



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, January 5, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 811  
47-043-02063-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: MOHLER LUMBER CO.  
U.S. WELL NUMBER: 47-043-02063-00-00  
Vertical Plugging  
Date Issued: 1/5/2023

# PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

---

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date November 29, 2022  
 2) Operator's  
 Well No. 800811  
 3) API Well No. 47 043 02063

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

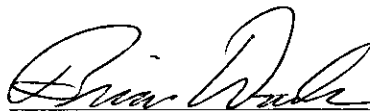
- 4) Well Type: Oil \_\_\_/ Gas X/ Liquid injection \_\_\_/ Waste disposal \_\_\_/  
 (If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_/ ShallowX
- 5) Location: Elevation 895.97 feet Watershed Ivy Creek of Little Coal River  
 District Washington County Lincoln Quadrangle Ivy Creek
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Charles Shafer  
 Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
 Name Terry Urban Name R & J Well Services  
 Address P.O. Box 1207 Address P.O. Box 40  
Clendenin, WV 25045 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

12/8/2022

47-043-2063

UNITED FUEL GAS COMPANY  
(INCORPORATED)

well 800811

SERIAL WELL NO. 811. LEASE NO. 12900.

Map Square 18-47 4704302063

RECORD OF WELL No. 2 on the MOHLER LUMBER CO. Farm of 5712. Acres in WASHINGTON District LINCOLN County CLENDENIN Field, State of W. VA.		CASING AND CONDUCTOR SIZE USED IN DRILLING LEFT IN WELL Conductor 14" 14" 13" - - 10" - - 8 1/2" 395' 8" 8" 7 3/4" 1583' 6 3/4" 1583' 5 3/4" - - 5 1/2" - - 4 3/4" - - 2" 2326' Shot 19 Size of Torpedo Size of Tubing 2 inch Size of Packer 2 x 6 x 16 Kind of Packer PARMACO Set 544' 7" from Bottom " 5' 5" " "		GAS WELL OPEN FLOW Tubing in. 2 inch casing At Centre At 1-7 Diam Pounds Ounces Pounds Ounces 5/10 Mercury CLOSED IN 2" Tubing in. Casing 1 Min. 15 Pounds 2 Min. 35 Pounds 3 Min. 60 Pounds 4 Min. 80 Pounds 5 Min. 105 Pounds Rock Pressure 480 Pounds 19 Hrs. OIL WELL Size of Rods Kind of Rods Well abandoned and plugged 19	
Rig Commenced 19 Rig Completed 19 Drilling Commenced MAR. 15TH. 1916. Drilling Completed MAY, 19TH. 1916. Drilling to cost \$1.25 per foot Contractor is: WEILER BROS. Address: HUNTINGTON, W. VA. Drillers' Names S. G. SMITHSON E. F. LANDGRAFF					
1st DAY'S PRODUCTION Gas calculated to be 393,000 cubic feet Oil flowed barrels, pumped barrels 1st. Perforation 2nd.					

Elevation 972 B

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS	DATE
CONDUCTOR		14		HOLE FULL WATER AT 120'	
SAND	14	200	186	WATER AT 800'	
COAL	200	210	10	GAS AT 900'	
SLATE	210	230	20	GAS AT MAXON SAND AT 1530'	
SAND	230	360	130	GAS IN INJUN 1795' to 1800' TESTED 17/10	
SLATE & SHELLS	360	740	380	WATER IN 3" OP'G. TEST TAKEN MAY, 16TH, 1916.	
SALT SAND	740	940	200	GAS IN BEREA AT 2261' to 2266' TESTED 4/10	
SLATE & SHELLS	940	970	30	WATER IN 2" OPENING.	
SAND	970	1190	220	6 1/2 x 8 1/2 x 10 PACKER SET AT 1583'	
LIME STONE	1190	1407	217		
RED ROCK	1407	1422	15		
LIME	1422	1477	55		
RED ROCK	1477	1487	10		
SHELLS	1487	1493	6		
MAXON SAND	1493	1543	50		
BLACK LIME	1543	1573	30		
PENCIL CAVE	1573	1578	5		
BIG LIME	1578	1789	211		
INJUN SAND	1789	1854	65		
SLATE & SHELLS	1854	1984	130		
SLATE	1984	2025	41		
SLATE & SHELLS	2025	2240	215		
BROWN SHALE	2240	2261	21		
BEREA SAND	2261	2280	19		
SLATE	2280	2308	28		
TOTAL DEPTH		2308'			

APPROVED  
J. R. [Signature]  
Supt.

**Plugging Prognosis**

API #: 4704302063

West Virginia, Lincoln Co.

Lat/Long: 38.18891, -81.885525

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

**Casing Schedule:**

Conductor @ 14'

6-5/8" @ 1583' (6-5/8"x8-1/4"x10 set @1586')

2" tbg @ 2326' (2x6-1/4x16 Parmaco packer set @ 544' from bottom)

TD @ 2326'

Completion: Perfs @ 2320'; 2274'

Fresh Water: 120'

Salt Water: 800' (salt sand 740'-940')

Gas Shows: 900'; 1795'-1800'; 2261'-2266'

Oil Shows: None listed

Coal: 200'-210'

Elevation: 895'

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull tbg and packer and lay down.
4. Check TD w/ wireline.
5. Run in to depth @ 2320'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 321' C1A/Class L cement plug from **2320' to 2161' (perforations and gas shows plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 2161'. Pump 6% bentonite gel from 2161' to 1,800'.
7. TOOH w/ tbg to 1800'. Pump 105' C1A/Class L cement plug from **1800' to 1695' (gas show plug)**.
8. TOOH w/ tbg to 1695'. Pump 6% bentonite gel from 1695' to 940'.
9. Pull 6-5/8" Csg and lay down.
10. If packer will not unset, pump 100' C1A/Class L cement plug from **1633' to 1533' (6-5/8" csg shoe plug)**. Free point 6-5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 940'. Pump 300' C1A/Class L cement plug from **940' to 640' (gas show, elevation and saltwater/salt sand plug)**.
12. TOOH w/ tbg to 640'. Pump 6% bentonite gel from 640' to 260'.
13. TOOH w/ tbg to 260'. Pump 260' C1A/Class L cement plug from **260' to Surface (coal, freshwater, and surface plug)**.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

4704302063

WW-4A  
Revised 6-07

1) Date: November 29, 2022

2) Operator's Well Number  
800811

3) API Well No.: 47 - 043 - 02063

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

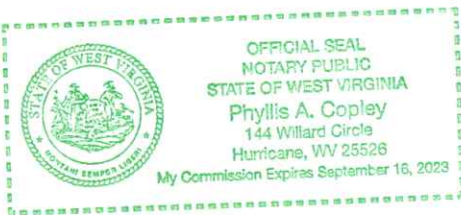
4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Halfield-McCoy Regional Recreation Authority</u>	Name <u>None</u>
Address <u>P.O. Box 146</u>	Address _____
<u>Man, WV 25635</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Halfield-McCoy Regional Recreation Authority</u>
_____	Address <u>P.O. Box 146</u>
(c) Name _____	<u>Man, WV 25635</u>
Address _____	Name <u>Mohler Minerals LLC</u>
_____	Address <u>135 Corporate Center Drive</u>
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Diversified Production, LLC  
 By: Auslin Suttler *[Signature]*  
 Title: Plugging Manager  
 Address: 414 Summers Street  
Charleston, WV 25301  
 Telephone: 304-419-2562

Subscribed and sworn before me this 29<sup>th</sup> day of November, 2022  
Phyllis A. Copley Notary Public  
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

01/06/2023

Well 800811  
47-043-02063

7020 3160 0000 1694 9084

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Scott Depot, WV 25560

**OFFICIAL USE**

Certified Mail Fee	\$4.00
Extra Services & Fees (check box, add fee as appropriate)	\$7.75
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.68
<b>Total</b>	<b>\$13.43</b>

Postmark Here  
0523 03

11/29/2022

Well 800811 47-043-02063

Sent To: Mohler Minerals LLC  
Street: 135 Corporate Center Drive  
City, State: Scott Depot, WV 25560

PS Form 3800 Instructions

7022 1670 0001 8750 5917

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Man, WV 25635

**OFFICIAL USE**

Certified Mail Fee	\$4.00
Extra Services & Fees (check box, add fee as appropriate)	\$7.75
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.68
<b>Total Post</b>	<b>\$13.43</b>

Postmark Here  
0523 03

11/29/2022

Well 800811 47-043-02063

Sent To: Hatfield-McCoy Regional  
Street and: P.O. Box 146  
City, State: Man, WV 25635

PS Form 3800 Instructions

RECEIVED  
Office of Oil and Gas

DEC 05 2022

WV Department of  
Environmental Protection

01/06/2023

4704302063

WW-9  
(5/16)

API Number 47 - 043 - 02063  
Operator's Well No. 800811

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Ivy Creek of Little Coal River Quadrangle Ivy Creek

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to Pleasant View Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Sutler

Company Official (Typed Name) Austin Sutler

Company Official Title Plugging Manager



OFFICIAL SEAL  
NOTARY PUBLIC  
STATE OF WEST VIRGINIA  
Phyllis A. Copley  
144 Willard Circle  
Hurricane, WV 25526  
My Commission Expires September 16, 2023

Subscribed and sworn before me this 29<sup>th</sup> day of November, 2022

Phyllis A. Copley

Notary Public

My commission expires September 16, 2023

01/06/2023



4704302063

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: ENS Control to DEP Registration

Title: Inspector Date: 12/14/2022

Field Reviewed? ( ) Yes (X) No



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4704302063 WELL NO.: 800811

FARM NAME: Mohler Lumber

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Lincoln DISTRICT: Washington

QUADRANGLE: Ivy Creek

SURFACE OWNER: Joshua D. & Kelly D. Endicott

ROYALTY OWNER: Pardee Oil & Gas LLC

UTM GPS NORTHING: 4227130.85

UTM GPS EASTING: 422443.59 GPS ELEVATION: 895.97'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Digitally signed by Austin Suter  
Date: 2022.07.15 10:11:34  
-04'00'

Plugging Manager

7/15/2022

Signature

Title

Date

4704302063



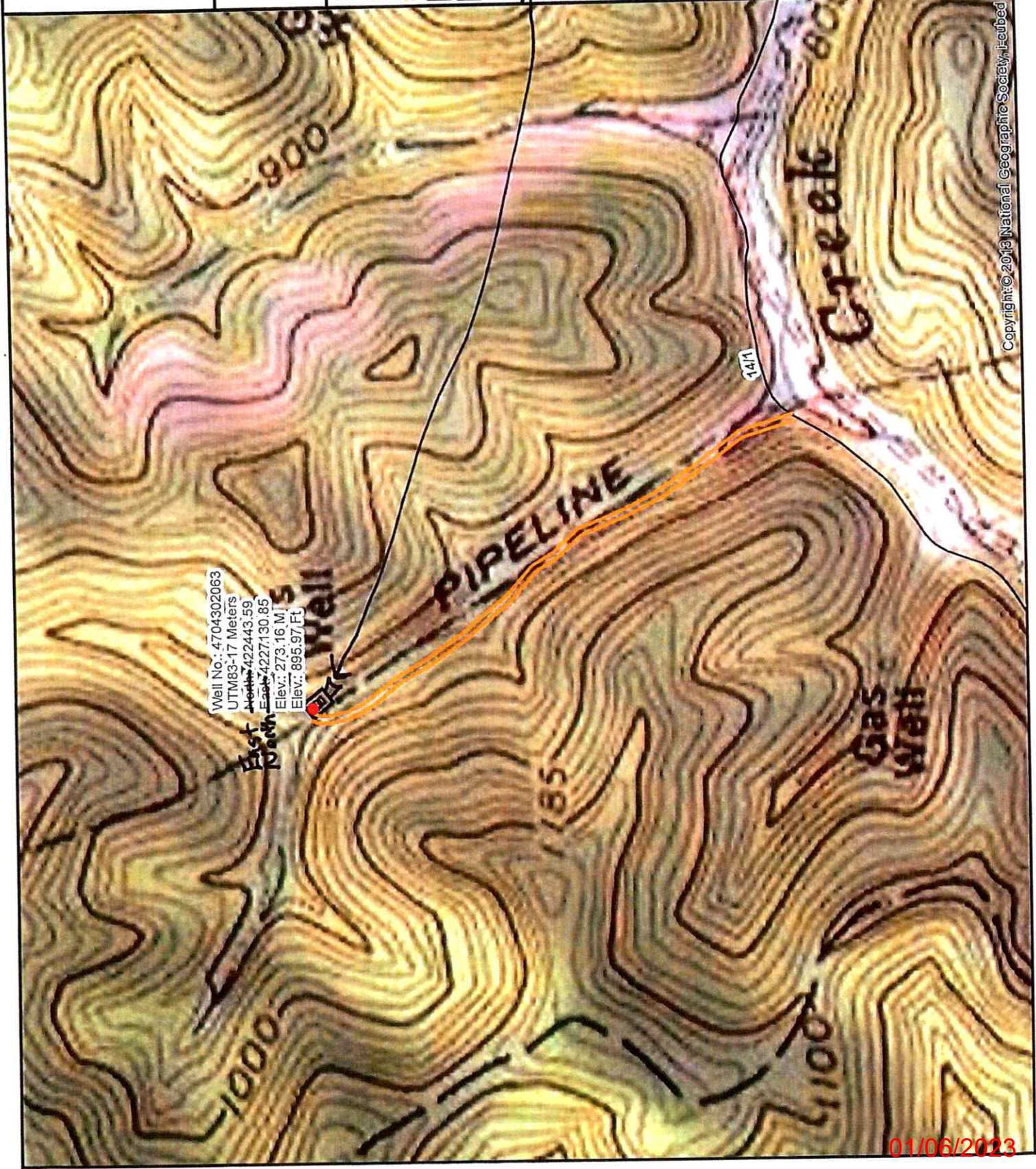
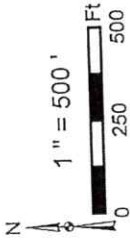
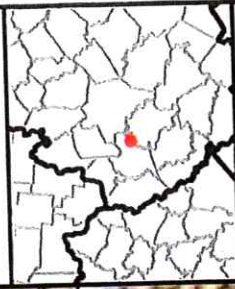
**DIVERSIFIED**  
energy  
100 Diversified Way  
Pikeville KY, 41051

47-043-02063  
Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

$\frac{10' W}{20' L}$   
 $\frac{8' D}{285661}$



Well No.: 4704302063  
 UTM83-17 Meters  
 North: 422443.59  
 East: 4227130.85  
 Elev.: 273.16 M  
 Elev.: 895.97 Ft

Copyright © 2013 National Geographic Society, Inc.

01/06/2023



To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.



**DIVERSIFIED**  
energy

47 0 4 3 0 2 0 6 3

11/29/2022

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-043-02063

Mohler Lumber

Well 800811

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler  
Asset Retirement Manager

---

01/06/2023



4704302063

west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

01/06/2023

4704302063

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

**CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

**ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permits issued 4704300161 04300173 04302051 04302063**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Jan 5, 2023 at 2:11 PM









To: Brian Warden &lt;brian.warden@wv.gov&gt;, Austin Sutler &lt;asutler@dgoc.com&gt;, Phyllis Copley &lt;pcopley@dgoc.com&gt;, guybrowning@lincolncountywv.org

To whom it may concern, plugging permits have been issued for 4704300161 04300173 04302051 04302063.

James Kennedy

WVDEP OOG

---

**8 attachments** **IR-8 4704300161.pdf**  
120K **IR-8 4704300173.pdf**  
120K **IR-8 4704302063.pdf**  
120K **IR-8 4704302051.pdf**  
120K **4704300173.pdf**  
2238K **4704300161.pdf**  
2900K **4704302051.pdf**  
2189K **4704302063.pdf**  
2207K

01/06/2023