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete ☒ Affidavit Signed ☒
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 10-16-63
Date Completed: 12-6-63 Deepened _____
- (5) Production Depth: 154-220; 628-634; 807-846; 1358-1325; 2054
- (5) Production Formation: Sand; Sand; Sandy Lime; B. Lime; Berea
- (5) Final OPEN FLOW Initial Potential: 103 MCF
- (5) After Frac! Static R.P. Initially: 510 - 72 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{5114}{365} = 14 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day endir. w/1-120 days $\frac{1122}{92} = 12.1 \text{ MCF}$
- (8) Line Pressure: 68 PSIG from Daily Report
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? ☒ Notarized? ☒
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

SML

09/04/2026

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE & BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES & REGULATIONS OF THE OIL & GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

Latitude 38° 20' N
Longitude 80° 10' W

BLACK OAK
N. 70° 00' E. 730
W.M.O.

RAY CO.
PUTNAM CO.
LINCOLN CO.

POST
DUVAL DIST.

GO STUMP

J. W. LAWRENCE
132 ACRES

WELL NO. 1

S. 65° 30' W. 1006
S. 73° 50' E. 1383
S. 58° 45' W. 2243
S. 81° 30' W. 1109

D. J. CRADDOCK
S. 120° 30' E. 2540

HICK STUMP

U.S.G. CO. 4144
P. 41
T. 19.25
RACE
SHELDON
FORK

HUGH ARMSTRONG

W.M.O.

ELEVATION IS BASED UPON U.S.G.S. B.M. ABOUT 3/4 MILE N.W. AT TWO MILE BR. - ELEV. = 671
MIN. DEGREE OF ACCURACY = 1 IN 400

Legend:
New Location ☒
Drill Deeper ☐
Redrill ☐
Abandonment ☐

**New Location
Drill Deeper .
Redrill
Abandonment**

ELEVATION IS BASED UPON
U.S.G.S. B.M. ABOUT 3/4 MILE
N.W. AT TWO MILE BR. - ELEV. = 671
MIN. DEGREE OF ACCURACY = 1 IN 400

Company HUNTINGTON OKLAHOMA OIL CO.
Address BOX 424 - HUNTINGTON - W.VA.
Farm J. W. LAWRENCE
Tract _____ Acres 1.32 Load rNo. _____
Well (Farm) No. 1 Serial No. _____
Elevation (Spirit Level) 700.1
Quadrangle SAINT ALBANS - S.W.
County LINCOLN District DUVAL
Engineer James Sell
Engineer's Registration No. 772
File No. _____ Drawing No. 630907
Date SEPT. 16, 1963 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 64-1368

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500', latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

09/04/2026

WW-4A
Revised 6-07

1) Date: July 13, 2026
2) Operator's Well Number
J W Lawrence #1

3) API Well No.: 47 - 043 - 01368

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

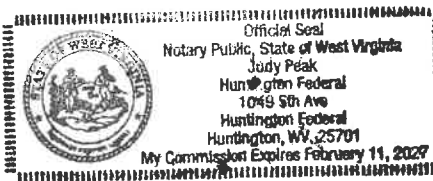
4) Surface Owner(s) to be served: (a) Name <u>Ron and Angela Vickers</u> Address <u>P.O Box 813</u> <u>Hurricane, WV 25526</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Brian Warden</u> Address <u>49 Elk Creek Road</u> <u>Delbarton, WV 25670</u> Telephone <u>304-205-3229</u>	5) (a) Coal Operator Name _____ Address _____ (b) Coal Owner(s) with Declaration Name _____ Address _____ (c) Coal Lessee with Declaration Name _____ Address _____
--	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Huntington Midway, Inc
By: Robert A. Jenkins
Its: President
Address PO Box 424
Huntington, WV 25709
Telephone 304-525-9217

RECEIVED
Office of Oil and Gas

AUG 10 2026

Subscribed and sworn before me this 24th day of July 2026
Judy Peak Notary Public, WV Department of Environmental Protection
My Commission Expires 2-11-2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/04/2026

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



09/04/2026

SURFACE OWNER WAIVER

Operator's Well
Number

JW Lawrence #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek remedy of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

09/04/2026

WW-4B

API No. 4704301368

Farm Name _____

Well No. JW Lawrence #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____


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Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

09/04/2026

WW-9
(5/16)

API Number 47 - 043 - 01368
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Huntington Midway Inc OP Code 494522983

Watershed (HUC 10) Trace Fork Quadrangle Garretts Bend

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: plugging fluids

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number TBD)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

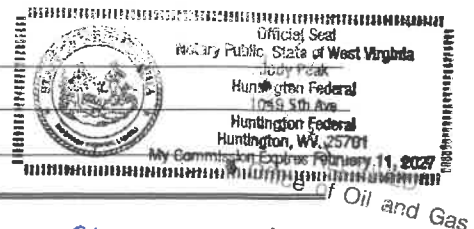
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta A. Simms

Company Official (Typed Name) Roberta Simms

Company Official Title President



Subscribed and sworn before me this 24th day of July, 2026

Judy Peak Notary Public

My commission expires 2-11-2027

AUG 10 2026
WV Department of
Environmental Protection
09/04/2026

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary**

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Contractors Mix 100/acreorPasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Comments: Title: Date: 7/24/20

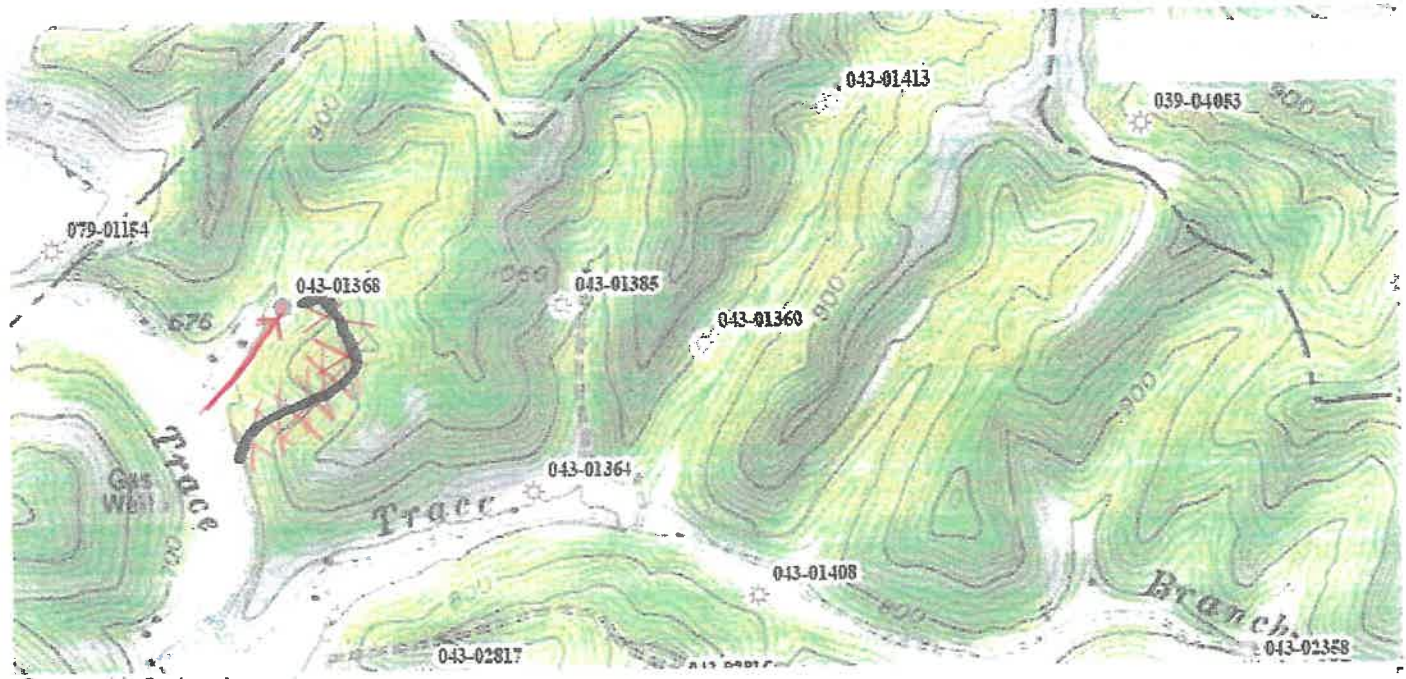
Field Reviewed?

☒ Yes☐ NoRECEIVED
Office of Oil and Gas

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Environmental Protection

09/04/2026



47-043-01368

Corrected ingress in red

[Handwritten signature]

09/04/2026



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4704301368 WELL NO.: #1
FARM NAME: JW Lawrence
RESPONSIBLE PARTY NAME: Huntington Midway Inc.
COUNTY: Lincoln DISTRICT: Duvall
QUADRANGLE: Garets Bend
SURFACE OWNER: Ron and Angela Vickers
ROYALTY OWNER: Ron Lawrence
UTM GPS NORTHING: 4241687.8
UTM GPS EASTING: 419830.9 GPS ELEVATION: 700

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____; Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____; Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Consultant 8/10/26
Signature Title Date

09/04/2026

Lawrence

47-043-01368

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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WV Department of
Environmental Protection

09/04/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704301408, 01368, 01372, and 01385

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 31, 2026 at 9:53 AM

To: Brian Warden <brian.warden@wv.gov>, rsimms@homcog.com, Gene Smith <genecsmith17@gmail.com>, abarclay@lincolncountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>, Alana C Hartman <alana.c.hartman@wv.gov>

To whom it may concern, plugging permits have been issued for 4704301408, 01368, 01372, and 01385.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704301372.pdf**
1687K**4704301408.pdf**
1537K**4704301385.pdf**
1677K**4704301368.pdf**
1662K

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