



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 31, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 1
47-043-01372-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: ALFORD, FRED
U.S. WELL NUMBER: 47-043-01372-00-00
Vertical Plugging
Date Issued: 8/31/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 13, 2026
2) Operator's
Well No. Fred Afford #1
3) API Well No. 47-043 - 01372

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 962 Watershed Lower Guyandotte
District Duvall County Lincoln Quadrangle Garretts Bend

6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave,
Huntington, WV 25709 Huntington, WV 25701

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name _____
Address 49 Elk Creek Road Address _____
Delbarton, WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

RECEIVED
Office of Oil and Gas

AUG 10 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

7/24/26

09/04/2026

MERP Plugging Work Order for Fred Alford #1 4704301372-

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. Trip in hole to check TD 3962" and pull tubing 3884'
3. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
4. TIH with tubing to TD and spot gel followed by bottom hole cement plug 3705'-3505'. Pull up hole and WOC.
5. Gel hole followed by cement 2364'-2230' (Berea Shot 2384-2406).
6. TOH freepoint, cut and pull 5 3/16" casing.
7. TIH pump gel followed by cement plug from 1865'-1580' (Big Lime 1706'-1885' & gas 1767', Salt water in Big Injun 1915 and top at 1885').
8. Freepoint, cut and pull 6 5/8" casing.
9. Gel hole followed by cement plug 1052-910'(Salt Sand 1072'-1155')(Elevation plug).
10. Gel hole followed by cement plug 405'-305'. (FW 480')
11. Gel hole followed by cement plug 100'- surface. (FW 80')
12. Freepoint, cut and pull 8" casing at 503'. If cannot pull cement then cement plug from 513'-413' across shoe.
13. Gel hole followed by cement 100'- surface.
14. Erect monument with API number affixed.
15. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe. CLASS A cement.

Combine
10x12

2Q 8/28/26



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 10

Quadrangle St Albans

WELL RECORD

Permit No. LIN-1372

Oil or Gas Well GAS
(KIND)

~~HUNTINGTON OIL COMPANY~~

Company MIDWAY CITY GAS COMPANY

Address Box 424, Huntington, W. Va.

Farm Fred Alford Acres

Location (waters) Trace

Well No. 1 Elev. 962

District Duval County Lincoln

The surface of tract is owned in fee by Fred Alford

Address

Mineral rights are owned by Fred Alford

Address Garretts Bend, W. Va.

Drilling commenced June 25, 1954

Drilling completed October 3, 1964

Date Shot From To

With

Open Flow 12 10ths Water in 2 Inch

 /10ths Merc. in Inch

Volume 146M Cu. Ft.

Rock Pressure Berea 460 psi lbs. 96 hrs.

Shale 450 psi 96 hrs. bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
10			Kind of Packer
13			
10	38'	38'	Size of
8 1/4	503'	503'	
6 1/2	1726'	1581'	Depth set
5 3/16 14#	2426'	2426'	
3			Perf. top
2		3884	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

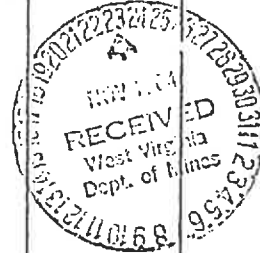
CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES

 FEET INCHES FEET INCHES

 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Yellow Clay			10	15			
Red Mud			15	25			
Blue Mud			25	38			
Red Mud			38	74			
Sand			74	110			
Red Rock			110	140			
Gray Slate			140	150			
Red Rock			150	165			
Blue Slate			165	174			
Red Rock			174	200			
Sand			200	240			
Slate Gray			240	260			
Sand Gray			260	300			
Slate Gray			300	325			
Sand			325	360			
Slate			360	425			
Sand			425	500	Water	480	1 BPH
Slate			500	512			
Sand, broken			512	690			
Slate			690	780			
Sand			780	884			
Slate			884	965			
Sand			965	990			
Slate & Shells			990	1072			
Salt Sand			1072	1155	Gas	1083	10/10 W 1"
Water Sand			1155	1180			
Salt Sand			1180	1670			
Slate Break			1670	1675			
Little Lime			1675	1702			SIM 1592'



(Over)

09/04/2026

Formation	Color	Hard or Soft	Top /0	Bottom	Oil, Gas or Water	Depth Found	Remarks
Break			1702	1706			SIM 1712
Big Lime			1706	1885	Gas	1767	
Injun Sand Gray			1885	1949	Water	1915	1/4 BPH
Lime Shell			1949	1985			
Slate & Shells			1985	2360	Oil	2330-40	
Coffee Shell			2360	2384	Gas		SIM 2375
Berea Sand			2384	2406	Gas gauged	2385-90	4/10 W 2"
Slate & Shells			2406	3548	Gas	27/10 W 1	@ 2406'
Brown Shale			3548	3610		3245	8/10 W 1"
Slate			3610	3725	Gas tested	10/10 W 1"	@ 3824 SIM 3562
Brown Shale			3725	3950	Gas tested	10/10 W 1"	@ 3962
Slate			3950	3962			
Total Depth				3962			
Berea shot 200# gelatin 8-25-64; 2386-2407							
5" casinging point 2426							
W & A pocker set on 43'-2" anchor on steel shoe set in cement.							
Shale shot with 5,600 lbs. Dupont 80% gelatin; 3962'-3136'							
Shale, only; 19 hrs. A. S. 8/10 W 2", 119 M							
5" perforated by Lane wells							
when tuted, Berea & Shale 12/10 W 2"							

Date 12 November, 1964
HUNTINGTON OKLAHOMA OIL CO.
APPROVED & MIDWAY CITY GAS COMPANY, Owner
By Geo. L. Ballentine
(Title) President

09/04/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rotary ☐Spudder ☐Cable Tools ☒Storage ☐Oil or Gas Well Oil
(KIND)Permit No. 1371Company Huntington Oil & Gas Co.Address 424 Huntington Ave.Farm Armed AlfordWell No. 1District Deer County Lincoln

Drilling commenced _____

Drilling completed _____ Total depth 1900

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of packer _____
13			
10	<u>39</u>		Size of _____
8 1/4	<u>503</u>		
6 3/4	<u>1912</u>		Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

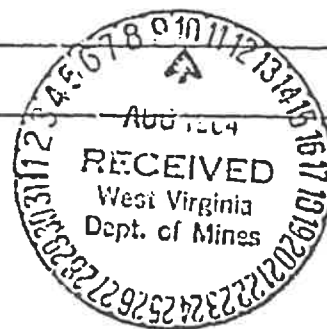
NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Bud Hira ContractorRemarks: Drilling in Big Lime8-7-64
DATE

D. E. Lawson
Supervising Inspector
09/04/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☐Spudder ☐Cable Tools ☒Storage ☐Oil or Gas Well Gas
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 1372

Company <u>Huntington Okla. & Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Box 424 Huntington W. Va.</u>	Size			
Farm <u>Fred Alford</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Denial</u> County <u>Lincoln</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 1/2	17 12		Depth set
Date shot <u>10-6-64</u> Depth of shot <u>3167.3062</u>	5 3/16	1 x 2 1/4		
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Block pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Bud Hiers Contractor

Remarks:

Shot with 5 1/2 00 lb gelatin
100-100. 1-Hour after shot

D. G. Lawton

09/04/2020

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

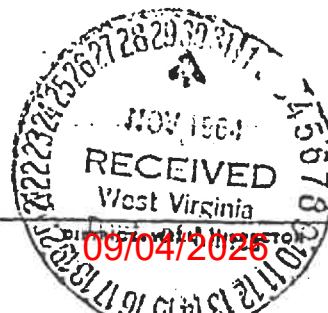
Permit No. Lin 1372

Rotary ☐
Spudder ☐
Cable Tools ☐
Storage ☐
Oil or Gas Well ☐
(KIND)

Company <u>Huntington Petroleum Co</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Box 447 Huntington W. Va.</u>	Size			
Farm <u>Harold Alfred</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Daniel</u> County <u>Lincoln</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Depth of shot	3			Perf. top
Initial open flow	2			Perf. bottom
/10ths Water in	Liners Used			Perf. top
Inch				Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume				
Cu. Ft.				
Stock pressure				
lbs.				
hrs.				
Oil				
bbls., 1st 24 hrs.				
Fresh water				
feet				
feet				
Salt water				
feet				
feet				

Drillers' Names _____

Remarks: Final Report Completed In Order



PARTICIPANTS:

DATE:

1-16-80

BUYER-SELLER CODE

WELL OPERATOR: Huntington Oklahoma Oil & Midway City Gas Co. 009090FIRST PURCHASER: Industrial Gas Corp. 009283

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER790420-108-043 1872Use Above File Number on all Communications
Relating to Determination of this Well*Check Section 108, stopper well
Parker*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 ☒ Items not completed - Line No. _____
- 2 IV-1 - Agent Mr. C. C. Eubank
- 3 IV-2 - Well Permit ☒
- 4 IV-6 - Well Plat ☒
- 5 IV-35- Well Record ☒ Drilling ☒ Deepening ☒
- 6 IV-36- Gas-Oil Test: Gas Only ☒ Was Oil Produced? ☒ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 91 ANNUAL Days off Line: _____
- 9 IV-48- Application for Certification. Complete? ☒
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete ☒ Affidavit Signed ☒
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 6-23-64
Date Completed: 10-3-64 Deepened _____
Date completed 3610-3725 - SLATE; 3725-3950 - Brown shale
- (5) Production Depth: 1072-1155; 1706-1885; 2360-2384; 2384-2406; 2406-3548
- (5) Production Formation: Salt Sand; Big line; Coffee shell; Berea; Slate? Shells
- (5) Final OPEN FLOW:
Initial Potential: 146 mcf
- (5) After Frac:
Static R.P. Initially: Shale: 450 # 96 hrs.; Berea: 460 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 5114/365 = 14 mcf
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1122/91 = 12.3 mcf
- (8) Line Pressure: 68 # PSIG from Daily Report
- (5) Oil Production: 412 From Completion Report 2330-40
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? ☒ Notarized? ☒

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

09/04/2026

mk

WW-4A
Revised 6-07

1) Date: July 13, 2026
2) Operator's Well Number
Fred Alford #1
3) API Well No.: 47 - 043 - 01372

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

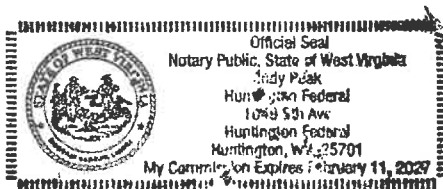
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>E.M. & Minerva McCoy and Carl & Vickie McCoy</u>	Name _____
Address <u>73 McCoy Farms Road</u>	Address _____
<u>Sod, WV 25564</u>	_____
(b) Name <u>John & Deborah Robinson</u>	(b) Coal Owner(s) with Declaration
Address <u>95 Light House Drive</u>	Name _____
<u>Sod, WV 25564</u>	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Huntington Midway, Inc
By: Ruby D. G. Symms
Its: President
Address PO Box 424
Huntington, WV 25709
Telephone 304-525-9217

RECEIVED
Office of Oil and Gas

AUG 10 2026

WV Department of
Environmental Protection

Subscribed and sworn before me this 24th day of July 2026
Judy Peak Notary Public
My Commission Expires 2-11-2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/04/2026

7022 2410 0003 5004 8781

U.S. Postal Service TM	
CERTIFIED MAIL [®] RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com [®] .	
OFFICIAL USE	
Certified Mail Fee	\$15.35
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$12.25
Total Postage and Fees	\$27.60
Sent To	ROBINSON
Street and Apt. No., or PO Box No.	7022 2410 0003 5004 8781
City, State, ZIP+4 [®]	25704

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

09/04/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Fred Alford #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

RECEIVED
Office of Oil and Gas

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

AUG 10 2026
WV Department of
Environmental Protection

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

Date

09/04/2026



WW-4B

API No. 4704301368

Farm Name

Well No. Fred Alford #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the *plugging and filling of said well*. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
Office of Oil and Gas

AUG 19 2026

WV Department of
Environmental Protection

09/04/2026



WW-9
(5/16)

API Number 47 - 043 - 01372
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Huntington Midway Inc OP Code 494522983

Watershed (HUC 10) Trace Fork Quadrangle Garretts Bend

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: plugging fluids

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number TBD)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta A. Simms

Company Official (Typed Name) Roberta Simms

Company Official Title President

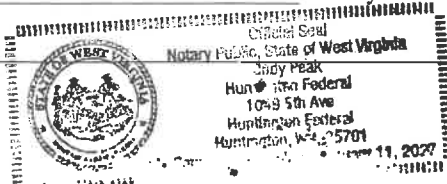
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Office of Oil and Gas

Subscribed and sworn before me this 24th day of July, 20 26

Judy Peak

Notary Public

My commission expires 2-11-2027



AUG 10 2026
WV Department of
Environmental Protection

09/04/2026

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary**

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Contractors Mix 100/acreorPasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

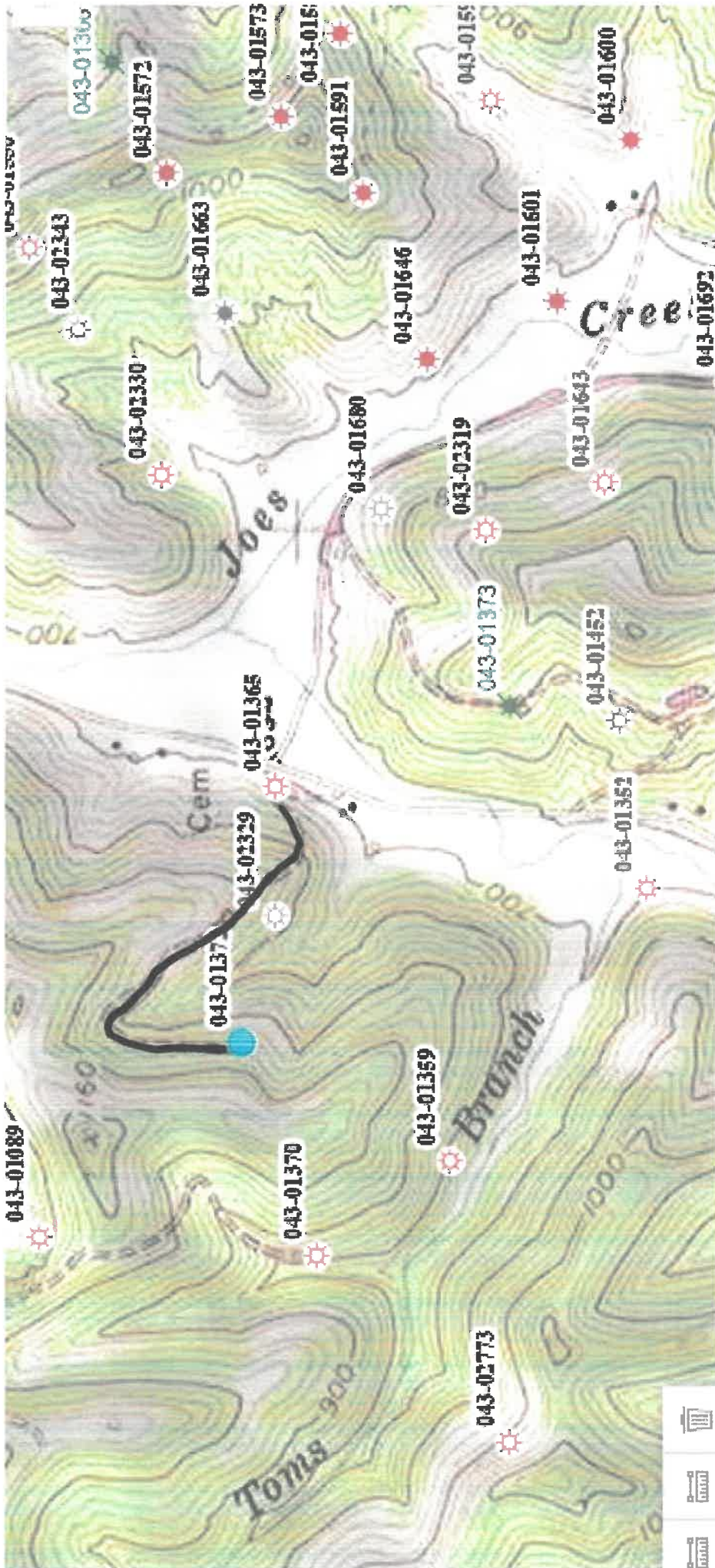
Comments: _____

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Title: TrunkDate: 7/24/22WV Department of
Environmental ProtectionField Reviewed? ☒ Yes☐ No

09/04/2026



47-043-01372

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Environmental Protection

09/04/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4704301372 WELL NO.: #1
FARM NAME: Fred Alford
RESPONSIBLE PARTY NAME: Huntington Midway Inc.
COUNTY: Lincoln DISTRICT: Duvall
QUADRANGLE: Garets Bend
SURFACE OWNER: E.M & Minerva McCoy and Carl & Vickie McCoy
ROYALTY OWNER: Holly Alford, Kenneth Alford, Phyllis Handley, Sherry Neil, Doris Parsons
UTM GPS NORTHING: 4238685.2
UTM GPS EASTING: 418932.9 GPS ELEVATION: 962

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____ : Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Care Smith
Signature

Consultant
Title

8/10/20
Date

09/04/2026

Alford

47-043-01372

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas

AUG 10 2026

WV Department of
Environmental Protection

09/04/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704301408, 01368, 01372, and 01385

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 31, 2026 at 9:53 AM

To: Brian Warden <brian.warden@wv.gov>, rsimms@homcog.com, Gene Smith <genecsmith17@gmail.com>, abarclay@lincolncountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>, Alana C Hartman <alana.c.hartman@wv.gov>

To whom it may concern, plugging permits have been issued for 4704301408, 01368, 01372, and 01385.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704301372.pdf**
1687K**4704301408.pdf**
1537K**4704301385.pdf**
1677K**4704301368.pdf**
1662K

09/04/2026