



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

June 30, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4302086, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5913

Farm Name: WATERS, A. K.

API Well Number: 47-4302086

Permit Type: Plugging

Date Issued: 06/30/2015

Promoting a healthy environment.

07/03/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

4302086P

Inspector's
Signed Copy

FORM WW-4 (B)
Observe
File Copy
(Rev. 2/01)

1) Date: 4/24/2015
2) Operator's Well No. 805913 P&A
3) API Well No. 47-043-02086

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil Gas X Liquid injection Waste disposal
(Is Gas, Production X or Underground storage) Deep Shallow X
- 5) Location: Elevation 773' Watershed Mill Branch of Sixmile Creek
District Sheridan County Lincoln Quadrangle Branchland, WV 7.5'
- 6) Well Operator Chesapeake Appalachia, L.L.C. 7) Designated Agent Jessica Greathouse
Address P.O. Box 18496 Address P.O. Box 6070
 Oklahoma City, OK 73154-0496 Charleston, WV 25362
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Ralph Triplett Name Chesapeake Appalachia, L.L.C.
Address 5539 McClellan Highway Address P.O. Box 18496
 Branchland, WV 25506 Oklahoma City, OK 73154-0496

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Sheet

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work Order approved by Inspector Ralph D. Triplett Date May 4, 2015

07/03/2015
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MAY 06 2015
WV Department of
Environmental Protection

805913 P&A PROCEDURE

- 1) Prepare road and location, MIRU service rig
- 2) Run in hole with tools to check TD (approximately 1350') *ORIGINAL TD WAS 1442.*
- 3) Attempt to pull tubing and packer
 - A) If successful
 - a) Run W.S. to 1350', spot gel
 - b) Spot 250' cement plug 1350'-1100', pull W.S.
 - c) Proceed to step 4
 - B) If unsuccessful
 - a) Cut 2" at free-point (approximately 1275') and pull
 - b) Run W.S. as deep as possible (approximately 1300'), spot gel
 - c) Spot 200' cement plug 1300'-1100', pull W.S.
 - d) Proceed to step 4
- 4) Run in hole with tools to check top of plug. If TOC is below 1155', then reset plug.
- 5) Cut 6 5/8" at free-point (approximately 575') and pull
- 6) Run W.S. to 575', spot gel
- 7) Spot 150' cement plug 575'-425', pull W.S. to 150'
- 8) Spot 150' cement plug 150'-surface
- 9) Pull W.S. and top off with cement
- 10) Erect monument and reclaim as prescribed by law

OK
RDT

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WV Department of
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1) Date: 4/24/2015
2) Operator's Well No. 805913 P&A
3) API Well No. 47-043-02086

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name Boyd L. Vance
Address 217 Omega Road
Lyburn, WV 25632

(b) Name John David Sailstron
Address P.O. Box 123
Hamlin, WV 25523

(c) Name Wilson College
Address 1015 Philadelphia Avenue
Chambersburg, PA 17201

6) Inspector Ralph Triplett
Address 5539 McClellan Highway
Branchland, WV 25506

Telephone 304-389-0350

5) Coal Operator
(a) Name None

Coal Owner(s) with Declaration
(b) Name J. L. Caldwell
Address 303 Washington Street, W.
Charleston, WV 25302

Name _____
Address _____

Name _____
Address _____

Coal Lessee with Declaration
(c) Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed the Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of the Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Chesapeake Appalachia, L.L.C.
By: [Signature]
Title: Completion Superintendent
Address: P.O. Box 18496
Oklahoma City, OK 73154-0496
Telephone: 405-935-4073

Subscribed and sworn before me this 24th day of April the year of 2015
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2018

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Office of Oil and Gas
MAY 06 2015
WV Department of
Environmental Protection

UNITED FUEL GAS COMPANY
Incorporated

Well 805913
API 47-043-D2086P

Serial Well No. ⁵⁹¹³ 39

Lease No.

Map Square ³²⁻⁴⁹

RECORD OF WELL No. ⁵⁹¹³ 18 on the

Caldwell Cons. Farm of Acres
in Sheridan District
Lincoln County
Hubball Field, State of W. Va.
Poplar Hollow of Mill Branch

CASTING AND TUBING

TEST BEFORE SHOT

Size	Used in Drilling	Left in Well
10		
13		
10	15	15
8 1/4	124	00
0 3/4	1185	1185
5 3-16		
4 1/8		
4		
3	127	127
2	1315	1315

NO RECORD
of Water in _____ inch
10ths
of Merc. in _____ inch
10ths
Volume _____ Cu. ft.

TEST AFTER SHOT
of Water in _____ inch
10ths
of Merc. in _____ inch
10ths
Volume 2,000,000 Cu. ft.
Rock Pressure 410

Date Shot 8-26-15
No Record
Size of Torpedo
Oil Flowed NONE bbls. 1st 24 hrs.
Oil Pumped _____ bbls. 1st 24 hrs.

SHUT IN

Date 8-27-15

in 2" Tubing or Casing

Size of Packer 6-5/8 X 3 X 2

Kind of Packer Special Gas

1st. Perf. Set _____ from bottom

2nd Perf. Set _____ from bottom

Well abandoned and Plugged _____ 19 _____

Rig Commenced 102
Rig Completed 102
Drilling Commenced 8-2-15 102
Drilling Completed 8-26-15 102
Drilling to cost _____ per foot
Contractor is: G. L. Meabon
Address: 2566-1st Ave.,
Huntington, W. Va.
Driller's Names J.P. Campbell & C.E. Smith

DRILLER'S RECORD

Formation	Top	Bottom	Thickness	Remarks
Clay	0	16		
Sand	16	50		
Slate	50	60		
Sand	60	80		
Slate	80	150		
Sand	150	180		
Slate	180	210		
Sand	210	294		
Slate	294	448		
Sand	448	480		
Slate	480	545		
Salt sand	545	946		
Slate	740	755		
Sand	755	946		
Slate	946	1015		
Maxton sand	1015	1068		
Slate	1068	1105		
Red rock	1105	1120		
Slate	1120	1150		
Little Lime	1150	1175		
Pencil Cave	1175	1177		
Big Lime	1177	1360		
Keener Sand	1360	1370		
Slate	1370	1375		

Gas from big injun
The lower perforation consists of one joint of 3" tubing perforated full length 20'.
Second perforation consists of 2 1/2" holes immediately under the tubing packer.

Tubing packer set in bottom of Big Line under Gas pay at 1315'.

Original record indicates shot was exploded in Big Injun sand, but does not give size of shot or exact depth of its place.

No record of bottom hole packer or casing shoe on 6-5/8" casing.

Show of gas in top of Big Line.
Show of gas in Salt Sand at 546'.
Big Injun pay at 1396'.

NO FURTHER RECORD AVAILABLE.

Red Rock 1375 1385
Slate 1385 1393
Big Injun Sand 1393 1433
Slate 1433 1442
TOTAL DEPTH 1442

07703/2015

Received
Office of Oil & Gas

APR 29 2015

WW4-A
Revised
2/01

1) Date: 4/24/2015
2) Operator's Well No. 805913 P&A
3) API Well No. 47-043-02086

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

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Address _____

Name _____
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Well Operator: Chesapeake Appalachia, L.L.C.
By: [Signature]
Its: Completion Superintendent
Address: P.O. Box 18496
Oklahoma City, OK 73154-0496
Telephone: 405-935-4073

Subscribed and sworn before me this 24th day of April the year of 2015
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2018

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Office of Oil & Gas
APR 29 2015

Well 805913 P&A
 API 47-043-02086 P

7014 3490 0000 3911 7559

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Return Receipt Fee (Endorsement Required)	2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	0.00	
Total Postage & Fees	\$ 7.40	04/27/2015

Sent to: **805913 P&A**
 Boyd L. Vance
 217 Omega Road
 Lyburn, WV 25632

PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0000 3911 7566

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Total Postage & Fees	\$ 7.40	04/27/2015

Sent to: **805913 P&A**
 Wilson College
 1015 Philadelphia Avenue
 Chambersburg, PA 17201

PS Form 3800, July 2014 See Reverse for Instructions

7014 2120 0003 6636 6412

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 John David Sailstron
 P.O. Box 123
 Hamlin, WV 25523

PS Form 3800, July 2014 See Reverse for Instructions

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Sent to: **805913 P&A**
 J. L. Caldwell
 303 Washington Street, West
 Charleston, WV 25302

PS Form 3800, July 2014 See Reverse for Instructions

Received
 Office of Oil & Gas
 APR 29 2015

07/03/2015

430 2086 P

Form WW-9
Rev. 02/01

API Number 47-043-02086
Operator's Well No. 805913 P&A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Chesapeake Appalachia, L.L.C. OP Code 494477557
Watershed Mill Branch of Sixmile Creek Quadrangle Branchland, WV 7.5'
Elevation 773' County Lincoln District Sheridan

Description of anticipated Pit Waste: Plugging Returns/Cement

Will a synthetic liner be used in the pit? Yes 20 ml.

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Swabbing
- Plugging
- Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Robert E. Schindler*

Company Official (Typed Name) Robert E. Schindler

Company Official Title Completions Superintendent

Subscribed and sworn before me this 24th day of April, 2015.

Phyllis A. Copley Notary Public.

My Commission Expires September 16, 2018

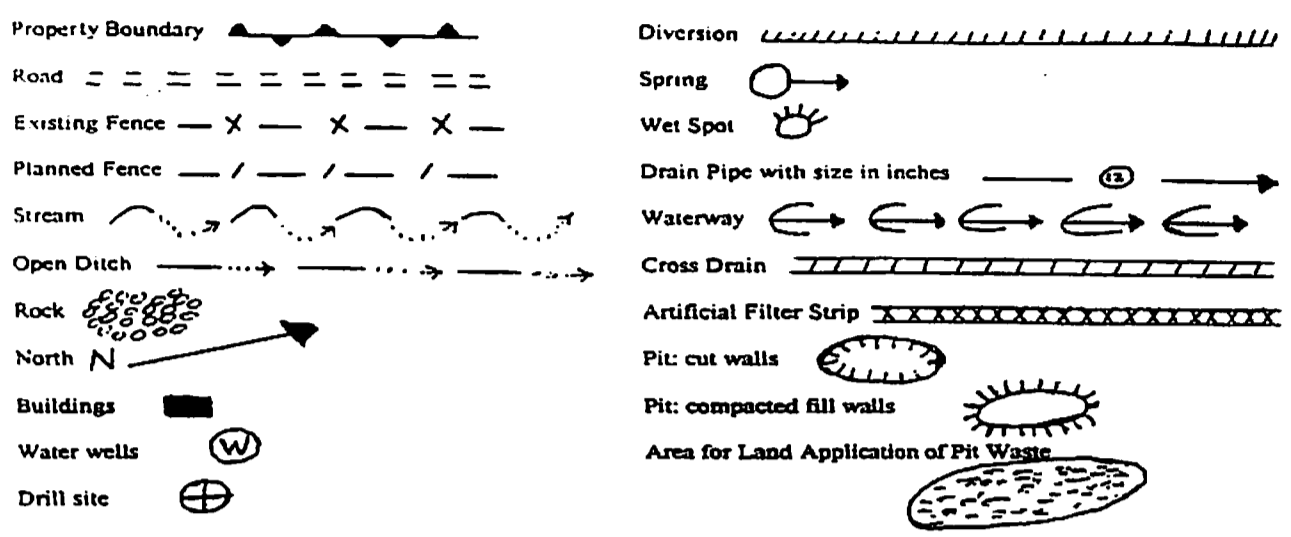


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Attachment #1

API #: 47-043-02086
 Operator's Well No. 805913 P&A

LEGEND



Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH 6.1
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)
 Mulch Hay 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
CHESAPEAKE CONTRACTOR'S MIX	40	ORCHARD GRASS	15
ALSIKE CLOVER	5	ALSIKE CLOVER	5
ANNUAL RYE	15		

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ralph D. Trippe
 Title: District Inspector
 Date: May 4, 2015
 Field Reviewed? () Yes () No

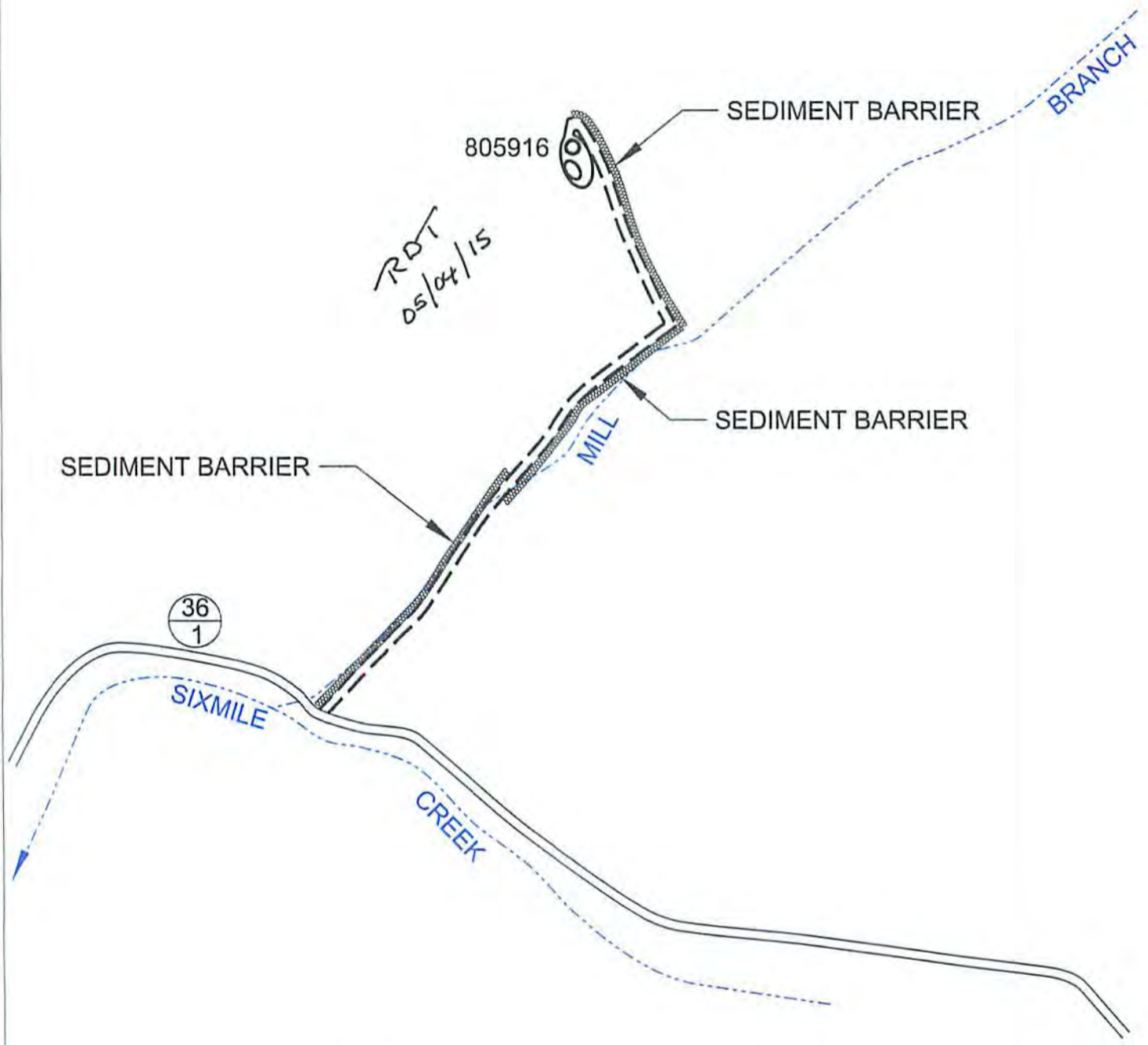
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CHESAPEAKE APPALACHIA, L.L.C.

RECLAMATION DIAGRAM
WELL LOCATION 805913

API 47-043-02086



GENERAL NOTES

This drawing is a schematic representation of the well site and access road. Proposed structures such as well site, drilling pit, roadways, culverts, sediment barriers, etc. are shown in approximate pre-planning configurations.

All culvert pipes will be a minimum of 15 inches in diameter. All culvert pipes installed will be accompanied by an entrance sump with dimensions no less than 3 feet (width) x 3 feet (length) x 4 feet (deep). Culverts will be installed at an angle to ensure proper flow. The out fall of culverts will be protected from erosion and sedimentation using large rocks or other sediment controls deemed necessary in the prevention of erosion and sedimentation. Storm water from the ditches to the culverts will be directed to stable natural vegetative areas. Where culverts are not practical, operator will have other sediment control in place to minimize erosion sedimentation.

Cross drains, broad based dips, water bars, and diversion ditches, will be employed during the construction phase. These erosion and sediment control structures will be used to control erosion and sedimentation during the construction phase, where applicable, and in areas that will allow. These structures will be considered permanent and used as such.

Permanent seeding: See Attachment #1.

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WV Department of
Environmental Protection

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CHESAPEAKE APPALACHIA, L.L.C.

TOPOGRAPHICAL MAP OF ACCESS AND
WELL LOCATION 805913

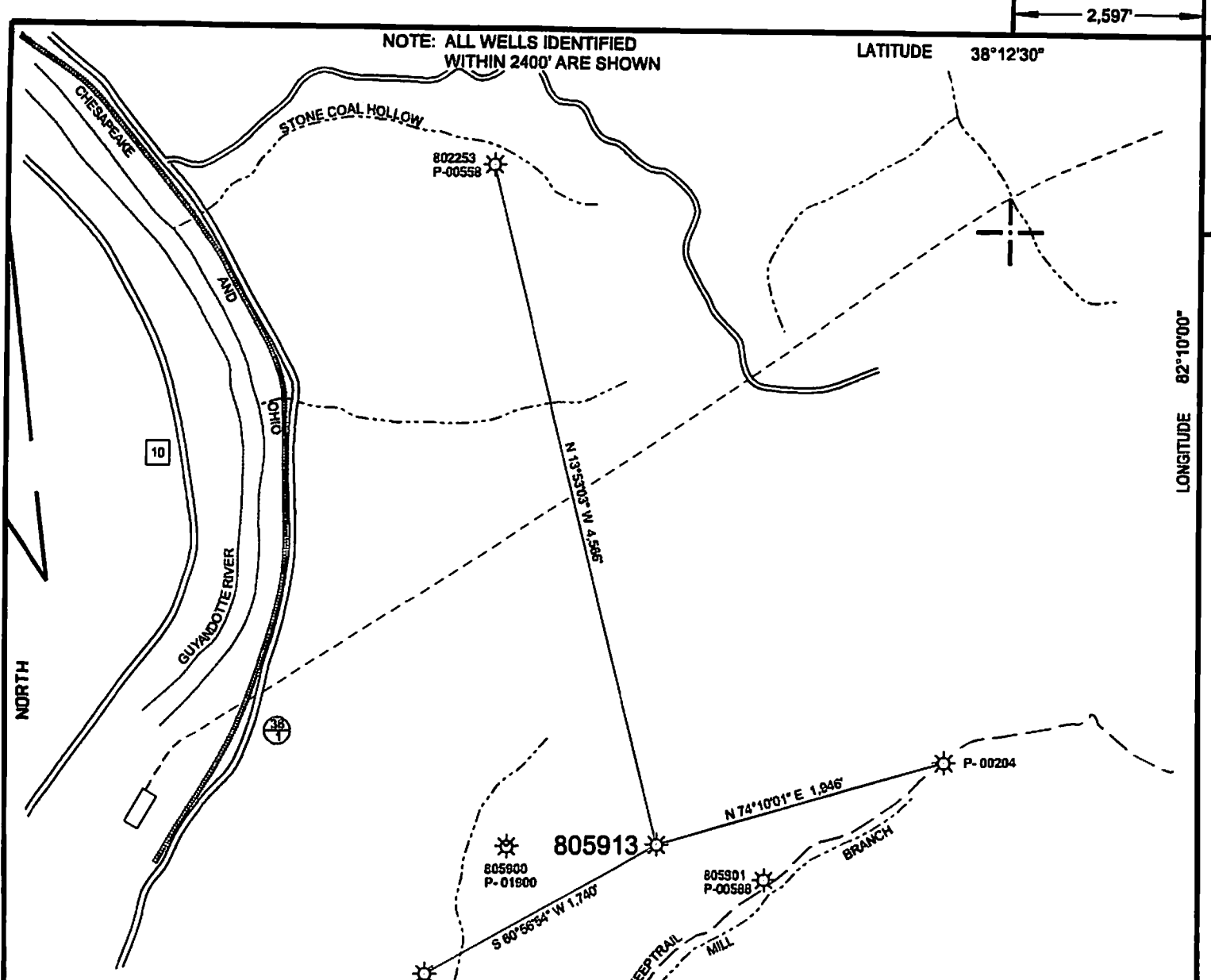
API 47-043-02086



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APR 29 2015

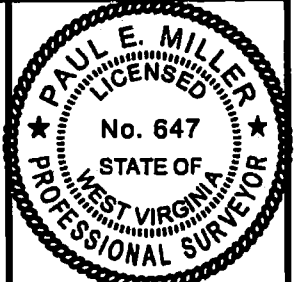


WELL SITE	
STATE PLANE WV SOUTH ZONE NAD 1927 N - 439,580.36 : E - 1,662,169.42	
LATITUDE: (N) 38.2013621° LONGITUDE: (W) 82.1756676°	
UTM NAD83 17 - 84W TO 78W, METERS N - 4,228,820.079 : E - 397,072.592	

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 805913 P&A.DGN
 DRAWING NO. 805913 P&A
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) Paul E. Miller
 R.P.E. _____ L.L.S. 647



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE FEBRUARY 24, 2015
 OPERATOR'S WELL NO. 805913
 API WELL NO. _____

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 773' WATER SHED MILL BRANCH OF SIXMILE CREEK
 DISTRICT SHERIDAN COUNTY LINCOLN
 QUADRANGLE BRANCLAND, WV 7.5'

SURFACE OWNER BOYD L. VANCE ACREAGE -
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR CHESAPEAKE APPALACHIA, L.L.C. DESIGNATED AGENT JESSICA GREATHOUSE
 ADDRESS P.O. BOX 18496, OKLAHOMA CITY, OK 73154-0496 ADDRESS CHESAPEAKE APPALACHIA, L.L.C. PO BOX 6070, CHARLESTON, WV 25362

07/03/2015

FORM WW-6

COUNTY NAME PERMIT

I
now

Operator: CHESAPEAKE APPALACHIA, L.L.C.
API: 4302086
WELL No: 5913
Reviewed by: gwm Date: 6/26/15
15 Day End of Comment: 05/04/15

* Well is on an Agreed Order *

CHECKLIST FOR FILING A PERMIT

Plugging

- WW-4B
- Inspector signature on WW-4B
- Completion / Well Records of Previous Work
- WW-4A (Notarized)
- Certified Mail Receipts, Waivers, or Affidavits of Personal Service
- Surface Owner Waiver *NOUC*
- Coal Owner / Lessee / Operator Waiver
- WW-9 (Page 1) (Notarized)
- Inspector Signature on WW-9 (Optional)
- Topographic Map of location of well
- WW-7

OR

- Mylar Plat (Surface owner on plat matches WW-4A)
- Bond
- Company is Registered with the SOS
- Worker's Compensation / Unemployment Insurance account is OK
- \$100.00 check (\$0.00 if no pit)