



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 31, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 2
47-043-01385-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: CRADDOCK, D. J.
U.S. WELL NUMBER: 47-043-01385-00-00
Vertical Plugging
Date Issued: 8/31/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 13, 2026
2) Operator's
Well No. DJ Craqdock #2
3) API Well No. 47-043 - 01385

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 814 Watershed Lower Guyandotte
District Duvall County Lincoln Quadrangle Garretts Bend

6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave,
Huntington, WV 25709 Huntington, WV 25701

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name _____
Address 49 Elk Creek Road Address _____
Delbarton, WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

7/24/26

09/04/2026

MERP Plugging Work Order for DJ Craddock #2 4704301385

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. TIH to check TD 2209' and pull tubing if in the hole .
3. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
4. Pump gel followed a cement plug from 2135'-2035' (Berea top 2155' gas) WOC
5. TOH prepare to cut and pull 4 ½" casing estimated cement top 1800'.
6. Drill Deeper well record shows the 6 5/8" casing was pulled (1505').
7. TIH pump gel followed by cement plug 1464'-1364' (Big Lime gas/ top at 1484').
8. Pump gel followed by bottom hole cement 880'-780' (gas 900'-940')(Elevation plug).
9. Pump gel followed by cement plug 545'-280' (gas and water 401', 420', 507', 565').
10. Freepoint, cut and pull 8" casing. If cannot pull then cement plug from top of plug at 280' to surface. (Casing would be perforated per item #3 above). If can pull then pump gel to 100' and cement to surface.
11. Erect monument with API number affixed.
12. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe. CLASS A cement

29 8/28/26



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Quadrangle St. Albans

WELL RECORD

Oil or Gas Well Gas

Permit No. LIN-1585-Rev
HUNTINGTON OKLAHOMA OIL COMPANY
Company 6 MIDWAY CITY GAS COMPANY
Address P.O. Box 424, Huntington, W. Va.
Farm D. J. Chaddock Acres 384.21
Location (waters) Trace Fork
Well No. 2 Elev. 814.84
District Duval County Lincoln
The surface of tract is owned in fee by D. J. Chaddock
Address _____
Mineral rights are owned by D. J. Chaddock
Address _____
Drilling commenced 3 June, 1965
Drilling completed 18 June, 1965
Date Shot _____ From _____ To _____
With _____
Open Flow 73 3/4ths Water in 2" _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 360 Mcf _____ Cu. Ft.
Rock Pressure 240 lbs. 60 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED Not acidized
WELL FRACTURED Not fractured

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer.
13			
10-3/4	25'	25'	Size of
8 1/4	258'	258'	
6 3/4 7"	900'	900'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
1" Suphoni		954'	Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	20			
Red Mud			20	30			
Blue Mud			30	75			
Slate			75	130			
Sand			130	195			
Slate			195	215			
Sand			215	225			
Slate			225	260			
Sand			260	275			
Slate			275	330			
Sand			330	367			
Slate			367	401			
Sand			401	420	Water		2 B/hr
Slate			420	435	Salt Water		(Salt)
Broken Sand			435	445			
Dark Slate			445	495			
Sand (Broken)			495	507			
Slate (Dark)			507	525	Water	507-510	7 Bailers/hr
Sand (Broken)			525	545	Gas		Show
Slate			545	695	Water	565	More water
					Gas	565	Show



(over)

09/04/2026

Formation	Color	Hard or Soft	Top 9	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			695	720			
Slate			720	850			
Lime, Sandy			850	859			
Sand			859	885			
Slate			885	900			
Sand			900	908	Gas	900-908	9/10 W-2"
Lime Shell			908	913	Oil	913-918	Show
Sand			913	918			
Slate & Shell			918	928			
Sand, Hard			928	954	Gas	940-942	17/10 W-2"
					Gas	942-954	73/10 W-2"
Total Depth				954			
Pick up from atmosphere:							
1 minute		12 psi					
2		30					
3		45					
4		62					
5		72					
6		88					
7		100					
8		110					
9		120					
10		130					
15		163					
30		200					
60 hours		240					
8" Casing set without shoe							
7" Casing set on steel shoe							

Date 8 September, 1965
HUNTINGTON OKLAHOMA OIL CO.
APPROVED & MIDWAY CITY GAS COMPANY, Owner
By Geo. L. BAILEY
(Title) C

09/04/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

JUL 11 1977

OIL & GAS DIVISION
DEPT. OF MINES

Spudder ☒

Cable Tools ☐

Storage ☐

Oil or Gas Well ☒ Gas
(KIND)

Quadrangle St. Albans

Permit No. LIN 1385-DD

WELL RECORD

Company HUNTINGTON OKLAHOMA OIL COMPANY
8-MIDWAY CITY GAS COMPANY
 Address 412 Sixth Avenue, Huntington, W. Va.
 Farm D. J. Craddock Acres 384.21
 Location (waters) Trace Branch
 Well No. 2 Elev. 824.9
 District Duval County Lincoln
 The surface of tract is owned in fee by D. J. Craddock
 Address _____
 Mineral rights are owned by D. J. Craddock
 Address _____
 Drilling commenced 7/24/76
 Drilling completed 9/18/76
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS) _____
 WELL FRACTURED (DETAILS) 536.8 bbls. Oil; 30,000 lbs. sand

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 1/4	1,505-Pulled		Depth set
5 3/16			
4 1/2	2,209'	2,209'	
3			Perf. top <u>2,170</u>
2			Perf. bottom <u>2,176</u>
Liners Used			Perf. top _____
			Perf. bottom _____

Attach copy of cementing record.

CASING CEMENTED 4 1/2 SIZE 2209; No. FL 10/30/76 Date

Amount of cement used (bags) 40

Name of Service Co. Dowell

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open flow or bbls.) GAS 30/10" w 2"

ROCK PRESSURE AFTER TREATMENT _____ HOURS

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
DRILLING DEEPER RECORD							
Sand	light	Hard	900	1,040			
Slate		Soft	1,040	1,050			
Sand		Hard	1,050	1,430			
Slate	Gray		1,430	1,440			
Lime	"	Hard	1,440	1,477			
Slate	Light	Soft	1,477	1,484			
Big Lime	White	Hard	1,484	1,680	Gas	1,625	
Injun Sand	Gray		1,680	1,740	Gas	1,660	
Shells	"	Hard	1,740	2,130			
Shale	Coffee	Soft	2,130	2,155			
Berea Sand	Gray	Hard	2,155	2,179	GAS & OIL		3/10" w 1"
Slate			2,179	2,209			
Total Depth				2,209			

09/04/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rotary ☐
Spudder ☒
Cable Tools ☐
Storage ☐

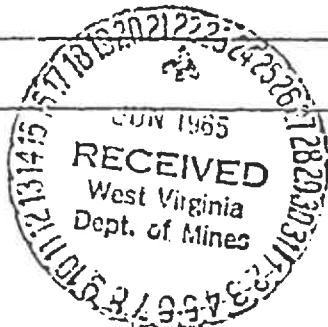
Oil or Gas Well _____
(KINC)

Permit No. Lin 1387

Company <u>Huntington oil & gas co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>412 6th and Huntington W.V.</u>	Size			
Farm <u>D. J. Bradack</u>	16			Kind of Facker
Well No. <u>2</u>	13			
District <u>Duval</u> County <u>Lincoln</u>	10	<u>20-</u>		Size of
Drilling commenced	8 1/4	<u>24 3-</u>		Depth set
Drilling completed	6 3/8			
Date shot	5 3/16			Perf. top
Initial open flow	3			Perf. bottom
Open flow after tubing	2			Perf. top
Volume	Liners Used			Perf. bottom
Block pressure				
Oil	CASING CEMENTED	SIZE	No. F.T.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water <u>420</u>	COAL WAS ENCOUNTERED AT			
	FEET INCHES			
	FEET INCHES			
	FEET INCHES			

Drillers' Names _____

Remarks: Drilling at 880-



6-17-65
DATE

D. E. L...
09/04/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☐Spudder ☒Cable Tools ☐Storage ☐

INSPECTOR'S WELL REPORT

Permit No. Sur-1385Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING SIZE	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Huntington - Oklahoma</u>				
<u>Huntington, W. Va.</u>				
<u>D. C. Craddock</u>	16			Kind of Packer _____
	13			
Well No. <u>2</u>	10			Size of _____
District <u>DeWalle</u> County <u>Lincoln</u>	8 1/2	<u>346</u>		
Drilling commenced _____	6 3/4			Depth set _____
Drilling completed _____ Total depth <u>500</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Back pressure _____ lbs _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names

Burr Donahue

Remarks:

Burr Donahue - Cont.8-20-65

DATE

E. R. Dyer
DISTRICT WELL INSPECTOR

09/04/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☐
Spudder ☒
Cable Tools ☐
Storage ☐

INSPECTOR'S WELL REPORT

Permit No. Per-1385Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Huntington-Carlisle</u>	Size			
Address <u>Huntington, W. Va.</u>	16			Kind of Packer
Farm <u>H. J. Craddock</u>	13			
Well No. <u>2</u>	10			Size
District <u>DeWitt</u> County <u>Lincoln</u>	8 1/4	<u>298</u>		Depth set
Drilling commenced	6 5/8			
Drilling completed	5 3/16			Perf. top
Date shot	3			Perf. bottom
Initial open flow	2			Perf. top
Open flow after tubing	Liners Used			Perf. bottom
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Block pressure	NAME OF SERVICE COMPANY			
Oil	COAL WAS ENCOUNTERED AT			
Fresh water	FEET INCHES FEET INCHES			
Salt water	FEET INCHES FEET INCHES			

Drillers' Names

Arthur C. Hill
Clifford Miles - Cont.

Remarks:



8-27-65

DATE

E. L. Lusher
DISTRICT SUPERVISOR

09/04/2026

PARTICIPANTS:

DATE: 1-16-80

BUYER-SELLER CODE

WELL OPERATOR: Hurtington Okla. Oil Co Midway City Gas Co. 009090FIRST PURCHASER: Industrial Gas Corp. 009283

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790420-108-043-1385Use Above File Number on all Communications
Relating to Determination of this Well*Pennsylvania Section 108, stripper well
Frac. Ltd*

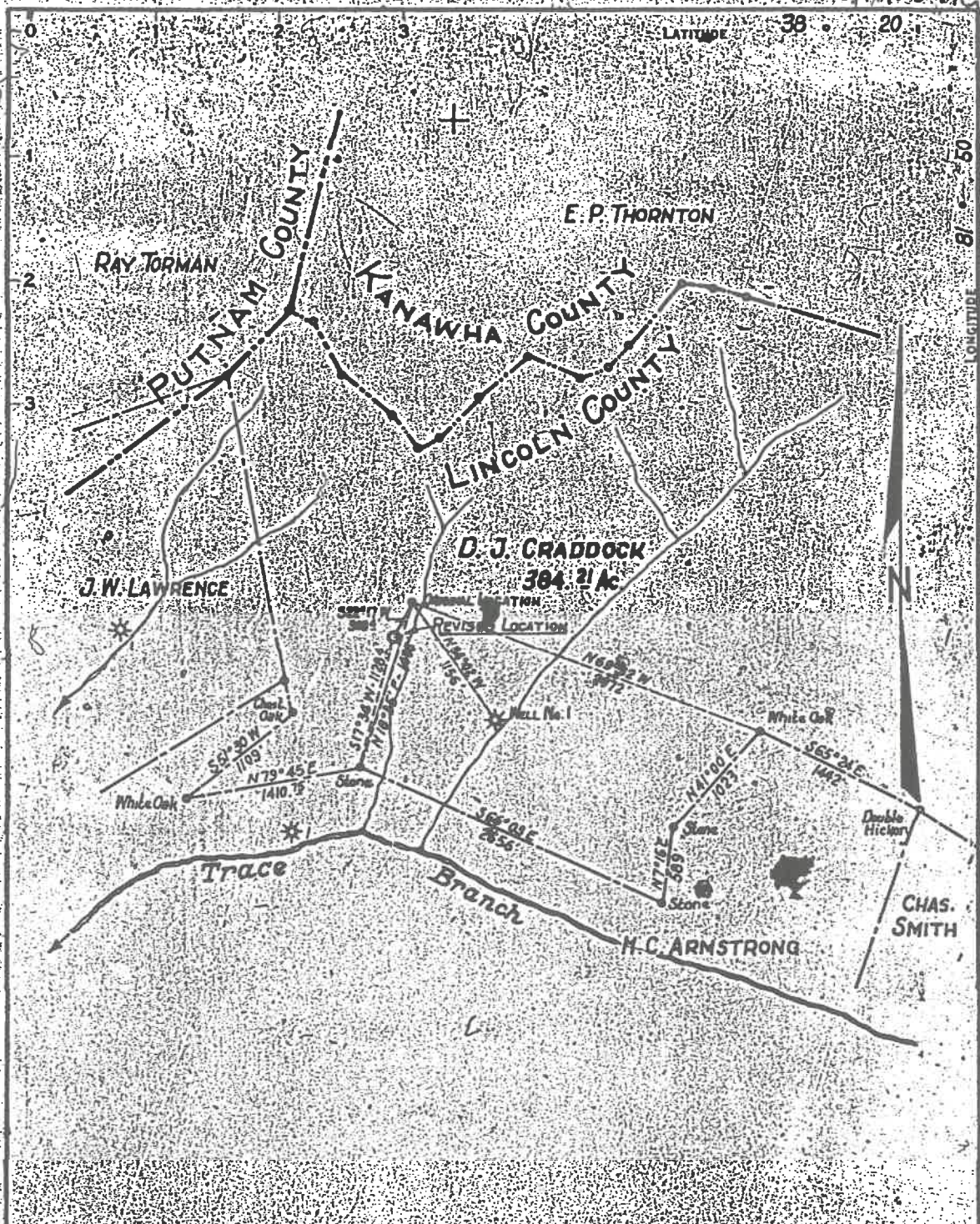
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 ☒ Items not completed - Line No. _____
- 2 IV-1 - Agent Mr. C.C. Eubank, U.P.
- 3 IV-2 - Well Permit ☒
- 4 IV-6 - Well Plat ☒
- 5 IV-35- Well Record ☒ Drilling ☒ Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only ☒ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years 8 months
- 8 IV-40- 90 day Production 90 Days off Line: -
- 9 IV-48- Application for Certification. Complete? ☒
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete ☒ Affidavit Signed ☒
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 6-3-65 7-24-76
Date Completed: 6-18-65 Deepened 9-18-76
- (5) Production Depth: 525-545; 545-695; 900-908; 928-954; 1680; 1740 ^{1484; 1680}
- (5) Production Formation: Sand; Slate; Sand; Sand, Hard; Lignite; Lime ⁸¹⁹
- (5) Final OPEN FLOW!
Initial Potential: 360 McF
- (5) After Frac!
Static R.P. Initially: 240-60 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{16578}{365} = \frac{45 \text{ M}}{365} = \frac{120}{365} = 0.3 \text{ Bbl/D}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{3411}{90} = 37 \text{ M.} = \frac{30}{90} = 0.3 \text{ Bbl/D}$
- (8) Line Pressure: 70 PSIG from Daily Report
- (5) Oil Production: ☒ From Completion Report 2155-2179
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) In affidavit signed? ☒ Notarized? ☒
- Does official well record with the Department confirm the submitted information? DD From 900-2209
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

09/04/2026

SML ..



- REVISED**
- ☒ NEW LOCATION LIN. 12/4/75
 - ☐ RECONSTRUCTION
 - ☒ DRILL DEEPEN 12/4/75
 - ☐ ABANDONMENT

CERTIFICATE

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 4 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum degree of accuracy is one part in 500

Signed *W.D. Smith* Surveyor

COMPANY HUNTINGTON OKLAHOMA OIL COMPANY

ADDRESS P.O. BOX 424 HUNTINGTON, W. VA.

FARM D. J. CRADDOCK

MAP 2 ACRES 384.21 LEASE NO. _____

WELL (FARM) NO. _____ SERIAL NO. _____

ELEVATION (SPIRIT LEVEL) 814.84

QUADRANGLE SAINT ALBANS S.W.

COUNTY LINCOLN DISTRICT DUVALL

POINT OF PROVEN ELEVATION U.S.G.S. DATA - 1 MILE S.W. AT TONY BRANCH, ELEV. 670.2 (See Original Plat.)

FILE NO. _____ DRAWING NO. _____

DATE JULY 3, 1965 SCALE 1" = 1000'

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-1285-REV-DD

* DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1" TO 62,500'. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN 47-043

— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACT MAP

2254 Berca

09/04/2026

WW-4A
Revised 6-07

1) Date: July 13, 2026
2) Operator's Well Number
DJ Craddock #2

3) API Well No.: 47 - 043 - 1385

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

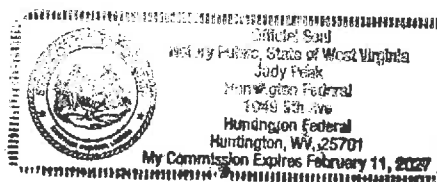
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name	Name
Address	Address
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector	(c) Coal Lessee with Declaration
Address	Name
	Address
Telephone	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Huntington Midway, Inc
By: Roberto A. Simas
Its: President
Address PO Box 424
Huntington, WV 25709
Telephone 304-525-9217

Subscribed and sworn before me this 24th day of July 2024
Judy Peak Notary Public
My Commission Expires 2-11-2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

09/04/2026

9589 0710 5270 1969 2559 72

U.S. Postal Service[™]
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

JUN 23 09:19 AM 07101 USE

Certified Mail Fee \$7.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$0.00
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$2.27

Total Postage and Fees \$2.27

Sent To

Valentine Laddock #2

Street and Apt. No., or PO Box No.

City, State, ZIP+4[®]



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

09/04/2026

SURFACE OWNER WAIVER

Operator's Well
Number

DJ Craddock #2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
RECEIVED
Office of Oil and Gas

Signature	Date	Name	
		By	
		Its	
			Date
		Signature	Date

WV Department of
Environmental Protection

09/04/2026

WW-4B

API No. 4704301385

Farm Name _____

Well No. DJ Craddock #2

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____


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WW-9
(5/16)

API Number 47 - 043 - 01385
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Huntington Midway Inc OP Code 494522983

Watershed (HUC 10) Trace Fork Quadrangle Garrets Bend

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: plugging fluids

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number TBD)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta A. Simms

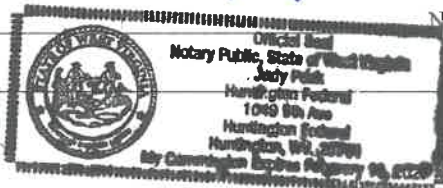
Company Official (Typed Name) Roberta Simms

Company Official Title President

Subscribed and sworn before me this 24th day of July, 20 26

Judy Peak

My commission expires 2-11-27



Notary Public

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Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary**

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Contractors Mix 100/acre

or

Pasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

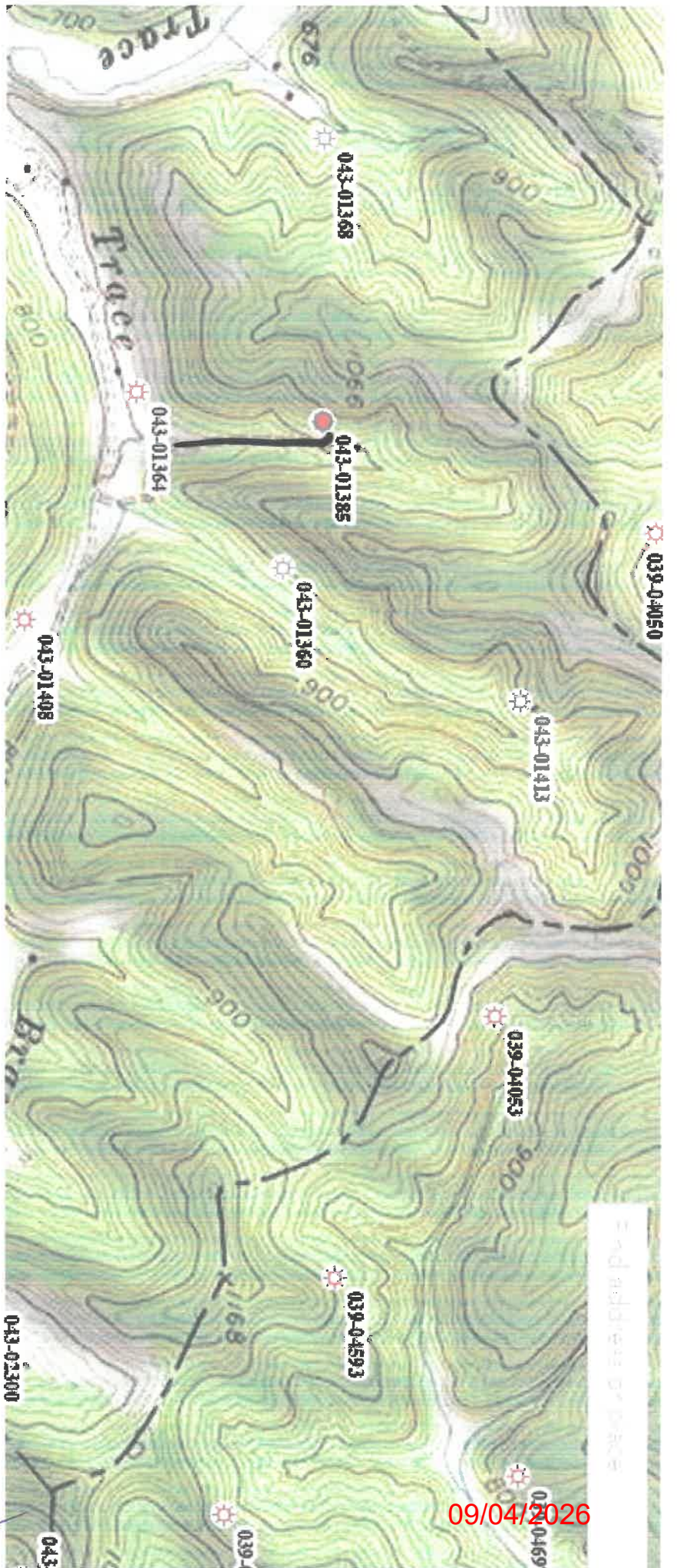
Title: _____

Date: 7/24/22Field Reviewed? ☒ Yes ☐ NoRECEIVED
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09/04/2026



47-043-01385

[Signature]

09/04/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4704301385 WELL NO.: #2
FARM NAME: DJ Craddock
RESPONSIBLE PARTY NAME: Huntington Midway Inc.
COUNTY: Lincoln DISTRICT: Duvall
QUADRANGLE: Garets Bend
SURFACE OWNER: Travis & Alisha Valentine and Clay & Sjonna Hooper
ROYALTY OWNER: Travis & Alisha Valentine and Clay & Sjonna Hooper
UTM GPS NORTHING: 4241679.7
UTM GPS EASTING: 420404.2 GPS ELEVATION: 814

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____ **X**

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Consultant 8/10/26
Signature Title Date

09/04/2026

11/10/2016

PLUGGING PERMIT CHECKLIST

47-043-01385

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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09/04/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704301408, 01368, 01372, and 01385

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 31, 2026 at 9:53 AM

To: Brian Warden <brian.warden@wv.gov>, rsimms@homcog.com, Gene Smith <genecsmith17@gmail.com>, abarclay@lincolncountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>, Alana C Hartman <alana.c.hartman@wv.gov>

To whom it may concern, plugging permits have been issued for 4704301408, 01368, 01372, and 01385.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704301372.pdf**
1687K**4704301408.pdf**
1537K**4704301385.pdf**
1677K**4704301368.pdf**
1662K**09/04/2026**