

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, April 8, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

HG ENERGY, LLC 5260 DUPONT ROAD PARKERSBURG, WV 26101

Re: Permit approval for 3 47-043-02266-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 3

Farm Name: GRIFFITH, EPH

U.S. WELL NUMBER: 47-043-02266-00-00

Vertical Plugging Date Issued: 4/8/2021



#### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date Se	otember	30	2020
2) Operato			
Well No	. Ephrair	n Griffith 3	
3) API Wel	1 No.	47-043	- 02266

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

5)	Location: Elevation 715'	Watershed Porter Fork
,	District Duval	County Lincoln Quadrangle Griffithsville 7.5'
ul-	HG Energy LLC	7) Designated Agent Diane White
5)	Well Operator HG Energy, LLC Address 5260 Dupont Road	Address 5260 Dupont Road
	Parkersburg, WV 26101	Parkersburg, WV 26101
8)	Oil and Gas Inspector to be notified Name Terry Urban	9) Plugging Contractor  Name To Be Determined Upon Approval of the Permi
	Address P. O. Box 1207	Address
	Clendenin, WV 25045	
	Elev 715' TD- 2206' - Berea 2182' Cement Plug No 1 2180'-2080', W	
	Elev 715' TD- 2206' Berea 2182' Cement Plug No 1 2180'-2080', W Cement Plug No 2 1560'-1440', free point, cu	OC, pump 6% gel to surface ut and pull 5 3/16" & 6 5/8" casing ~ 700'
	Elev 715' TD- 2206' Berea 2182' Cement Plug No 1 2180'-2080', W Cement Plug No 2 1560'-1440', free point, cu	OC, pump 6% gel to surface ut and pull 5 3/16" & 6 5/8" casing ~ 700' necessary adjust depth for casing cut
	Elev 715' TD- 2206' Berea 2182' Cement Plug No 1 2180'-2080', W Cement Plug No 2 1560'-1440', free point, cu Cement Plug No 3 - 870' - 660' if r	OC, pump 6% gel to surface ut and pull 5 3/16" & 6 5/8" casing ~ 700' necessary adjust depth for casing cut
	Elev 715' TD- 2206' Berea 2182' Cement Plug No 1 2180'-2080', W Cement Plug No 2 1560'-1440', free point, cu Cement Plug No 3 - 870' - 660' if r Cement Plug No 4 - 310'- 135' (wa	OC, pump 6% gel to surface  at and pull 5 3/16" & 6 5/8" casing ~ 700'  necessary adjust depth for casing cut  ater at 260')  DEC = 9 20
	Elev 715' TD- 2206' Berea 2182' Cement Plug No 1 2180'-2080', W Cement Plug No 2 1560'-1440', free point, cu Cement Plug No 3 - 870' - 660' if r Cement Plug No 4 - 310'- 135' (wa	OC, pump 6% gel to surface  at and pull 5 3/16" & 6 5/8" casing ~ 700'  necessary adjust depth for casing cut  ater at 260')  DEC = 9 20

Ephraim Griffith of PorterFork of Stroight Fork of Middle Fork of Mud Biver Purchased From Big brech Dev. Co. Date Purchased May 17, 1909 Socto per ft. June 29, 1909 awkey-Freeman DrlgDat&Abandoned CASING RECORD Bottom Casing (Steel Line) Put In Well (Tally Meas.) Size Pulled (Tally Meas.) Cemented 10# 30 1 30 1 Date 811 230 230 Size Csg. 6-5/8 1490 Top " 1510 2-25-1922 Bot. " PACKERS AND SHOES Kind Size Depth Set Date Set 6-5/8 x84 Bottom Hole 1492 No data TORPEDO RECORD Results No. Qts. Size Shell Top Shot Bottom Date 7-1-1909 90 2-14-1911 160

Rece	of Well	No	on /	JIM Dis	XIII trict	ffilh	Farm	4 7 Cou	4302	4 3 3 3
Rig C	commenced  ag Commen	ced	Alf Contractor	7B	. 19 <i>09</i> .	Complete Complete	d Issa	ue 2	196 1	9 90 <i>9</i> 4,111 <sup>12</sup> ;
yru	20			TOR AND	CASING U	SED IN D	RILLING.			AND THE PROPERTY OF THE PARTY O
	13 Inch	10 lach	8¼ inch	8 Inch	7% inch	6% inch	6¼ inch	5% Inch	5 9-10 lach	4% fach
Conductor .	,	30		230		1490	·			
			COND	UCTOR AN	ID CASING	G LEFT IN	WELL.			
Conductor	13 Inch	10 Inch	8¼ inch	8 Inch	7% Inch	6% tach	6½ inch	8% Inch	5 s-te fach	4% inch
	7	OIL WELL	T T	Т		T	T	GAS WEL	L tat Minute	
When Shot	Size of Torpedo	1st Day's Production	Tubing	Rods		Size of Pasker	Depth Set	Tubing	Pressure	Rock Fressur
7/1/109	90%	20 110	7. /14/11	16091	THICKNESS			REMARKS		
	FORMATION	11	TOP							A CONTRACTOR OF THE PARTY OF TH
Soft	A SHILL	RSand	7-	30	30	1	far y set .	1		
Jan	Je-		30		20					
Mal	1		30	1	· .					
Jago	a -		130	1	1	}				
word	1		182	1 -	1					
HAR	1		205	1	1	. /2"	ilin 1	ubter	at	260'
Als	7		223	1	1	1	erere, e	uso (T)		e
Ala	for 1	and	2/63		1	1		•,		
Sin	4	CO OPC	723	763	1			_	_	
Sal	X 6	ud	765	1325	<u>ا</u> ا	hole	full	efle	aler a	X 82d
Sen	General		1325		. L			<i>[</i> /		
Red	Buck		1365	1	20	1				
Black	Klu	iC.	1385	+ , , , , ,	· L	1				
Sta	to.		14/5	1435	20	0				
Sulla	Talca	æ	1435	1480	43	3				
Veuc	iffice	2-	1482	1485		ì				
ozig	ling	2 1	148	1670		_1				
July	n la	ud	1670	1740	70	ı				
Ma	Cr 1	17 22	1740	1790	1	i			RECEIV	<b>=</b> D
Sug	us In	elle	1790	1940		1			RECEIVI Office of Oil a	ind Gas
DA	U 11:	' <b>X</b>	1940	2/62	2 222	II			DEC - 3	2020
Black	RUGA	ell'	2/6	2/82				<b></b> .	WV Departm	ent of
win	LAR	uch	2183	2200	24			Er	ivironmental l	rotection
									04/	09/2021

WW-4A Revised 6-07

1) Date:	September 30, 2020	
2) Operato	r's Well Number	
Ephraim G	riffith No. 3	

3) API Well No.: 47 -

043 - 02266

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Address	4786 Midway Road	Address	
	Yawkey, WV 25573		
(b) Name			wner(s) with Declaration
Address		Name Address	NA .
(c) Name		Name	
Address		Address	-
) Inspector	Terry Urban	(c) Coal Le	ssee with Declaration
Address	PO Box 1207	Name	NA
	Clendenin, WV 25045	Address	
Telephone	304-549-5915		

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator HG Energy, LLC RECEIVED Office of Oil and Gas Diane White By: Diane White Its: Agent 3 2020 Address 5260 Dupont Road Parkersburg, WV 26101 WV Department of **Environmental Protection** Telephone 304-420-1119

Subscribed and sworn before me this 30th

lay of <u>September 2020</u> Notary Public

ublic (1)

OFFICIAL SEAL
NOTARY PUBLIC. STATE OF WEST WIRGINIA
MARK J SCHALL
H G Energy L L C
PO Box 5519, Vienne, WY 28105
My Commission Expires November 2, 2821

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



RECEIVED Office of Oil and Gas

DEC - 3 2020

WV Department of Environmental Protection

04/09/2021

04/09/2021

WW-9 (5/16)

API Number 47	_ 043	_02266	
Operator's Well			

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTIN	IGS DISPOSAL & RECLAMATION PLAN
Operator Name HG Energy, LLC	OP Code 494497948
Watershed (HUC 10) Hayzlett Fork	Quadrangle Griffithsville 7.5'
Do you anticipate using more than 5,000 bbls of wate	er to complete the proposed well work? Yes No
If so, please describe anticipated pit waste:	Fluids encountered while plugging the well
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 20 mil
Proposed Disposal Method For Treated Pit V	Wastes: (123-20) ted provide a completed form WW-9-GPP)
Underground Injection ( U	
Reuse (at API Number	
Off Site Disposal (Supply Other (Explain Any well eff	form WW-9 for disposal location) fluent will be contained in tanks until disposed of off site at an approved disposal site.
Will closed loop system be used? If so, describe: No	
Drilling medium anticipated for this well (vertical and	d horizontal)? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleu	m, etc. NA
Additives to be used in drilling medium? NA	
Drill cuttings disposal method? Leave in pit, landfill,	removed offsite, etc. NA
	m will be used? (cement, lime, sawdust) NA
	o be determined upon approval of the plugging permit
Permittee shall provide written notice to the Office of West Virginia solid waste facility. The notice shall be where it was properly disposed.	f Oil and Gas of any load of drill cuttings or associated waste rejected at any e provided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the provisions of the permit are enforceable by law. Viole or regulation can lead to enforcement action.  I certify under penalty of law that I have application form and all attachments thereto and that,	terms and conditions of the GENERAL WATER POLLUTION PERMIT issued to West Virginia Department of Environmental Protection. I understand that the ations of any term or condition of the general permit and/or other applicable law personally examined and am familiar with the information submitted on this based on my inquiry of those individuals immediately responsible for obtaining it, accurate, and complete. I am aware that there are significant penalties for y of fine or imprisonment.
Company Official Signature Diane W	hite DEC - 3 2020
Company Official (Typed Name) Diane White	
Company Official Title Agent	WV Department of Environmental Protection
Subscribed and sworn before me this 30th	day of September, 2020
My commission expires (1/2/2021	Notary Public  Notary Public  NOTARY PUBLIC. STATE OF WEST WEST WEST AND MARK J SCHALL HIGH Energy LLC HIGH Commission Expires November 2. High Commission Expires November 2.

Proposed Revegetation Treat	ment: Acres Disturbed _	0.2 Acres Prevegeta	tion pH	-
Lime	3 Tons/acre or to corre	ect to pH 6.5		
Fertilizer type 10	0/20/20	_		
Fertilizer amount_		500 lbs/acre		
Mulch_Straw	2	Tons/acre		
		Seed Mixtures		
Te	mporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Tall Fescue	40	Tall Fescue	40	
Ladino Clover	5	Ladino Clover	5	
Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of	t and proposed area for la pit will be land applied, p the land application area.	nd application (unless engineered plans rovide water volume, include dimensio	s including this info have be ons (L, W, D) of the pit, and	een I dimens
Attach: Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of Photocopied section of invol	t and proposed area for la pit will be land applied, p the land application area.	nd application (unless engineered plans rovide water volume, include dimensio	s including this info have be ons (L, W, D) of the pit, and	een I dimens
Attach: Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of Photocopied section of invol	t and proposed area for lar pit will be land applied, p the land application area. wed 7.5' topographic shee	nd application (unless engineered plans rovide water volume, include dimensio	s including this info have be ons (L, W, D) of the pit, and	een I dimens
Attach: Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involutional Plan Approved by:	t and proposed area for lar pit will be land applied, p the land application area. wed 7.5' topographic shee	nd application (unless engineered plans rovide water volume, include dimensio	s including this info have be ons (L, W, D) of the pit, and	een I dimens
Attach: Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involutional Plan Approved by:	t and proposed area for lar pit will be land applied, p the land application area. wed 7.5' topographic shee	nd application (unless engineered plans rovide water volume, include dimensio	s including this info have be ons (L, W, D) of the pit, and	een I dimens
Attach: Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involutional Plan Approved by:	t and proposed area for lar pit will be land applied, p the land application area. wed 7.5' topographic shee	nd application (unless engineered plans rovide water volume, include dimensio	s including this info have beens (L, W, D) of the pit, and	een I dimens
Attach: Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involutional Plan Approved by:	t and proposed area for lar pit will be land applied, p the land application area. wed 7.5' topographic shee	nd application (unless engineered plans rovide water volume, include dimensio	ons (L, W, D) of the pit, and	dimens
Attach: Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involutional Plan Approved by:  Comments:	t and proposed area for lar pit will be land applied, p the land application area. lved 7.5' topographic shee	nd application (unless engineered plans rovide water volume, include dimensio	ons (L, W, D) of the pit, and	REC
Attach: Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involutional Plan Approved by:	t and proposed area for lar pit will be land applied, p the land application area. lved 7.5' topographic shee	nd application (unless engineered plans rovide water volume, include dimensio	ons (L, W, D) of the pit, and	I dimen

WW-9- GPP Rev. 5/16

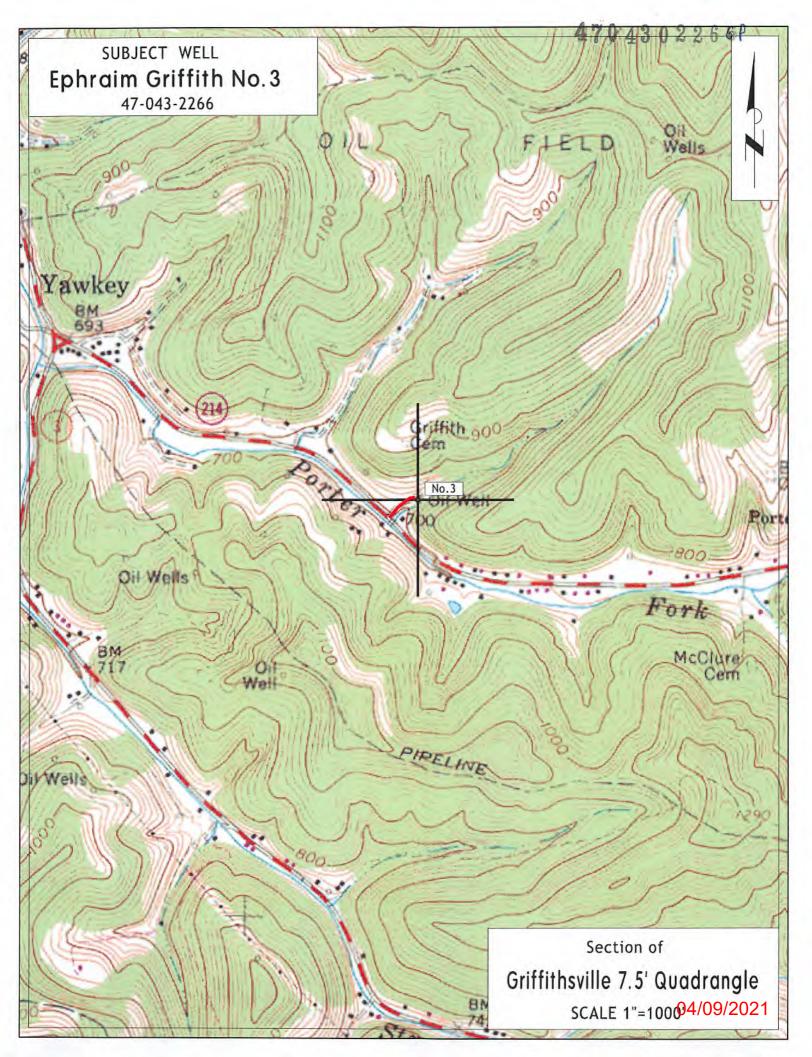
	Page	1 of 2
API Number 4	7 - 043	- 02266
Operator's Well	No.	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Watershed (HUC 10): Porter Fork	Quad: Griffithsville 7.5'
arm Name:	
<ol> <li>List the procedures used for the treatment and discharge groundwater.</li> </ol>	of fluids. Include a list of all operations that could contaminate the
NA	
2. Describe procedures and equipment used to protect groun	dwater quality from the list of potential contaminant sources above
NA  3. List the closest water body, distance to closest water b discharge area.	ody, and distance from closest Well Head Protection Area to the
NA	
4. Summarize all activities at your facility that are already re	egulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WW-9- GPP		Page API Number 47 - 043	2 of 2
Rev. 5/16	11/1	Operator's Well No	- 02200
	N/A		
NA			
. Provide a statement tha	at no waste material will be used for deicin	ng or fill material on the property.	
NA			
			1 1 1
. Describe the groundwa	ater protection instruction and training to	be provided to the employees. Job pr	rocedures shall
provide direction on ho	w to prevent groundwater contamination.		
NA			
B. Provide provisions and	I frequency for inspections of all GPP elen	nents and equipment.	
NA			
			DECEMEN
Diam.	white		RECEIVED Office of Oil and Gas
Signature: Dume	white 2020		DEC - 3 2020
Date: 9/30/2	2020		WV Department of Environmental Protecti



### West Virginia Department of Environmental Protection Office of Oil & Gas

### WELL LOCATION FORM: GPS

API:4	7- 043 - 02266	WELL NO:3	
FARM NAME:	Ephraim Griffith		
RESPONSIBLE PARTY	NAME: HG Energy, Ll	LC	
COUNTY:	Lincoln	DISTRICT:Du	val
QUADRANGLE:	Griffithsville 7.5'		
SURFACE OWNER:	Matthew & Jessica Paul	ey	
ROYALTY OWNER:	HG Energy, LLC et al.		
UTM GPS NORTHING:	4,230,687		715 ft.
UTM GPS EASTING:	416,652	GPS ELEVATION:	219 m.
<ol> <li>Datum: N height abo</li> <li>Accuracy</li> </ol>	ot GPS coordinates that do not meet NAD 1983, Zone:17 North, Coordi ove mean sea level (MSL) - meters. to Datum - 3.05 meters lection Method:	nate Units: meters, Altitude:	
Survey Grade	GPS — Post Processed Differential Real-Time Differential	tial	
Mapping Grad	de GPS X Post Processed Differential Real-Time Differential	tial X	
	y certify this data is correct to the be information required by law and the of Oil and Gas.		
Diane White	Diane C. White	Designated Agent	Office of Oil and Gas
Signature	Diale C. Wille	Title	DEC - 3 2020
Septen	mber 25, 2020		WV Department of Environmental Protectio
Date			



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

September 30, 2020

Jeff McLaughlin WVDEP Division of Oil & Gas 601 57<sup>th</sup> Street Charleston, West Virginia 25304

RE:

Ephraim Griffith No. 3 - (47-043-02266)

Duval District, Lincoln County

West Virginia

Dear Mr. McLaughlin:

Enclosed are Forms WW-4(A), WW-4(B), WW-9, and WW-7, topo map, well record and a copy of certified mailing receipt to plug and abandon the above-captioned well.

Very truly yours,

Diane White

Diane C. White

Enclosures

cc:

Matthew and Jessica Pauley - Certified

Terry Urban - Inspector

RECEIVED Office of Oil and Gas

DEC - 3 2020

WV Department of Environmental Protection